

	ANSAS CORPORATI		Form CP-1 March 2010		
OIL & GAS CONSERVATION DIVISION WELL PLUGGING APPLICATION Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.					
OPERATOR: License #:		· · · · · · · · · · · · · · · · · · ·			
Name:		If we 1007, supply aviabal completion date			
Address 1:		Spot Description:			
		Sec Twp S.	R East West		
Address 2:		Feet from North	Feet from East / West Line of Section		
		Feet from East			
Contact Person:					
Phone: ()			SW		
		County:			
		Lease Name:	vveii #:		
Check One: Oil Well Gas Well OG	D&A Cat	thodic Water Supply Well Other:			
	ENHR Permit #:	Gas Storage Permit #:			
Conductor Casing Size:	_ Set at:	Cemented with:	Sacks		
Surface Casing Size:	Set at:	Cemented with:	Sacks		
Production Casing Size:	Set at:	Cemented with:	Sacks		
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging <i>(attach a separate page if additi</i>	Casing Leak at:	(Stone Corral	Formation)		
Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Is ACO-1 filed?	Yes 🗌 No			
Plugging of this Well will be done in accordance with K.	S.A. 55-101 <u>et. seq</u> . and the	Rules and Regulations of the State Corporation C	commission		
Company Representative authorized to supervise plugging of	perations:				
Address:	(City: State: Zip: _	+		
Phone: ()					
Plugging Contractor License #:		Name:			
Address 1:	A	Address 2:			
City:		State: Zip:	+		
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

	COMPLIANCE WITH THE Form must be Signed All blanks must be Filled			
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned. Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface			

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1324615

Form KSONA-1

Form Must Be Typed

January 2014

Address 1:	- owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	_

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

January 04, 2017

LIANA RAMIREZ Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Plugging Application API 15-191-11553-00-00 ANSON EAST UNIT B 3-04 SE/4 Sec.07-31S-01W Sumner County, Kansas

Dear LIANA RAMIREZ:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 04, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 04, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2