



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1324497  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



JOB LOG

SWIFT Services, Inc.

DATE 22 Nov 16 PAGE NO.

CUSTOMER Vincent Oil WELL NO. 1-14 LEASE Sellard JOB TYPE Plug to Abandon TICKET NO. 29832

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								150 sk 60/40 pozmix (40% gel) pulling 5 1/2 casing
	1140							on loc 4RK 110 shot off casing approx. 2000'
	1150							pull casing to 1400'
	1220	3 1/2	13					∅ mix 60/40 (40%) 50sk @ 131 w/ 100# holls Displace w/ H <sub>2</sub> O
		3	23				150	- circ fluid to surface -
	1251		40					Kickout - slight pressure on casing
	1255							pull to casing 640'
	1344	3 1/2						∅ mix 60/40 (40%) 50sk @ 131 ppf
		3 1/2	5				100	- circ fluid to surface -
		3 1/2	21				100	switch to flush (4 bbl)
		3 1/2	25				100	Kickout
	1358							pull to 40'
	1420	2						∅ mix 60/40 (40%) 20sk @ 131 ppf
		2	5					∅ - circ fluid to surface
			6					- cement to surface -
								- cement standing at surface
	1427							wash truck
								Back up
	1500							job complete
								Thanks
								Flint, Blake & Preston

# H-D Oilfield Service, Inc.

521 N Austin St  
Bazine, KS 67516

# Invoice

Date	Invoice #
11/29/2016	35426

Phone #	785-798-7677
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Bill To
Vincent Oil Corporation 200 West Douglas, Suite 725 Wichita, KS 67202

County	Well Name	Identifier	Rig #	Terms	New Well
FORD	SELLARD 1-14		4	Due on receipt	NO
Description		Quantity	Rate	Amount	
11-21-16 RIG #4 - DDDU: MIRU. PUMPED 80 BBL SALT WATER DOWN CASING TO KILL WELL, PULLED 1 JOINT OF TUBING OUT. R/O FOR 5 1/2 CASING, PULLED CASING FROM SLIPS, WORKED STRETCH INTO CASING REST OF THE DAY, GOT TO 12" STRETCH, SHUT WELL IN. SDFN		11	170.00	1,870.00T	
11-22-16 RIG #4 - DDDU: DROVE TO THE LOCATION. PUMP 80 BBL SALT WATER DOWN CASING TO MAKE SURE WELL DIDN'T KICK OFF. RIG UP LOGGERS, SET CIBP @ 5170', SPOT 2 SACKS OF CEMENT ON TOP OF CIBP, LOADED CASING WITH 85 BBL SALT WATER, PULLED TO 90,000#, SHOT @ 3040', WOULDN'T PULL FREE, PULLED TO 90,000#, SHOT @ 2000' AND PULLED FREE. RIG DOWN LOGGERS. PULLED TO 1400'. RIG UP SWIFT SERVICES, MIXED AND PUMPED 50 SACKS CEMENT WITH 100# HULLS, PULLED TO 640', PUMPED 80 SACKS CEMENT, PULLED TO 40', PUMPED 20 SACKS CEMENT, CEMENT STAYING AT SURFACE. RIG DOWN SWIFT. CLEAN AND RIG DOWN 5 1/2 EQUIPMENT. CLEANED LOCATION. RIGGED DOWN, TOO DARK TO MOVE RIG. SDFN		12.5	170.00	2,125.00T	
Extra Man		12.5	30.00	375.00T	

Thank you for your business.

**Subtotal**

**Sales Tax (8.15%)**

**Total**

**Balance Due**