

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

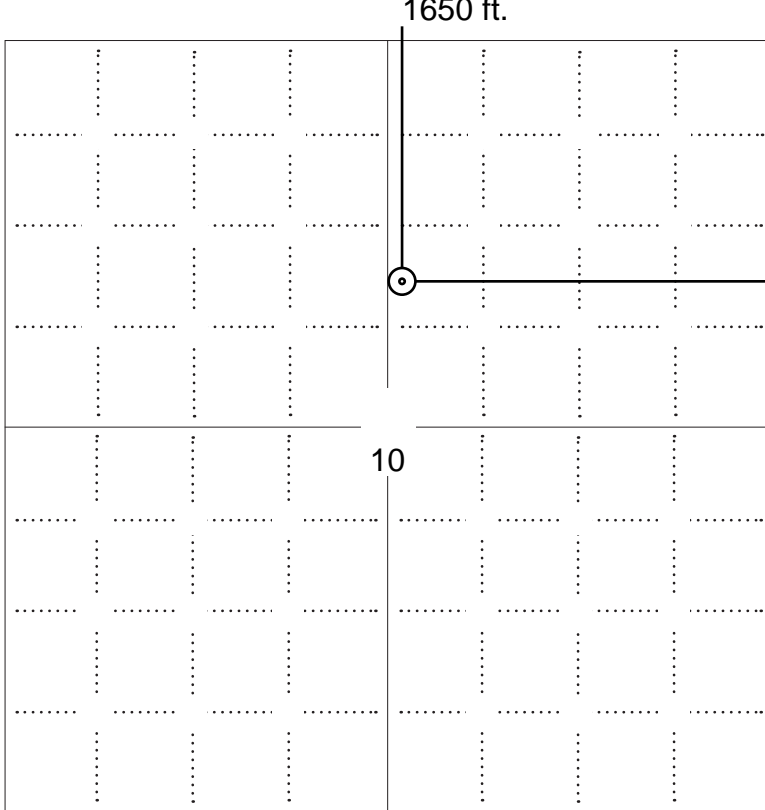
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

INDEXED ✓
DIRECT ✓
INDIRECT ✓
PHOTO ✓
COMPARED WITH ✓
COPY ✓

State of Kansas, Sumner County SS:
Filed for record on the 24th Day of
June, 2016 A.D. at 4:00
o'clock P.M. and recorded in photo
Book 981 at page 26
fees \$ 26.00
Jessica D. Anderson
Jessica D. Anderson

DECLARATION OF UNIT

WHEREAS, the undersigned is lessee of that certain Oil and Gas Lease dated the 19th day of January, 2016, from Lois Ann Rhodes, lessor, to Meridith Family Partnership, LP, lessee, recorded in Book 972, at Page 306, in the office of the Register of Deeds of Sumner County, Kansas, covering the following-described property, to-wit:

The Northwest Quarter (NW/4) of Section 10, Township 33 South, Range 3 West, Sumner County, Kansas, containing 160.00 acres, more or less; and

WHEREAS, the undersigned is lessee of that certain Oil and Gas Lease dated the 19th day of January, 2016, from Simons Brother Farms, LLC, et al., lessors, to Meridith Family Partnership, LP, lessee, recorded in Book 972, at Page 312, in the office of the Register of Deeds of Sumner County, Kansas, covering the following-described property, to-wit:

The Northwest Quarter (NW/4) of Section 10, Township 33 South, Range 3 West, Sumner County, Kansas, containing 160.00 acres, more or less; and

WHEREAS, the undersigned is lessee of that certain Oil and Gas Lease dated the 11th day of January, 2016, from Lary D. Wolff & Kay G. Wolff, husband and wife, lessor, to Meridith Family Partnership, LP, lessee, recorded in Book 970, at Page 240, in the office of the Register of Deeds of Sumner County, Kansas, covering the following-described property, to-wit:

The South Half of the Northeast Quarter (S/2 NE/4) of Section 10, Township 33 South, Range 3 West, Sumner County, Kansas, containing 80.00 acres, more or less; and

