

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |                                |   | License Number:   |
|--|--------------------------------|---|---|
| Operator Address:  |                                |   |   |
| Contact Person:  |                                |   | Phone Number:   |
| Lease Name & Well No.:   |                                |   | Pit Location (QQQQ):  |
| Type of Pit:   | Pit is:                        |   |   |
| Emergency Pit Burn Pit   | Proposed Existing              |   | SecTwpR East West   |
| Settling Pit Drilling Pit  | If Existing, date constructed: |   | Feet from North / South Line of Section   |
| (If WP Supply API No. or Year Drilled)   | Pit capacity:                  |   | Feet from East / West Line of Section   |
|  |                                | (bbls)  | County  |
| Is the pit located in a Sensitive Ground Water Area? Yes No                                |                                | Chloride concentration: mg/l<br>(For Emergency Pits and Settling Pits only) |   |
| Is the bottom below ground level?  | Artificial Liner?              |   | How is the pit lined if a plastic liner is not used?                              |
|  |                                | -   |   |
|  |                                |   | Width (feet)N/A: Steel Pits   |
| Depth from ground level to deepest point:  |                                |   |   |
|  |                                |   | dures for periodic maintenance and determining<br>cluding any special monitoring. |
|  |                                |   |   |
|  |                                |   |   |
|  |                                |   |   |
| Distance to nearest water well within one-mile of pit:                                     |                                | Depth to shallowest fresh water feet.<br>Source of information:             |   |
| feet Depth of water wellfeet   |                                | measured well owner electric log KDWR                                       |   |
| Emergency, Settling and Burn Pits ONLY:  |                                | Drilling, Workover and Haul-Off Pits ONLY:                                  |   |
| Producing Formation:   |                                | Type of material utilized in drilling/workover:                             |   |
| Number of producing wells on lease:  |                                | Number of working pits to be utilized:                                      |   |
| Barrels of fluid produced daily:   |                                | Abandonment procedure:  |   |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No |                                |   |   |
|  |                                | Drill pits must be closed within 365 days of spud date.                     |   |
|  |                                |   |   |
| Submitted Electronically   |                                |   |   |
|  |                                |   |   |
|  |                                |   |   |
| KCC OFFICE USE ON  |                                |   | NLY   |
| Date Received: Permit Num  | ber:                           | Permi   | t Date: Lease Inspection: Yes No  |
|  |                                |   |   |

## PERMIT EXPIRES : 04/05/2017