

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1324542
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1324542

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

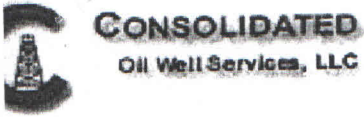
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box 884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice# 809027

oice

oice Date: 11/15/16 Terms: Net 30 Page 1

CKERS, JERRY

OX 7
ELLSVILLE KS 66092
SA
58832171

BRAUN #25

Item No	Description	Quantity	Unit Price	Discount(%)	Total
10450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	58.000	630.00
10002	Equipment Mileage Charge - Heavy Equipment	10.000	7.1500	58.000	30.03
10711	Minimum Cement Delivery Charge	1.000	660.0000	58.000	277.20
10853	80 BBL Vacuum Truck (Cement Services)	1.500	100.0000	58.000	63.00
15840	Poz-Blend I A (50:50)	102.000	13.5000	58.000	578.34
15965	*Bentonite*	271.000	0.3000	58.000	34.15
13176	2 7/8" Top Rubber Plug	1.000	45.0000	58.000	18.90

Subtotal 3,884.80
Discounted Amount 2,253.18
SubTotal After Discount 1,631.62

Amount Due 4,005.06 If paid after 12/15/16

Tax: 50.51
Total: 1,682.13



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

7018 / 6945

TICKET NUMBER 50333
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice #809027

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-16	8504	Braun # 25	NE 31	16	21	FR
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
Jerry Vickers			712 / Fred Mader			
MAILING ADDRESS			485 / Har Bee			
P.O. Box 7			675 / Kei Det			
CITY STATE ZIP CODE			503 / Ar/Med			
Wellsville KS 66092						
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8	720	2 7/8			
CASING DEPTH	DRILL PIPE	TUBING @	OTHER			
7140	Baffle	6 83				
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT In CASING			
			30 +/- Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
4 BBL			4 BPM			
REMARKS: Hold Safety meeting. Establish circulation. Mix + Pump 100 # Gel Flush. Mix + Pump 102 SKS For Blend I A Cement 270 Gal. Cement to surface. Flush Pump + lines clean. Displace 2 1/2" Rubber plug to baffle in casing. Pressure to 700+ PSI. Release pressure to set float valve.						

Hughes Drilling Co

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	490	1500.00
CE0002	10 mi	MILEAGE	495	712.00
CE071	Minimum	Ten Miles Delivery	503	660.00
WE0853	1/2 hr	90 BBL Vac Truck	675	150.00
Sub Total				2381.50
Less 58%				-1381.27
				1000.23
10581	102 SKS	pa Blend I A Cement	1377.00	1377.00
CC5965	271 #	Bentonite Gel	81.00	81.00
CP8174	1	2 1/2" Rubber Plug	45.00	45.00
Sub Total				1503.00
Less 58%				-871.86
				631.14
			6%	SALES TAX
				50.51
				ESTIMATED TOTAL
				\$1682.13
				(4005.00)

Revin 3737

AUTHORIZATION

[Signature]

TITLE

DATE

[Date]

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo

HUGHES DRILLING REPORT

SURFACE CASING

Well No. 25 Size 7"
 Farm Braun Feet 20'
 Circulated 9 ex cement

PERMANENT CSG.

Size 2 7/8" 8rd EVE (new)
 Feet 714.45
 Baffle at 683.10

T. D. at Completion 729'

Contractor HUGHES DRILLING CO.

OPERATOR Vickers Farms Oil Venture
#8047

STRATA THICKNESS	FORMATION DRILLED	T.D.
4	Soil + clay	4
10	lime	14
9	shale	23
29	Lime	52
15	shale	67
17	lime	84
89	shale	173
21	lime	194
23	shale	217
4	lime	221
33	shale	253
19	lime	265
23	shale	288
25	lime	313
9	shale	322
22	lime	344
5	shale	349
3	lime	352
4	shale	356
4	lime	360
153	shale	513
14	lime	527
8	shale	568
8	lime	576
13	shale	589
3	lime	592
16	shale	608
3	lime	611
7	shale	618
6	lime	624
2	shale	626
2	lime	628
	shale	
1	sdy lime	629
3	shale	632
14	oil sand	646
15	shale	691
1	lime + shale	692
1	shale	693
1	silty shale	694
13	shale	707

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
11/7/16	0	4	Soil + Clay	① 21.5-21.5
	4	14	lime	② 22.5-44.0
20'	14	23	shale	③ 22.5-66.5
11/8/16	23	52	lime	④ 22.5-89.0
H/B 5 3/8 PDC	52	67	shale	⑤ 22.5-111.5
	67	84	lime	⑥ 22.5-134.0
	84	173	shale (sdy 96-100)	⑦ 22.5-156.5
	173	194	lime (slate 190-191)	⑧ 22.5-179.9
	194	217	shale (Broken 210-215)	⑨ 22.5-201.5
	217	221	lime	⑩ 22.5-224.0
	221	253	shale	⑪ 22.5-246.5
	253	265	lime	⑫ 22.5-269.0
	265	288	shale	⑬ 22.5-291.5
33'	288	313	lime	⑭ 22.5-314.0
	313	322	shale (slate 319-320)	⑮ 22.5-336.5
20'	322	344	lime	⑯ 22.5-354.0
	344	349	shale (slate 344-345)	⑰ 22.5-381.5
	349	352	lime	⑱ 22.5-404.0
	352	356	shale	⑲ 22.5-426.5
"Hertha"	356	360	lime	⑳ 22.5-449.0
	360	513	shale (Broken 365-367)	㉑ 22.5-471.5
	513	527	lime	㉒ 22.5-494.0
	527	568	shale	㉓ 22.5-516.5
	568	576	lime	㉔ 22.5-539.0
	576	589	shale	㉕ 22.5-561.5
	589	592	lime (Brown)	㉖ 22.5-584.0
	592	608	shale (slate 592-593)	㉗ 22.5-606.5