



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1324062
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1324062

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: Becker "B" #4
Location: 335' FSL & 1500' FEL, Sec. 2-T31S-R3W, Sumner Co., KS.
Licence Number: 15-191-22777
Spud Date: 8/1/2016
Surface Coordinates: 335' FSL & 1500' FEL, Sec. 2-T31S-R3W
Region: Moyer Northwest
Drilling Completed: 8/5/2016

Bottom Hole Same as Above
Coordinates:
Ground Elevation (ft): 1308' K.B. Elevation (ft): 1319'
Logged Interval (ft): 2150' To: 3400' Total Depth (ft): 3400'
Formation: Kansas City at Total Depth
Type of Drilling Fluid: Freshwater/Gel to 2300'; Chemical Gel 2300' to 3400'

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Herman L. Loeb, LLC.
Address: P.O. Box 838
Lawrenceville, IL. 62439-0838

GEOLOGIST

Name: Jon D. Christensen
Company: Consulting Petroleum Geologist
Address: 277 S. Maple Dunes Court
Wichita, KS. 67235-7500

Cores

None Taken

DSTs

None Taken

Comments

8/1/16 MIRU Sterling Drilling Co. Rig #4, Spud at 12:00 AM.(Midnight), 8/2/16 Drilling at 85'; 8/3/16 Drilling at 575'; 8/4/16 Drilling at 2385'; 8/5/16 RTD. 3400' - Logging(ELI Wireline) LTD. 3404' - Set 5 1/2" Production Casing.

Set new 8 5/8"(23#) Surface Casing at 285' KB. with 250 sacks cement(Basic Energy Services). Cement did Circulate. PD. at 1:15 PM. on 8/2/16.

Set new 5 1/2"(15.5#) Production Casing at 3393' with 250 Sacks of cement(Basic Energy Services). PD. at 10:15 PM. on 8/5/15.


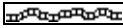
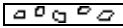










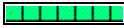

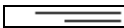
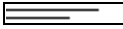



Surveys: 0.50 Deg. at 290'(Surface Casing); 0.75 Deg. at 3400' RTD.

After review of the ELI Wireline logs, sample shows and positive indications that the Kansas City Swope oil reservoir will be productive, the operator elected to set new 5 1/2" Production Casing for completion in the Swope zone.








































































FORMATION TOPS: Topeka 2156(-837), Heebner Shale 2571(-1252), Toronto 2586(-1267), Iatan Lmst. 2892(-1573), Stalnaker Sand 2928(-1609), Kansas City 3199(-1880), Stark Shale 3319(-2000), Swope 3334(-2015), Hertha 3371(-2052).

NOTE: Due to the fact that Production Casing tagged bottom at 3398', the Drilling Depth Formation Tops are considered correct. LTD. reached to 3404'. The Gamma Ray was not imported due to the depth discrepancy.

ROCK TYPES

 Anhy  Bent  Brec  Cht	 Clyst  Coal  Congl  Dol	 Gyp  Igne  Lmst  Meta	 Mrlst  Salt  Shale  Shcol	 Shgy  Sltst  Ss  Till
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ACCESSORIES

MINERAL  Anhy  Arggrn  Arg  Bent  Bit  Brecfrag  Calc  Carb  Chtdk  Chtlt  Dol  Feldspar  Ferrpel  Ferr  Glau	 Gyp  Hvymin  Kaol  Marl  Minxl  Nodule  Phos  Pyr  Salt  Sandy  Silt  Sil  Sulphur  Tuff	FOSSIL  Algae  Amph  Belm  Bioclst  Brach  Bryozoa  Cephal  Coral  Crin  Echin  Fish  Foram  Fossil  Gastro  Oolite	 Ostra  Pelec  Pellet  Pisolite  Plant  Strom STRINGER  Anhy  Arg  Bent  Coal  Dol  Gyp  Ls  Mrst	 Sltstrg  Ssstrg TEXTURE  Boundst  Chalky  Cryxln  Earthy  Finexln  Grainst  Lithogr  Microxln  Mudst  Packst  Wackest
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OTHER SYMBOLS

- POROSITY**
 [E] Earthy
 [F] Fenest
 [X] Fracture
 [M] Inter
 [O] Moldic
 [P] Organic
 [P] Pinpoint