WHEREAS, the above-recited oil and gas leases (collectively, "Leases") grant lessee the right and power to pool or combine the lands covered thereby, or any portion thereof, with other land covered by another lease or leases; and

WHEREAS, pursuant to the terms of the Leases, lessor under each of the Leases shall receive on production from the unit so pooled only such portion of the royalty stipulated therein as the amount of the respective lessor's net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled; and

WHEREAS, after the dates of the Leases the Simon Bros. #1 well ("Subject Well") was drilled at a location that is 990' from the North line and 878' from West line of Section 10, Township 33 South, Range 3 West, Sumner County, Kansas, and was thereafter completed as a well capable of producing paying quantities of oil and/or gas.

NOW, THEREFORE, in consideration of the premises, the covenants contained in the Leases and the consideration paid therefore, the undersigned hereby pools, combines and unitizes the Leases into a 240-acre unit comprised of the following-described lands ("Unit"), to-wit:

The Northwest Quarter (NW/4) and the South Half of the Northeast Quarter (S/2 NE/4) of Section 10, Township 33 South, Range 3 West, Sumner County, Kansas,

for purposes of conducting unitized operations for the production from the Unit of oil, gas and all other minerals ("Oil and Gas") covered by the Leases. The Oil and Gas produced from the Unit shall be allocated to each of the Leases pro rata based upon the net mineral acreage each Lease contributes to the Unit as it bears the total mineral acreage included in the Unit as a whole.

Return to: Gusher Energy Services Inc, PO Box 45, Wellington, KS 67152

IN WITNESS WHEREOF, the undersigned has caused this Declaration of Unit to be executed on the date set forth in the acknowledgment below, effective as the date of first production from the Subject Well.

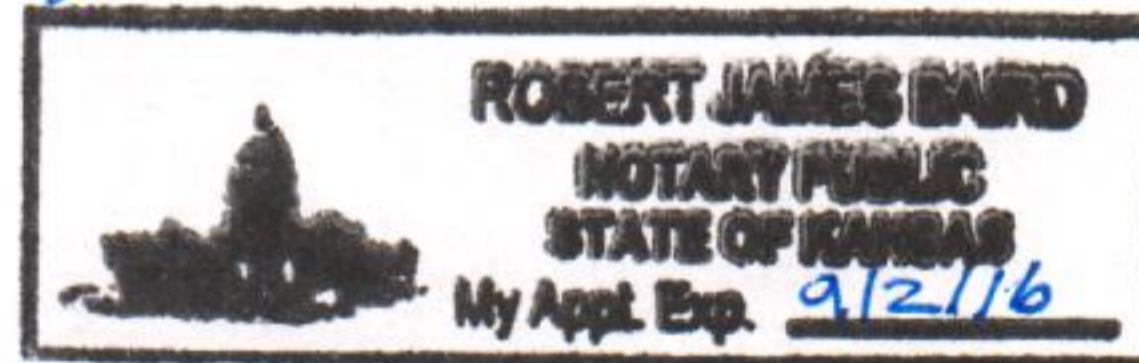
MERIDITH FAMILY PARTNERSHIP, L.P.
BY: MERIDITH MANAGEMENT COMPANY, L.C.
BY: Billy Bert Meridith
BILLY BERT MERIDITH, MEMBER-MANAGER
As Managing General Partner of
Meridith Family Partnership, L.P.

STATE OF KANSAS)
) ss.
COUNTY OF SUMNER)

This instrument was acknowledged before me on this 24 day of June, 2016, by Bill Meridith, as manager of the Meridith Management Company, LC, the General Partner of the Meridith Family Partnership, LP, on behalf of said partnership.

