



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1324425

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

____ Feet from ☐ North / ☐ South Line of Section

____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	LAUBER 8
Doc ID	1324425

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1207	1327	Open Hole Comp Bv Ss	

Lauber 8
Original

WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY
UNION NATIONAL BANK BLDG, WICHITA, KANSAS

CASING RECORD LOCATION 175° fr SL 140° fr EL NE SW NE SEC 25 T 26 R 14 E.

10" 533 FARM Lauber NO. 8 COUNTY Woodson
15 1-2 27 81-4 1013 COMPANY Poorloss Oil & Refining Co.
18 1-2 53-15 1084 CONTRACTOR
53-15 1207 COMMENCED



TOTAL DEPTH 1327 SHOT COMPLETED
QUARTS BETWEEN

CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO Poorloss Oil &
Refining Co., Chanute, Kansas.

FIGURES INDICATE BOTTOM OF FORMATIONS.
REMARKS

INITIAL PRODUCTION ELEVATION Producer

Formation	Depth	Formation	Depth
soil	5	shale	1000
clay & gravel	25	lime	1017
shale	188	shale drk	1025
lime	195	lime	1027
shale	200	shale light	1033
lime	295	lime	1036
lime shells	303	shale	1045
lime	368	lime	1048
shale	378	sand	1080
lime	380	shale light	1190
shale	385	shale drk	1205
lime (Little water)	455	shale light	1223
shale	480	(Steel line at 1207½')	
sandy shale	480	sandy shale	1231
lime	497	sandy shale drk	1237
red shale	502	sand	1246½
shale light	526	sand	1255½
lime	530	(First show oil 1247-1255')	
shale	593	sand	1264½
lime	613	sand	1273
shale	617	sand	1283
lime	627	sand	1291
shale (Little water)	633	sand	1300
lime	686	sand	1309
shale	688	sand	1316
lime	705	sand	1322
shale	785	shale	1327
lime	788		
shale	808	Total Depth	1327'
lime	815		
shale	825		
lime	828		
shale	842		
lime	857		
shale	890		
sand	940		
lime	943		
shale	948		
lime	975		

HFW

Filed

original file

LAUBER WELL NO. 9

Location: Woodson County, Kansas

Sec. 23-T26-R14E

175' fr S1 140' fr E1 NE SW NE

Soil	5
Clay & gravel	25
Shale	186
Lime	198
Shale	200
Lime	295
Shale lime	303
Lime	368
Shale	378
Lime	380
Shale	385
Lime water	455
Shale	460
Sandy shale	480
Lime	497
Shale red	502
Shale light	526
Lime	590
Shale	593
Lime	613
Shale	617
Lime	627
Shale water	633
Lime	685
Shale	688
Lime	705
Shale	785
Lime	788
Shale	808
Lime	815
Shale	825
Lime	828
Shale	842
Lime	857
Shale	890
Sand HFW	940
Lime	943
Shale	948
Lime	975 - 17
Shale	1000 - 17
Lime	1017 - 17
Shale dark	1025 - 8

Lime	1027	
Shale dark	1033	
Lime	1036	
Slate	1045	
Lime	1048	
X Sand	1080	
Shale light	1190	
Shale dark	1205	
Shale light	1223	S.L.M. 1207½
Sandy shale	1231	
Sandy shale dark	1237	gamma - Top Sol 1247'
Sand	1246½	
Sand	1255½	first oil show 1247-1255.
Sand	1264½	
Sand	1273	1282-1296 poor sand in gamma.
Sand	1283	
Sand	1291	
Sand	1300	
Sand	1309	
Sand	1316	
Sand	1322	Bottom sand 1308' gamma
Shale	1327	T. D.

Casing: 10" - - - 633'
8½" - - - 1013'
6-5/8" - 1084'
5-3/16" 1207'

61' gas by gamma
51' No. 1 by gamma

December 09, 2016

Rex R. Ashlock
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-207-02387-00-00
LAUBER 8
NE/4 Sec.23-26S-14E
Woodson County, Kansas

Dear Rex R. Ashlock:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 09, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 09, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3