- Vuggy
SORTING
 [W] Well
 [M] Moderate
 [P] Poor

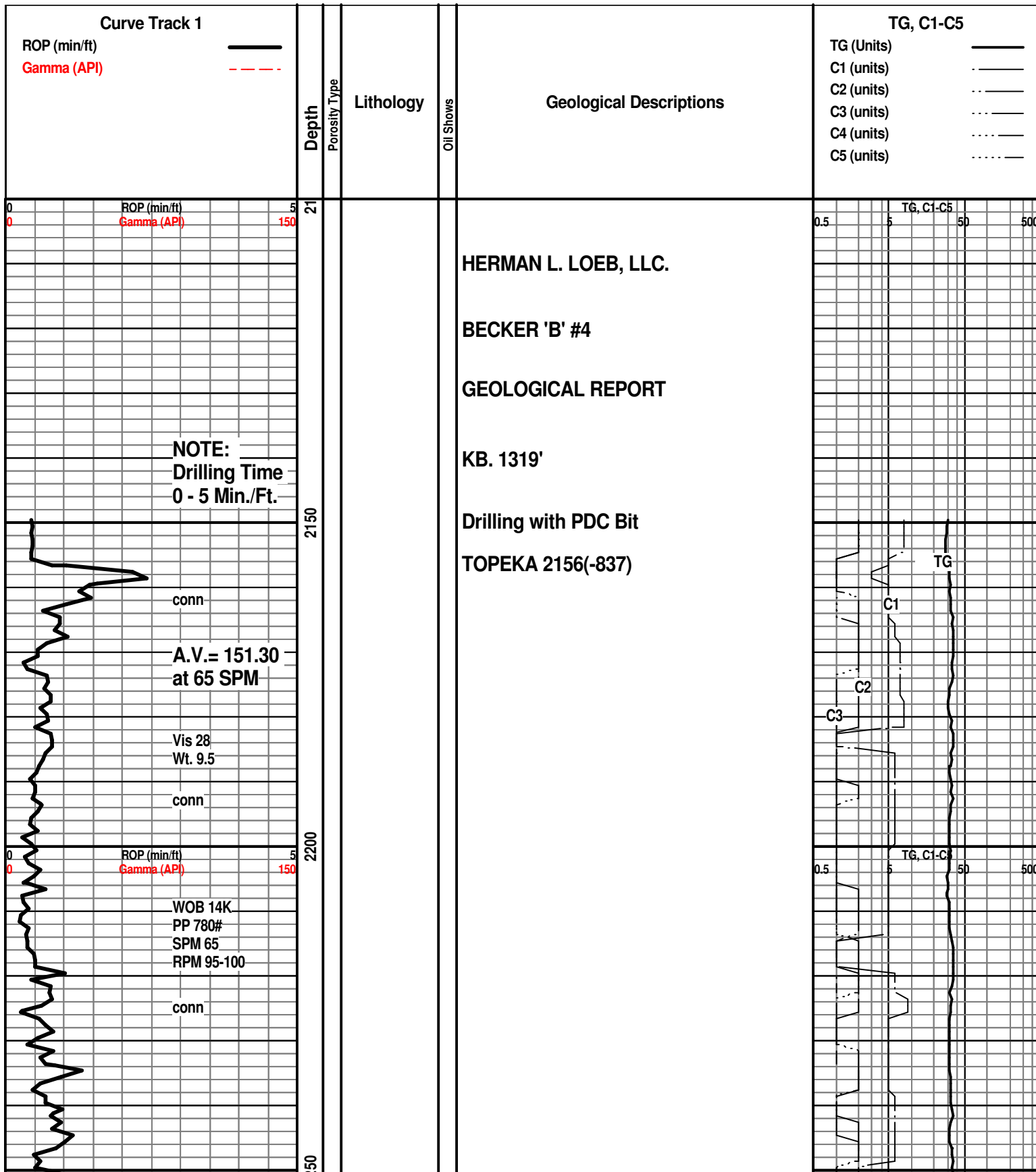
- ROUNDING**
 [R] Rounded
 [r] Subrnd
 [a] Subang
 [A] Angular

