



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1324862
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



FIELD ORDER N^o C 44854

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Nov 30 20 16

IS AUTHORIZED BY: Bear Pat (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Graff-Dametz Well No. SWD Customer Order No. _____

Sec. Twp. Range _____ County Barton State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pumpchys for plug job		650 ⁰⁰
	220 sacks	60-40-4 ^{oz} Poz @ 112 ⁵⁷ sack		2475 ⁰⁰
	1	Poly-trailer rental		250 ⁰⁰
	67 miles	Pump-truck mileage split 5 wells		53 ⁰⁰
	67 miles	Pick-up mileage split same round trip		53 ⁰⁰
	220 sacks	Bulk Charge @ 125 ⁰⁰ sack		275 ⁰⁰
	645 ⁵⁴	Bulk Truck Miles @ 110 ⁰⁰ ton mile		713 ⁴²
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Barton

Well Owner, Operator or Agent _____

Remarks Plug out 4115

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. RT

Date 11-30-16 District Burston F. O. No. _____
 Company Bee Pet
 Well Name & No. Grate-Danetz SWD
 Location _____ Field _____
 County Burley State Id
 Casing: Size 7" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. D. _____ ft. P. B. to _____ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Unit 322 TT130
 Packer: _____ Set at _____ ft.
 Auxiliary Tools Poly-trailer
 Plugging or Sealing Materials: Type 220 sack Paz
 (Gals. _____ lb.)

Company Representative _____ Treater Ray B.

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:30				7" is pear holed to 10 3/4 cut hole is 10 3/4
:				Rig up JSB fluid was @ 800' down when ply was set
:			0	Throw 2" hose to 7" start water
:			33 Bbl.	Breaks free on 10 3/4
:				Run poly pipe to 265'
:			0	Start mixing gain down hole. 5 sack Slurry
:			14 Bbl.	60 sacks @ 2' only never caught circulation
:				Poly on screening wire.
:				Pull poly pipe off pipe was dry on out side
11:15				Tag down more to Danetz H N
2:30				Had tank truck load casing approx 30 Bbl
3:15				Back on location with cement
:				Run poly to 260
:			0	Start mixing gain down hole good size up
:				10 3/4 5 sack slurry
:			31 Bbl.	160 sacks away good cement in cellar
4:15				pull poly pipe wash up
4:30				tree down left loc.
:				
:				Ply set 4:15