Robert James Bard
Notary Public

My commission expires:



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Existing Battery

Existing flowline

#1

Road & flowline from #3 to #1

#3

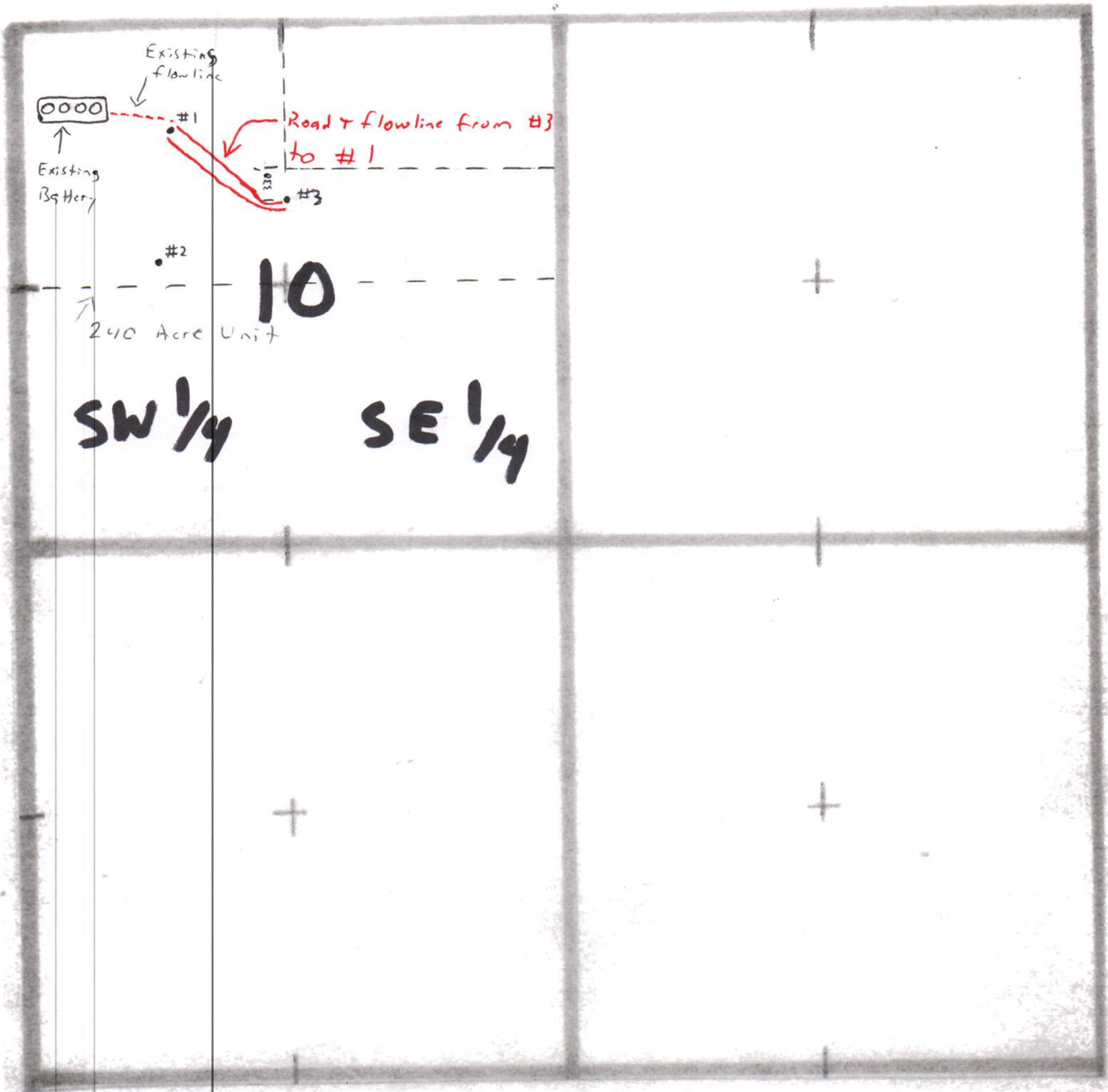
#2

10

240 Acre Unit

SW 1/4

SE 1/4



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

December 07, 2016

Mitch Bartelson
B5 Operating, LLC
PO BOX 45
WELLINGTON, KS 67152

Re: Drilling Pit Application
Simons Bros. Unit 3
NE/4 Sec.10-33S-03W
Sumner County, Kansas

Dear Mitch Bartelson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The pit should be no deeper than 3 feet deep. Increase pit length and width if needed to accommodate drilling fluids. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 1 week drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.