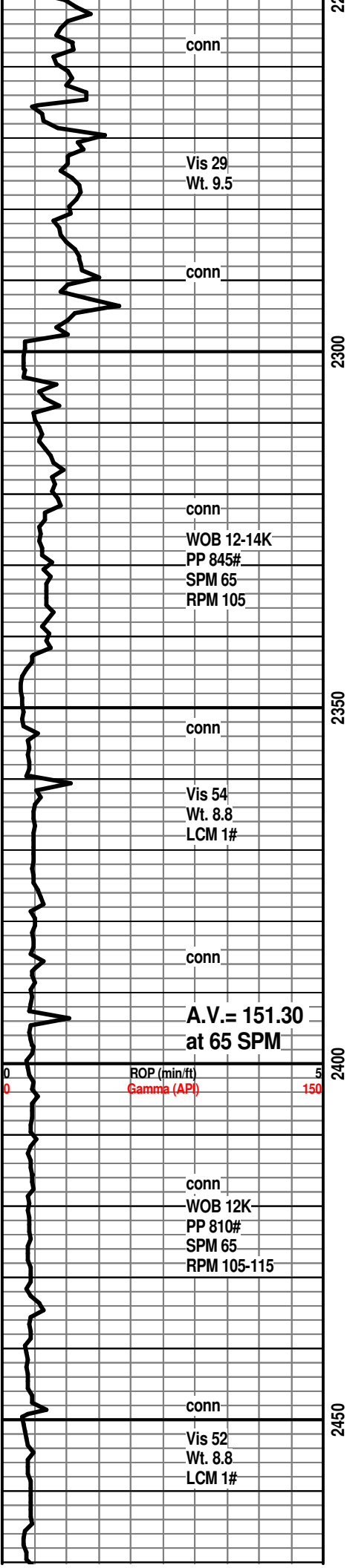
- Spotted
 [O] Ques
 [D] Dead

- EVENT**
 [▽] Rft
 [▲] Sidewall

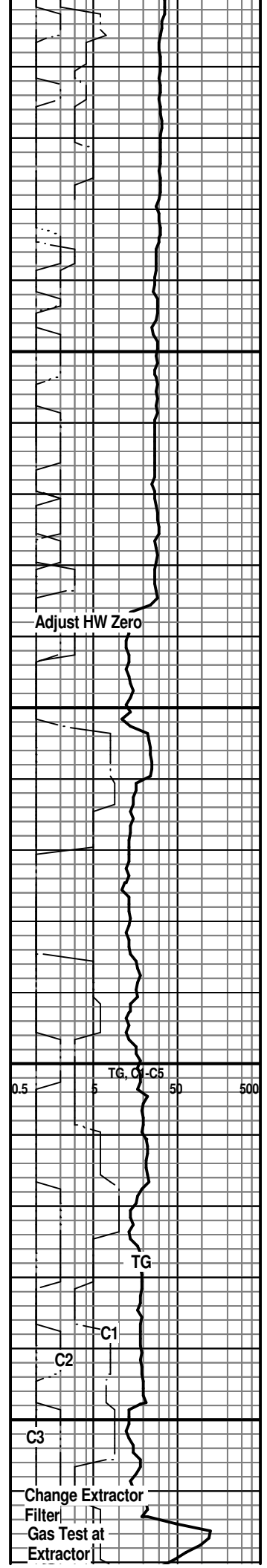
- INTERVAL**
 [■] Core
 [□] Dst

- OIL SHOW**
 Even





Displace Mud System at 2300'



conn

WOB 10-12K
PP 810#
SPM 65
RPM 95

conn

A.V.= 151.20
at 65 SPM

conn

conn

MudCo. Mud
Check at 2567'
Vis 56 Wt. 8.9
WL 8.8 CI 2000
PH 12.0 LCM 2#

ROP (min/ft)
Gamma (API)

conn

WOB 11K
PP 820#
SPM 65
RPM 93

conn

conn

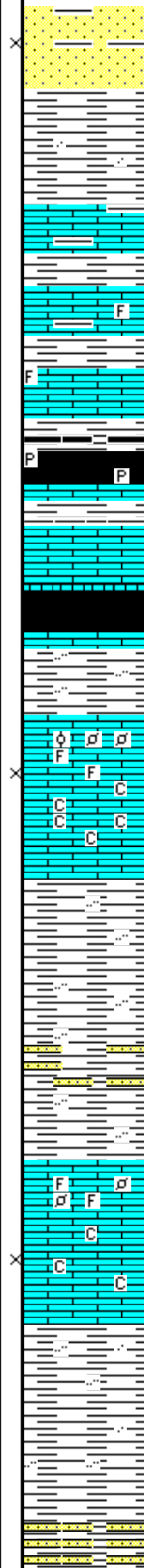
Vis 54
Wt. 9.0
LCM 1#

2500

2550

2600

2650



Start 20' Wet and Dry Samples

SS; lt gy, f to occ med gr, mica, fair intergran por ip, some very shaly, no fluor, no gas kick

SH; med to dk gy, platy

LM; med to dk brn, blocky, some argil dirty lmst.

LM; med brn, occ dk brn, rare foss, most tite, scat rare lt yel min fluor

SH; dk gy-blk, platy, occ pyr, no vis gas bubbles

LM; med to dk brn, dense, blocky, tite

HEEBNER SHALE 2571(-1252)

SH; blk, carb ip, trc pyr, no vis gas

SH; med gy, occ maroon, rare grn, platy, occ silty

TORONTO 2586(-1267)

LM; tan to off wh, buff, cream, highly foss w/scat small pellets, rare ooids, poor to fair interpart por, dull yel fluor, bcm chalky w/much soft chalk and chalky mtz, no stn or odor, ns.

