

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1324857

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No. 1	5				
Name:				Spot Description:				
Address 1:				Sec T	wp S. R East Wes			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section				
City:	State:	Zip:+						
Contact Person:			Footages	Calculated from Neare	est Outside Section Corner:			
Phone: ()				NE NW	SE SW			
Type of Well: (Check one)			ic County: _					
Water Supply Well	Other:	SWD Permit #:	I	Lease Name: Well #:				
ENHR Permit #:	Gas Sto	orage Permit #:	Date Wel	I Completed:				
Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes	A.		roved on: (Date			
Producing Formation(s): List A		r sheet)	by:		(KCC District Agent's Name			
Depth to	•	m: T.D	l Plugging	Commenced:				
Depth to	o Top: Botto	m: T.D	""					
Depth to	o Top: Botto	m:T.D						
Show depth and thickness of		ations.						
Oil, Gas or Water				ng Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
cement or other plugs were us	. 00		•		ids used in introducing it into the hole.			
Plugging Contractor License #:								
Address 1:			Address 2:					
City:			State:		Zin			
			Glate					
Phone: ()					+			
, ,					+			
Phone: () Name of Party Responsible fo	or Plugging Fees:				+			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



FIELD ORDER Nº C 44855

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE NOV	30	20 / 4
IS AUTHORI	ZED BY:	Bear Pe+	NAME OF CUSTOMER)			
Address			ity		State	
To Treat Wel As Follows:	Lease		/ell No. A#1			
Sec. Twp. Range		Co	ounty Byther		State 43	,
implied, and no treatment is pay our invoicing de The undersi	lable for any da representations yable. There wil epartment in acc gned represents	consideration hereof it is agreed that Copelar nage that may accrue in connection with said have been relied on, as to what may be the been discount allowed subsequent to such cordance with latest published price schedules himself to be duly authorized to sign this ord	nd Acid Service is to service d service or treatment. Co results or effect of the serv date. 6% interest will be ch s.	e or treat at owners rish peland Acid Service ha icing or treating said w narged after 60 days. T	s, the hereinbefore	mentioned well and is
THIS ORDER MU BEFORE WORK	JST BE SIGNED IS COMMENCED	Well Owner or Ope	erator	By	Agent	
CODE	QUANTITY		ESCRIPTION		UNIT	AMOUNT
	1	Property for plus	Job 3/125/ seck			65000
	\	Poly treller rental	7			250 °
	1405an	45 60-40-42 Poz	1125/ Seck			157500
	lings	- Pino-truck split 5	wells			53 00
	times	- Pickup mileye Row	al trip			5360
	14000	Bulk Charge 125 sails	-			17 00
	41272	P. H. T. W. C. NOP	21/2,			45399
	113	Process License Fee on	.,,	llons		133
			TC	OTAL BILLING		
manner u	nat the above nder the dire Representativ	material has been accepted and us ction, supervision and control of the	ed; that the above se owner, operator or hi	s agent, whose siç	gnature appear	nd workmanlike s below.
Remarks_	\	50 Plm OUT		Well Owner, Operate	or or Agent	
		NE NE	T 30 DAYS			



TREATMENT REPORT

Type Treatment: Amt.

Sand Size Pounds of Sand

Type Fluid

11-3	0-11-0	R.	00-an -	0. No	Type Treatment: Amt.	Type Fluid		ounds of Same		
					70 1001					
Well Name & No. Danety 17 Location Field										
County			State		Treated from					
Casing: Size	53	Type & Wt		Set at	1					
				to						
				to						
				to	Actual Volume of Oil / Water to Load					
				. Bottom atft.	Pump Trucks. No. Used: Std. 32	3s _v	Twin			
Cem	nented: Yes/No	. Perforated fr	om	.ft. toft.	Auxiliary Equipment Balk 323	77133				
Tubing: Size	Ł Wt		Swung at	ft.						
Per	forated from		ft. to	tt.	Pucker: Auxiliary Tools Poly The Land Plugging or Sealing Materials: Type.	107#		•••••		
					Plugging or Scaling Materials: Type	140 Screles	60-40	1-4%		
then Hole Six	æ	T.D	ft. P.	B. toft.						
					1 20	1		United the state of		
Company I	Representativ	'e			Treater Hand 15	1				
TIME	PRES	SURES	Total Fluid		REMARK	g		AND THE STREET, M. SCHOOL ST. STREET,		
a.m /p.m.	Tubing	Casing	Pumped							
11:15				Rino C	agn & surface &	tauling for	1 Flyn)		
:				Runs dole	to 260'	1				
:	-		0	Stort MH	in goin down hi	ale full cir	Re at St	ext		
:			2788h	140 sochs	aday good con	rept @ 341	Rlace & C	Coping		
:				pump po	aly and one of be	oh to she	in dept	h 1		
11 55			ļ	to Storte V	mod Will work	Jack no	'			
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