



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1324118**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

W/W/101

11/20

W & W Production Company

# Invoice

1150 Highway 39  
Chanute, Kansas 66720-5215  
Mobile: 620-431-5970  
Phone: Office/Home 620-431-4137

DATE	INVOICE NO.
11/1/2016	48066

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Parks Rev. Trust Well# 9-30A Labette County, Kansas
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APPROVED JA 11/8/2016

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT	
10/28/2016	Pump Truck Cement Gel	Pump Charge For plugging Gel Pump 4 sacks of gel at T.D. Then spot 20 sacks of Portland Cement at 933'. Pulled pipe to 450' spot 14 sacks of Portland Cement. Pulled pipe to 250' & pump to surface with 57 sacks of Portland Cement. Pull out pipe & wash up.	1 91 4	500.00 11.00 16.00	500.00T 1,001.00T 64.00T	
					<b>Sales Tax (7.75%)</b>	\$121.29
					<b>Total</b>	\$1,686.29

500211  
816018267

NOV 4 2016

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

# **COLT ENERGY, INC.**

## **Plugging Report**

10/31/2016

Well: **Parks Rev. Trust #9-30A**

2325 FSL, 410 FEL

Section 30-T32S-R18E

Labette County, KS

API #15-099-24704

Total Depth (TD): 933'

Casing: Surface only; 8 5/8" at 20.0'

### **10/28/2016**

Colt Energy's pulling unit crew run in 2 3/8" up-set tubing to 932' (1' off bottom so as to be able to circulate), W & W Production Company (cementers), plumbed up to the tubing and "gelled" the well bore up (mix of bentonite and water), when this slurry was circulated to surface, pumped in a 100' cement plug at 932', the tubing was pulled up to 450' and a 50' cement plug was pumped in, tubing was pulled up to 250' and cement was pumped to the surface, the remaining tubing was pulled out and the well bore was "topped off" with cement.

### **Summary:**

100' cement from 933' to 833' (22.75 sx)

Gel spacer from 833' to 450'

50' cement from 450' to 400' (11.37 sx)

Gel spacer from 400' to 250'

Cement from 250' to surface (56.88 sx)

Used 91 sx of straight Portland cement and 4, 100# sx of bentonite

End Report

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Rex. R. Ashlock

For: Colt Energy, Inc.

Air Drilling Specialist  
Oil & Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: 620-879-2073

PO Box 449  
Caney, KS 67333

offset well

Date Started	10/26/2016
Date Completed	10/27/2016

Operator	A.P.I #	County	State
Colt Energy, LLC	15 099 24704 00 00	Labette	Kansas

Well No.	Lease	Section	Township	Range
9-30 A	Parks Rev Trust	30	32	18

Type of Well	Driller	Cement	Surface	TD	Size of Hole
Gas	Billy Thornton	6	20' 6" 8 5/8	933	6 3/4

0-3	DIRT	553-578	SHALE		
3-6	CLAY	578-579	COAL (IRON POST)	408	GAS TESTS: NO GAS
6-26	SHALE	579-596	SHALE	433	NO GAS
26-38	LIME	596-598	LIME (V LIME)	533	SLIGHT BLOW
38-140	SHALE	598-600	SHALE	561	SAME
140-152	LIME	600-601	COAL (CROWBERG)	658	SAME
152-158	LMY SHALE	601-665	SHALE	670	SAME
158-203	SHALE	665-678	SAND	682	SAME
203-206	BLACK SHALE	678-683	SANDY SHALE	708	12# 1/8 = 10.5 MCF
206-209	SHALE	683-797	SHALE	733	SAME
209-216	LIME	797-805	SANDY SHALE	808	15# 1/4 = 39.2 MCF
216-231	SHALE	805-813	SHALE	833	SAME
231-280	LIME	813-820	SAND	858	SAME
280-282	SHALE	820-830	SANDY SHALE	908	SAME
282-286	LIME	830-838	SAND	933	SAME
286-289	BLACK SHALE	838-855	BROWN SAND		
289-307	SANDY SHALE	855-933	SHALE		
307-314	LMY SHALE	933	TD		
314-374	SHALE				
374-400	LIME (PAWNEE)				
400-408	BLACK SHALE				
408-418	SANDY SHALE				
418-428	SAND				
428-473	SHALE				
473-504	LIME (OSWEGO)				
504-512	BLK SHALE (SUMMIT)				
512-537	LIME				
537-541	BLACK SHALE				
541-542	COAL (MULKY)				
542-553	LIME				