SH; lt to med gy, silty ip.

SH; lt gy, silty w/interbdd vf gr qtz ss, no vis stn, no gas kick

LM; tan to lt brn, foss w/scat pellets and foss mat, most well cem, v. dull blue/yel min fluor, no vis stn, no odor, no gas kick, interbdd med to cse xln occ chalky lm w/scat fair interxln por

SH; lt to med gy, platy, occ silty to sandy

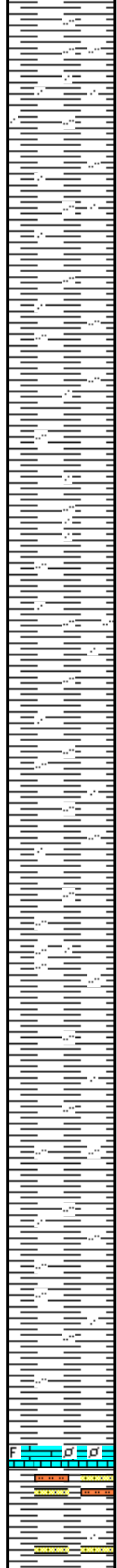
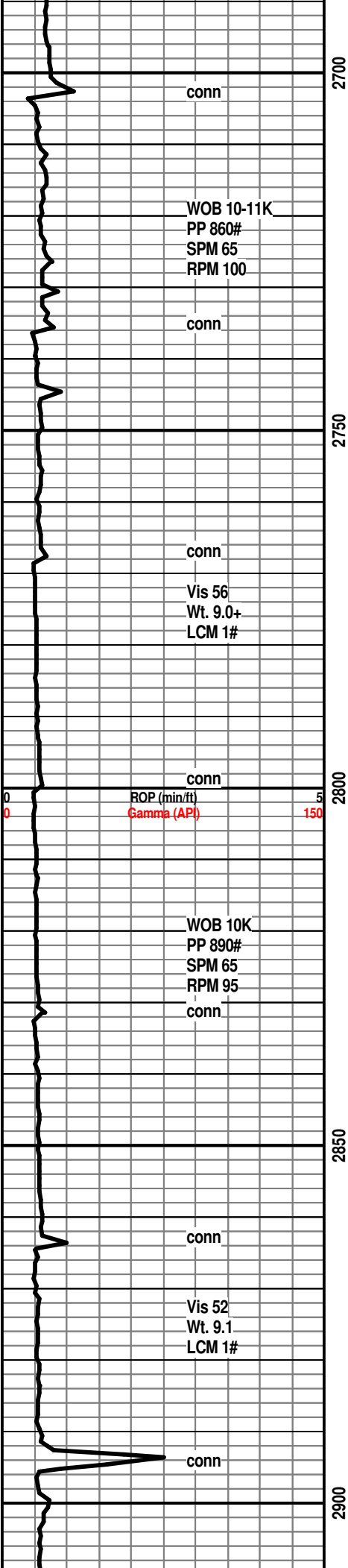
SH; lt gy, silty to sandy, interbdd vf gr tite qtz ss strngs.

12 Unit Incr. Shale

8 Unit Incr. Shale

PG, C1-C5
0.5 5 50 500

TG
C3 C2 C1



SH; It to med gy, platy, silty to occ sandy, mica ip.

SH; It to med gy, silty to sandy, occ mica, platy

SH; mostly med gy, silty to rarely sandy, platy

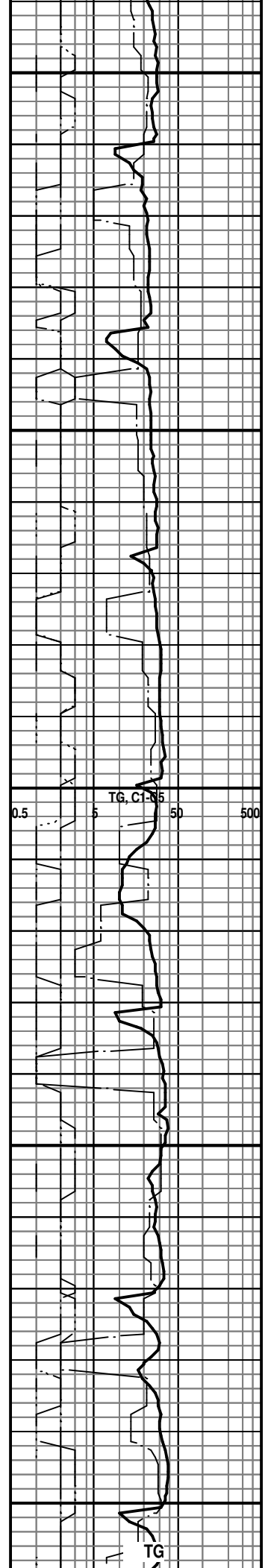
SH; most med gy, silty to occ sandy, rarely mica, most smooth

