

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1324847

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No.	15			
Name:				Spot Description:				
Address 1:					Sec Tw	/p S. R East W		
Address 2:					Feet from	North / South Line of Sec		
City:				Feet from East / West Line of Section				
Contact Person:			Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County:				
Water Supply Well	Other:	SWD Permit #:		-		Well #:		
ENHR Permit #:	Gas Sto	orage Permit #:		Date Well Completed:				
s ACO-1 filed? Yes	No If not, is wel	I log attached? Yes	No			oved on: (D		
Producing Formation(s): List /	All (If needed attach another	r sheet)				(KCC District Agent's Na		
Depth to	o Top: Botto	om: T.D						
Depth to	o Top: Botto	om: T.D		Plugging Commenced: Plugging Completed:				
Depth to	o Top: Botto	om: T.D		Pluggin	g Completed			
Show depth and thickness of	all water, oil and gas forma	ations.						
Oil, Gas or Wate	r Records		Casing R	asing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (t	op) for ea	ach plug set.			
Plugging Contractor License #:								
Address 1:			Address	2:				
City:				State:		Zip:++		
Phone: ()								
Name of Party Responsible for	or Plugging Fees:							
State of	County, _			_ , SS.				
	·				·			
	(5::11			=	Employee of Operator or	Operator on above-described w		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



FIELD ORDER Nº C 44853

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			3	10-524-	1225	DATE NO	29730	20 16
IS AUTHOR	ZED BY:	Bear Pe	+					
			(NAME OF CO			Chaha	
	Lease 1	metz	V	Vell No	1	Cus	tomer Order No.	
Sec. Twp. Range			0	ounty _	Byther	J	State	Ks
implied, and no treatment is par our invoicing de	representations yable. There will partment in acc	s have been relied on, a	n connection with sai s to what may be the I subsequent to such lished price schedule	results or date. 6%	or treatment. Co effect of the serv interest will be cl	peland Acid Servicing or treating narged after 60 c	vice has made no re	efore mentioned well and is presentation, expressed o ideration of said service o are subject to correction by
THIS ORDER MI BEFORE WORK	JST BE SIGNED IS COMMENCED)	W.11.0			Ву		
			Well Owner or Op				Age	nt
CODE	QUANTITY	11-29-16		ESCRIP			UNIT	AMOUNT
	1	Purpchy	for PIn	Job				65000
	Lacoc	CO-40-4	20 foz (1)	25/ Su	k.			56250
	١	Poly trail	in Rental					250 =
	Vim (2)	· Pickup a	- split 5	Juella	May.			5360
	6721	Pickyp 3	1 mil e	bund.	trip			53 60
		1						
		11-30-16						
)	Pong Chy	Λ					650 50
	130 sal	L 60-40-4	20 HOZ 1	125/4	ack.			14625
	Co) rich	Pick np = 3	Low mike R	Courel.	thip splin	- Swils.		53 40
		-						
						S4		
		(3	+ 1					
	180 sx	Bulk Charge	Seek					225=
	530°/	Bulk Truck Miles	11/20- mi	نعا			-	5832
		Process L	icense Fee on		Gal	lons		
					TC	OTAL BILLIN	lG	
manner u	at the above nder the dire Representativ	material has been ction, supervision a	accepted and us	ed; that owner,	the above se operator or hi	rvice was per s agent, who	formed in a goo se signature app	d and workmanlike bears below.
Station	9	1, 1	y y					
	1346	20 1/				Well Owner,	Operator or Agent	
Remarks_		-30-16 X	MY BUT 1	01.00	AVC			
				1 30 L	MIS			



TREATMENT REPORT

Acid Stage No. PJ

11-29	4-20-16	Auria Pris	RTE-	O. No	Type Treatment: Amt.	Type Fluid	Sand Size Pounds of San				
Company	Buch	Pet	F.	U. No	The same of the sa						
Company Back for Well Name & No. Danetz #1				***************************************							
Location. Field.					***************************************						
County Butter State KS							····· ································				
							ft. No. ft				
Casing: Size	53	Type & Wt		Set atft.	I .		ft. No. ft.				
Formation: Perf. to							ft. No. ft				
Formation:			Perf	to			9 (Bb)./Ga				
Formation:			Perf	to							
Liner: Size	Type & W	٧t	. Top atf	t. Bottom atft.	Pump Trucks. No. Used: Std	333 80	Twin				
Cem	ented: Yes/No	. Perforated fi	rom	ft. toft.	Auxiliary Equipment . Stalk	322 TT 133	٠				
				ft.	Packer:	*	Set at				
Per	forated from		ft. to		Auxiliary Tools TON TVC	162 0-1	s Total 60-40+4 %				
Onen Hole Size	·	T.D	т. Р.	B. toft.							
Commence T) am mea-w4-41-				Transaction L	201					
Company R		SURES	VIII WALLEY TO THE TOTAL OF THE		Treater 7-y	-17//					
TIME a.m /p.m.	Tubing	Casing	Total Fluid Pumped		REM	ARKS					
1:00				11-00-1/	0-						
:				11-29-16	- Trong						
		 	0	San Toll P	be 10 son or	wey hit the	I Class				
:			12BBI	Mix 40 50			0 11				
:			1000	200, 000	0 0 0		all paly typ to				
• :				Rell poly of	It washing t						
3:30				to so body	Cemens	Technology (2000				
:				9		- 00					
8:43				11-30-16	Ran poly la V	it Fluid & a	125				
:				Run poly -to	260' Hook u	a start we	atu.				
-:			28RIS	Good blow	ON 878	Y					
-:-			0	Store mix							
-:-			TBBL	1000	1 Rhy baleck CIR	CON 85/2 4	53				
: a: 61			27886			ment 23 4	Surlace.				
10:00				Hall Holy	out which in	o tear ell	SW.				
-:-				DI DUL	- 10:00						
- :				I IM OU	10,00						
:											
:											
:											
:		-									
-:											
-:											
-:-											
-:-			-								
\div											
:											
- : +											
											
:											
:											
:											
-					The second secon						