

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1324263

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
······································	
	If Yes, proposed zone:
	If Yes, proposed zone:
AFF	IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
Field:	SecTwpS. R L E L W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as re	PLAT t lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location
0	2550 ft Lease Road Location
	EXAMPLE
10	
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date cor Pit capacity:	Existing extructed: extructed: extructed: extraction (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.		iiilei liitegitty, ii	acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:		Number of world	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface potential of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

BOOK 0981 PAGE 0026

INDEXED______
DIRECT______
INDIRECT______
PHOTO_____
COMPARED WITH
COPY_____

State of Kansas, Sumner County SS:
Filed for record on the Day of
O'clock M and recorded in photo
Book at page

Jessica D. Anderson

DECLARATION OF UNIT

WHEREAS, the undersigned is lessee of that certain Oil and Gas Lease dated the 19th day of January, 2016, from Lois Ann Rhodes, lessor, to Meridith Family Partnership, LP, lessee, recorded in Book 972, at Page 306, in the office of the Register of Deeds of Sumner County, Kansas, covering the following-described property, to-wit:

The Northwest Quarter (NW/4) of Section 10, Township 33 South, Range 3 West, Sumner County, Kansas, containing 160.00 acres, more or less; and

WHEREAS, the undersigned is lessee of that certain Oil and Gas Lease dated the 19th day of January, 2016, from Simons Brother Farms, LLC, et al., lessors, to Meridith Family Partnership, LP, lessee, recorded in Book 972, at Page 312, in the office of the Register of Deeds of Sumner County, Kansas, covering the following-described property, to-wit:

The Northwest Quarter (NW/4) of Section 10, Township 33 South, Range 3 West, Sumner County, Kansas, containing 160.00 acres, more or less; and

WHEREAS, the undersigned is lessee of that certain Oil and Gas Lease dated the 11th day of January, 2016, from Lary D. Wolff & Kay G. Wolff, husband and wife, lessor, to Meridith Family Partnership, LP, lessee, recorded in Book 970, at Page 240, in the office of the Register of Deeds of Sumner County, Kansas, covering the following-described property, to-wit:

The South Half of the Northeast Quarter (S/2 NE/4) of Section 10, Township 33 South, Range 3 West, Sumner County, Kansas, containing 80.00 acres, more or less; and

WHEREAS, the above-recited oil and gas leases (collectively, "Leases") grant lessee the right and power to pool or combine the lands covered thereby, or any portion thereof, with other land covered by another lease or leases; and

WHEREAS, pursuant to the terms of the Leases, lessor under each of the Leases shall receive on production from the unit so pooled only such portion of the royalty stipulated therein as the amount of the respective lessor's net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled; and

WHEREAS, after the dates of the Leases the Simon Bros. #1 well ("Subject Well") was drilled at a location that is 990' from the North line and 878' from West line of Section 10, Township 33 South, Range 3 West, Sumner County, Kansas, and was thereafter completed as a well capable of producing paying quantities of oil and/or gas.

NOW, THEREFORE, in consideration of the premises, the covenants contained in the Leases and the consideration paid therefore, the undersigned hereby pools, combines and unitizes the Leases into a 240-acre unit comprised of the following-described lands ("Unit"), to-wit:

The Northwest Quarter (NW/4) and the South Half of the Northeast Quarter (S/2 NE/4) of Section 10, Township 33 South, Range 3 West, Sumner County, Kansas,

for purposes of conducting unitized operations for the production from the Unit of oil, gas and all other minerals ("Oil and Gas") covered by the Leases. The Oil and Gas produced from the Unit shall be allocated to each of the Leases pro rata based upon the net mineral acreage each Lease contributes to the Unit as it bears the total mineral acreage included in the Unit as a whole.

IN WITNESS WHEREOF, the undersigned has caused this Declaration of Unit to be executed on the date set forth in the acknowledgment below, effective as the date of first production from the Subject Well.

MERIDITH FAMILY PARTNERSHIP, L.P.
BY: MERIDITH MANAGEMENT COMPANY, L.C.

BILLY BERT MERIDITH, MEMBER-MANAGER

As Managing General Partner of Meridith Family Partnership, L.P.

STATE OF KANSAS

) ss.