SH; It to med gy, silty to sandy, platy

IATAN LMST. 2892(-1573)

LM; med brn, hd, foss ip w/scat well cem pellets

SH; It to med gy, platy, interbdd thin vf gr ss and some siltst, tite



WOB 12K
PP 900#
SPM 65
RPM 95

conn

Vis 52
Wt. 9.3
LCM 1#

conn

conn

ROP (min/ft)
Gamma (API)

WOB 12K
PP 920#
SPM 65
RPM 95

conn

conn

Vis 48
Wt. 9.3+
LCM 1#

conn

conn

2950

3000

3050

3100

SH; lt gy, platy, interbdd thin ss strngs., most tite

STALNAKER SAND 2928(-1609)

SS; lt gy - wh, some clr, pred f gr qtz, most clean clusters w/fair to occ gd intergran por, scat lt yel fluor, few gas bubbles vis, subrng to subang gr, no odor, calc cmt.

SS; lt gy, most f gr qtz, clusters, well srt, rarely mica, most w/gd intergran por, no fluor, no stn, no vis gas bubbles, calc, some interbdd argil ss

SS; lt gy, some tan, f to occ med gr, clusters, clean ss, fri, fair to gd intergran por, no fluor, ns.

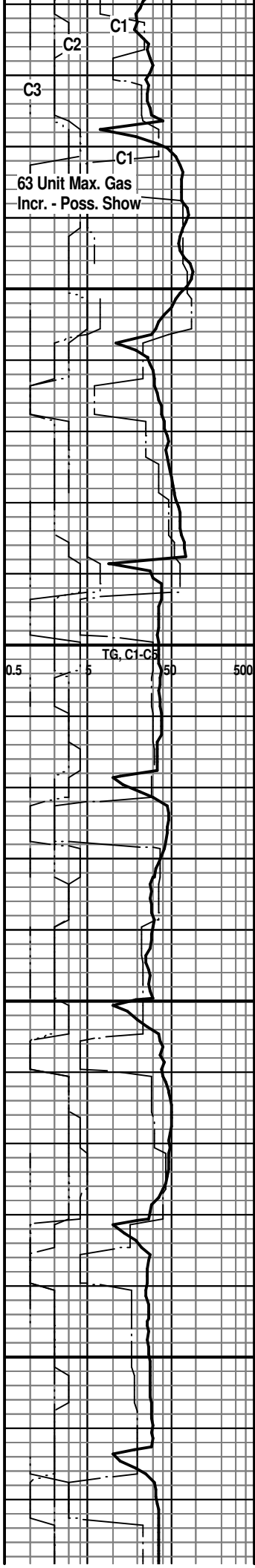
SH; lt to med gy, platy, most smooth, rarely silty

SH; lt to med gy, platy, interbdd silty sh and sltst.

SH; lt to med gy, platy, silty ip.

SH; med gy, platy, rarely silty, smooth

SH; med gy, smooth, platy, rarely silty



WOB 12K
PP 920#
SPM 65
RPM 92

conn

3150

conn

Vis 56
Wt. 9.2+
LCM 1#

3200

ROP (min/ft)
Gamma (API)

conn

A.V.= 151.95
at 65 SPM

WOB 12K
PP 950#
SPM 65
RPM 92

conn

3250

Vis 50
Wt. 9.5
LCM 1#

conn

WOB 15K
PP 930#
SPM 65
RPM 92

A.V.= 152.00
at 65 SPM

conn

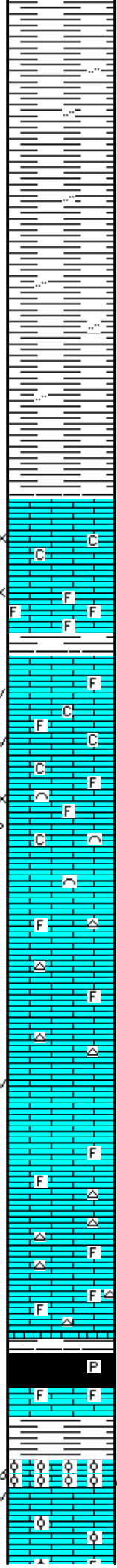
3300

Vis 50
Wt. 9.5
LCM 1#

conn

CFS. at 3346'

0



SH; med gy, silty ip, most smooth, platy

SH; med to dk gy, rarely silty, platy, firm

KANSAS CITY 3199(-1880)

LM; tan to cream, buff, f to occ med xln, fair interxln por in some, minor chalky mtx, dull yel min fluor, no stn or odor, no sample shows

LM; dk brn, highly foss, hd, blocky

LM; tan to cream, lt brn, foss ip, scat fair vug por, minor chalky mtx, dull yel fluor, no vis stn, no odor, ns.

