



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	LOUK 5
Doc ID	1324420

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1219	1280	Open Hole Comp in Bv Ss	

original file

C O P Y

Louk No. 5

Location SE corner NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$

Sec. 23 T. 26 R 14E

Casing record *Bill said 17-sec on surf.*

Woodson County

16" 25 10" 577
20" 8 1" 1086
15 1/2" 65/8"
12 1/2" 53/16" 1189
Total depth 1288'

Farm Louk
Company - Peerless Oil & Rfg. Co.
Contr. - Ellenberger Drig. Co.
Comm. 10-26-26 Comp. - 11-20-26
Shot Quarts between

Figures indicate bottom of formations.
Date issued 2/25/28

Elevation
Initial production
125 bbls.

Formation	Depth
Sand and loam	20
Gravel	25
Shale	170
Lime	360
Shale	380
Lime	430
Shale	440
Lime	460
Shale	520
Lime Water at 630'	685
Shale	785
Lime	795
Shale	825
Lime	845
Shale	885
Sand HFW 920'	920
Lime	998
Shale	1005
Lime	1010
Shale	1025
Lime Red. H. 5 3/16 1189'	1033
Shale sandy	1070
Shale black	1080
Shale gray	1090
Lime	1092
Shale	1185
Black shale	1210
White shale	1216
1st oil at 1216'	
Sand Bartlesville	1280
Good sand 1280'	
Dark shale	1288'

1219-4 "O.D. shoe.

Look 5
ORIGINAL

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Sec. 23 T. 26 R. 14E.

Location SE 1/4 Sec 23 T. 26 R. 14E.

Casing Record
 16" 25 10" 577 Park Look
 20" 82 1086 Company Peoples Oil & Gas Co.
 15 1/2" 55/8" Contr. Allenberger Drilling Co.
 12 1/2" 53/16" 1189 Comp. 10/26/25 Comp. 11/20/25
 Total Depth 1288'. Shot Quartz between
 Correspondence Regarding this Well Should be Referred to



Elevation
Initial Production 125 bbls.

Figures Indicate Bottom of Formations.
Date issued. 2/25/26.

Formation	Depth
sand & loam	20
gravel	25
shale	170
lime	280
shale	340
lime	430
shale	440
lime	480
shale	520
lime W. at 530'	585
shale	765
lime	795
shale	825
lime	845
shale	885
sand HW at 900'	928
lime	975
shale	1005
lime	1010
shale	1055
lime red. to 5 3/16 size	1035
shale sandy	1070
shale black	1085
shale gray	1090
lime	1095
shale	1165
lime	1210
white shale	1215
lime at 1218'	1218
sand hard	1280
Good sand 1280'	1280
dark shale	1288

[Handwritten signature]

LOUK, 5

The 72 Star was rigged up and, after pulling out tubing and rods, the cave was cleaned out to a T.D. of 1286 ft. (the depth was checked at 1280'6" with a steel line). After plugging the hole back from 1286 to 1280 ft. with 5 sacks of cement mixed with 2 cans of Konset, the shot hole was filled with river sand to a depth of 1218 ft, using six tons of sand.

The 5 1/2" casing that was in the well was then cut 1 joint off bottom at 1168 ft. and freed up after cleaning out the cave that came in, four inch O.D. 8 V thread line pipe was run. (Please note that this is 4" O.D., not 3 1/2" O.D. or 4 1/2" O.D.). This 4" O.D. pipe was set at 1219 ft. with a slotted perforation 1'6" off bottom, and with the bottom 1 ft. filled with calseal.

After the 5 1/2" casing was pulled, on Jan. 3, 1958, the frac unit pumped 2 sacks of aquagel ahead of 280 sacks of neat cement, with 10 sacks of aquagel being mixed with the cement. A rubber plug was pumped to 1210 ft. with a 32" stick having been previously put in the casing to make sure that the plug didn't go to the perforation.

After the cement had set 3 1/2" tools were strung up to drill out the rubber plug and six ft. of cement and calseal. 2" tubing was then run and the frac unit was used to wash and reverse circulate the sand and the cave out of the shot hole. After the well cleaned up, 15 gals. of Triton X 100 was mixed with the washwater and circulated for an hour.

The 72 was left on the well for several days to pump it and also to run rods back in.
December 23, 1957 to Jan. 3, 1958
Jan. 7, 8, 9, 15, 1958

Ho Oil Well Services run a gamma log. Nov. 10, 1959

3/4" rod wrench dropped in annulus. March, 1960

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

December 09, 2016

Rex R. Ashlock
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-207-02394-00-00
LOUK 5
NW/4 Sec.23-26S-14E
Woodson County, Kansas

Dear Rex R. Ashlock:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 09, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 09, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3