COUNTY OF SUMNER

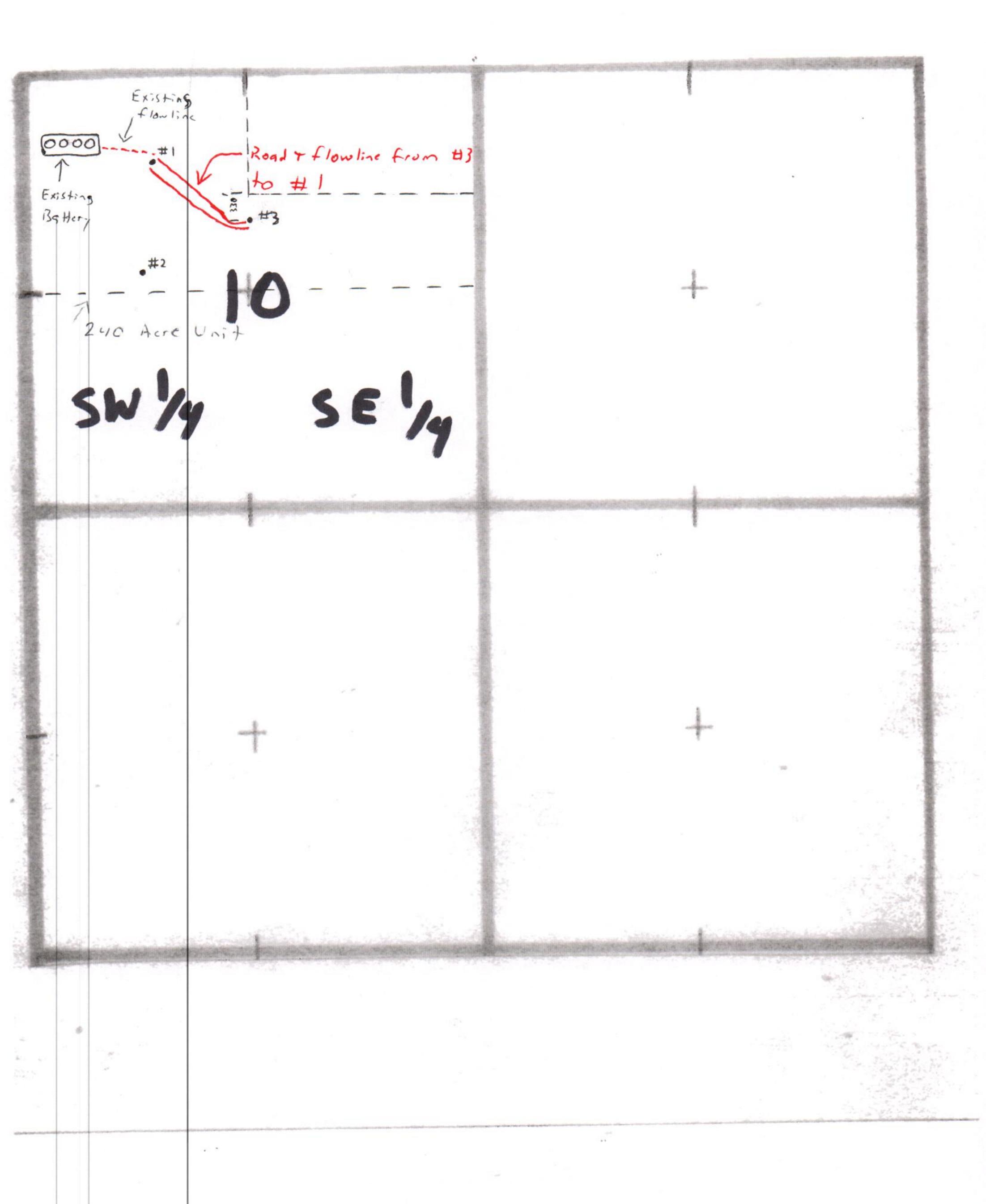
This instrument was acknowledged before me on this $2\frac{1}{2}$ day of June, 2016, by Bill Meridith, as manager of the Meridith Management Company, LC, the General Partner of the Meridith Family Partnership, LP, on behalf of said partnership.

My commission expires:

Notary Public

R

MOTARY PUBLIC STATE OF ICANOAS by April Pro 9.12.116



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

December 07, 2016

Mitch Bartelson B5 Operating, LLC PO BOX 45 WELLINGTON, KS 67152

Re: Drilling Pit Application Simons Bros. Unit 3 NE/4 Sec.10-33S-03W Sumner County, Kansas

Dear Mitch Bartelson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The pit should be no deeper than 3 feet deep. Increase pit length and width if needed to accommodate drilling fluids. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 1 week drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.