LM; tan to cream, buff, foss w/scat fair interpart and p-p por, minor chalky mtx, no fluor, no stn or odor, ns.

LM; tan to cream, lt brn, f to med xln ip, interbdd dense micrite, rare foss, no fluor, no stn or odor, interbdd wh cht, ns.

SHORT TRIP/WIPER TRIP AT 3276'

LM; tan to cream, buff, fxln, scat fair vug por, dull yel fluor, trc sucrosic text, no stn or odor, ns.

LM; tan to lt brn, fxln w/occ foss mat, most well cem, interbdd lt brn to off wh occ foss cht, v. dull yel to no fluor, no stn or odor, ns.

LM; tan to med brn, foss ip, scat sponge spics, most well cem, v. dull yel flour, no vis por, occ off wh fresh cht, ns.

STARK SHALE 3319(-2000)

SH; blk, carb ip, trc gas, rare pyr

LM; lt brn, foss ip, tite

SWOPE 3334(-2015)

LM; lt brn, oolitic to oolitic, fairly well dev. moldic por, occ vug por, most w/even lt brn stn, fair odor, SFO - some gassy oil, gd cut, scat brite yel fluor

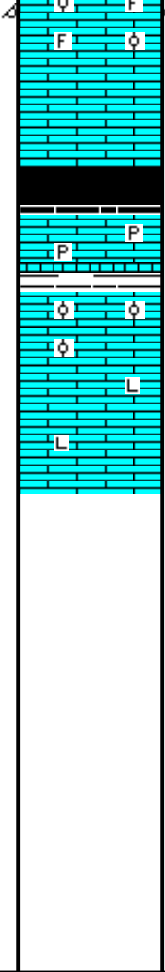
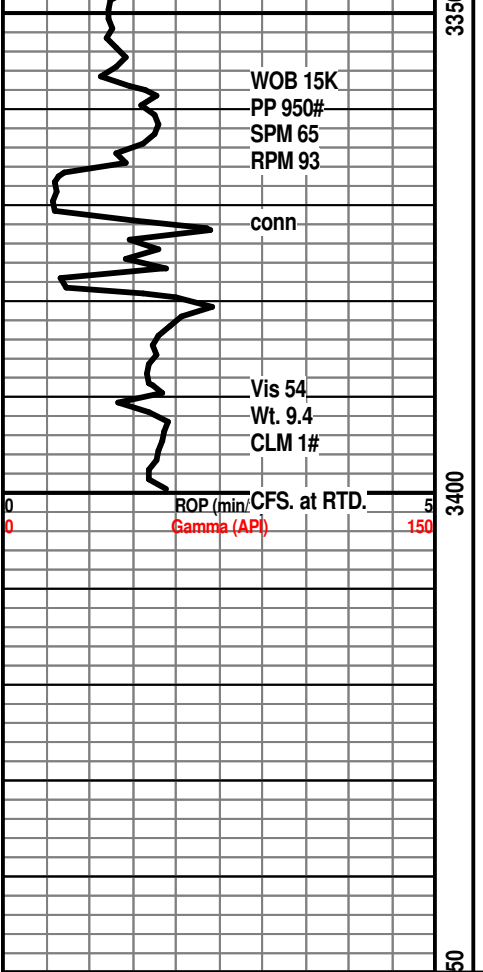
TG, C1-C5

No Gas Readings -
Computer Problem
: Reboot
Computer

Gas Readings
resume

26 Unit Incr.
Shale

22 Unit Incr.
SHOW



LM; med brn, foss - partly oolitic, tighter rock w/spotted med brn oil stn, v. faint odor, scat lt yel fluor

SH; blk, carb ip, platy

HERTHA 3371(-2052)

LM; tan to med brn, hd, blocky, scat pyr, no vis por, tite

LM; lt to med brn, rare foss mat w/scat well cem oolites, most dense - partly litho, no vis por, ns.

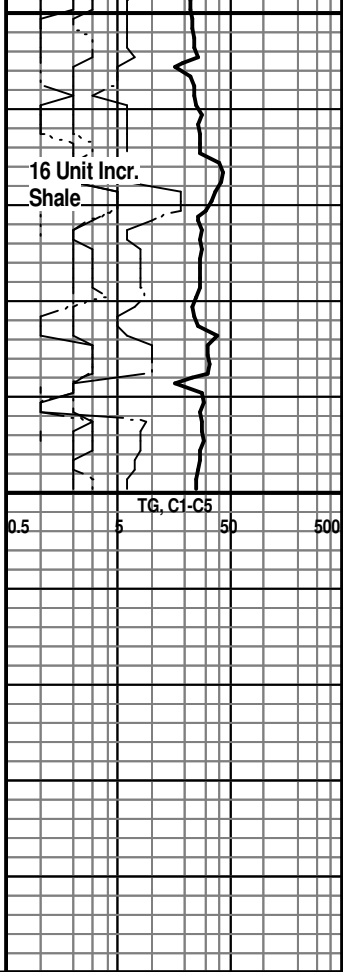
LM; med brn, blocky, micritic, tite

RTD. 3400' at 3:00 AM. 8/5/16

LTD. 3404'

ELI Wireline Services - DIL, NEU/DEN with PE, Microlog

NOTE: Due to log depth issues, Drilling Depth tops will be used for this well.





PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007589	1718	08/16/2016
INVOICE NUMBER			
92198666			

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Becker B 4
 O LOCATION
 B COUNTY Sumner
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

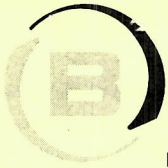
6076 / 6438 / 778 BECKER (B # 4)

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40957997	86779		Net - 30 days	09/15/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/02/2016 to 08/02/2016				
0040957997				
171813955A Cement-New Well Casing/Pi 08/02/2016 Cement 8 5/8 Surface				
60/40 POZ	250.00	EA	5.40	1,350.00 T
Celloflake	63.00	EA	1.66	104.89 T
Calcium Chloride	645.00	EA	0.47	304.76 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	72.00	72.00
"Unit Mileage Chg (PU, cars one way)"	80.00	MI	2.03	162.00
Heavy Equipment Mileage	160.00	MI	3.38	540.00
"Proppant & Bulk Del. Chgs., per ton mil	860.00	EA	1.13	967.50
Blending & Mixing Service Charge	250.00	BAG	0.63	157.50
Plug Container Util. Chg.	1.00	EA	112.50	112.50
Depth Charge; 0-500'	1.00	EA	450.00	450.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.76	78.76

PAID
69453
 AUG 23 2016
SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,299.91
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	123.18
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,423.09
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 13955 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-2-16		DISTRICT: Pratt		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Herman L. Lorb HC				LEASE: Beckus "B"				WELL NO. 4							
ADDRESS:				COUNTY: Sumner				STATE: KS							
CITY:				STATE:				SERVICE CREW: Mattie Whitfield, Franklin							
AUTHORIZED BY:				JOB TYPE: CNU 8 1/2 guage											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
19918	.5						8-2-16			8:00					
						ARRIVED AT JOB				10:45					
						START OPERATION				12:40					
						FINISH OPERATION				1:08					
						RELEASED				1:30					
						MILES FROM STATION TO WELL				80					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P22	SK	250		3000.00
CC 102	Callorian	lb	63		235.10
CC 109	Calorian catalyst	lb	645		677.25
CF 153	Welding rod 5/16	ea	1		160.00
E 100	P.U. Mfg	hr	80		360.00
E 101	Heavy eq mfg	hr	160		1,200.00
E 113	Equip bulk date	hr	860		2,150.00
CE 200	DEPTH CHARGE 0-500	40	1		1,000.00
CE 240	blend + misc chrg	SK	250		300.00
CE 500	ring cost	500	1		25.00
S 200	Supervisor	ea	1		175.00
SUB TOTAL					4,955.35

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4,299.91

SERVICE REPRESENTATIVE: M.W. Murrell	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X [Signature]
--------------------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Heriman L. LooB	Lease No.	Date 8-2-16
Lease Becker "B"	Well # 4	
Field Order # 13955	Station Pratt	Casing 8 7/8
Type Job CNW SURFACE	Formation	Depth
		County Sumner
		State MS
		Legal Description 2-31-3

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid cm: 250 SK 60/40 P.	RATE	PRESS 32 cc	ISIP 11 cc	
Depth 2815.3	Depth	From	To	Pre Pad	Max			5 Min.
Volume 18.1	Volume	From	To	Pad	Min			10 Min.
Max Press 300	Max Press	From	To	Frac	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 280.32	Packer Depth	From	To	Flush 16.8	Gas Volume			Total Load

Customer Representative L. ARAV	Station Manager Kevin Golding	Treater Mike Mattal
Service Units 37556	54981	19918
Driver Names MATTAL	Whitkin	Franklin

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:48					ON LOCATION / SAFETY MEETING
11:30					RUN 8 7/8 casing
					CONGRUENT BOTTOM
12:40					HOOK TO CASING / BREAK CIRC W. RIG
12:45	250		3	4.5	PUMP 3 bbl water
12:46	250		54	4.5	MIX 150 SUS 60/40 10Z
12:58					Retra. Plug
1:00	150			3	START DISP.
1:10	150		16.5		Plug down, shut in well
					10 bbls left to hit
					Job complete
					Thank You!
					Mike Mattal
					DANNIN + BRYAN



PAGE	CUST NC	YARD #	INVOICE DATE
1 of 1	1007589	1718	08/19/2016
INVOICE NUMBER			
92202843			

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Becker B 4
 O LOCATION
 B COUNTY Sumner
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

6076 → 6420 → 778 Becker

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40958825	19843		Net - 30 days	09/18/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/05/2016 to 08/05/2016				
0040958825				
171813957A Cement-New Well Casing/Pi 08/05/2016				
Cement 5 1/2" Longstring				
50/50 POZ	300.00	EA	5.28	1,584.00 T
Celloflake	63.00	EA	1.78	111.89 T
Gypsum	1,050.00	EA	0.36	378.00 T
FLA-322	105.00	EA	3.60	378.00 T
Gilsonite	1,500.00	EA	0.32	482.40 T
KCL, Potassium Chloride	576.00	EA	0.72	414.72 T
Mud Flush	1,000.00	EA	0.72	720.00 T
"Latch Down Plug & Baffle, 5 1/2"" (Blu	1.00	EA	192.00	192.00
"Auto Fill Float Shoe 5 1/2"" (Blue)"	1.00	EA	172.80	172.80
"Turbolizer, 5 1/2"" (Blue)"	10.00	EA	52.80	528.00
"5 1/2"" Basket (Blue)"	2.00	EA	139.20	278.40
"Unit Mileage Chg (PU, cars one way)"	80.00	MI	2.16	172.80
Heavy Equipment Mileage	160.00	MI	3.60	576.00
"Proppant & Bulk Del. Chgs., per ton mil	1,008.00	EA	1.20	1,209.60
Blending & Mixing Service Charge	300.00	BAG	0.67	201.60
Plug Container Util. Chg.	1.00	EA	120.00	120.00
Depth Charge; 3001-4000'	1.00	EA	1,036.80	1,036.80
"Service Supervisor, first 8 hrs on loc.	1.00	EA	84.00	84.00

PAID
 69574
 AUG 30 2016
 SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,641.01
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	284.83
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,925.84
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 13957 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-5-16	DISTRICT: Pratt	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Hyatt L. Lamb, LLC	LEASE: Buckner "B"	WELL NO. 4								
ADDRESS:	COUNTY: Sumner	STATE: KS								
CITY:	STATE:	SERVICE CREW: Mattal, Arney, Spaw								
AUTHORIZED BY:	JOB TYPE: C/W 5/8" long string									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19843	1						8/5/16			10:00
						ARRIVED AT JOB				1:00
						START OPERATION				9:00
19860	.5					FINISH OPERATION				1:00
						RELEASED				11:00
						MILES FROM STATION TO WELL	80			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	5/8" x 20'	50'	250		2,750 00
CP 105	3/4" x 20'	50'	5		550 00
CC 102	Casing	16	60		233 10
CC 113	5/8" x 20'	16	1050		787 50
CC 125	5/8" x 20'	16	105		787 50
CC 201	Submer	16	150		1,005 00
CC 700	Production (Kell)	16	676		864 00
CF 600	1/2" x 20' + 14g + 20' x 5/8"	64	1		400 00
CF 125	Annular + 20' x 3/4"	64	1		360 00
CF 100	Twistlock	64	10		1,100 00
CF 100	Twistlock	64	3		530 00
E 100	1/2" x 20' x 5/8"	64	1000		1,500 00
E 100	1/2" x 20' x 5/8"	64	80		360 00
E 110	1/2" x 20' x 5/8"	64	160		1,200 00
E 110	1/2" x 20' x 5/8"	64	1000		2,500 00
CF 200	1/2" x 20' x 5/8"	46	1		2160 00
CF 20	1/2" x 20' x 5/8"	50	300		420 00
CF 504	1/2" x 20' x 5/8"	209	1		220 00
S 003	Supervisor	04	1		175 00
SUB TOTAL					18,002 10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		18,641 01

SERVICE REPRESENTATIVE:	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
-------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

