



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

NAH Oil Tools  
793 Elm Street  
Bunker Hill, KS 67626-9439

(785) 259-2381  
[nahoiltools@gmail.com](mailto:nahoiltools@gmail.com)

Invoice Number: 2270  
Start Date: 12/19/16  
Completion Date: 12/22/16  
New Well: Yes  
Completion

**Send to:** L D Drilling  
7 SW 26 Ave  
Great Bend KS 67530

(620) 793-3051

**Well:** Davis Ranch  
**Number:** #2  
**County:** Stafford

- 12/19/16** 5 1/2" HD Packer \$ 1,135.00  
Service Man: Shot new perfs @ 3578-3573. Ran packer into 3596. Swabbed down casing to 3200. Spotted acid. Set packer @ 3561 to treat. Treated with 500 gals 15%; used 200lbs rock salt. Treated @ 3.5 bpm @ 1500 lbs pressure. Let set 1 hr; pressure was down to 500 lbs. Swabbed down & tested 2 hrs. First hr: 1.67 bbl @ 16% oil cut. Second hr: 2.5 bbl @ 16% oil cut. Released packer to swab acid off the backside. Reset packer, swabbed down & shut well in. \$ 400.00
- 12/20/16** Service man: Checked fill up. Had 2061' fluid in the hole 250' oil on top. Swabbed down & tested. First hr: 1.67 bbl @ 18% oil cut. Second hr: 1.67 bbl @ 15.5%. Third hr: 1.25 bbl @ 16% oil cut. Fourth hr: 1.25 bbls @ 16% oil cut. Fifth hr: 1.25 bbl @ 16% oil cut. Shut well in. \$ 400.00
- 12/21/16** Service man: Tagged fluid @1600' of fluid in the hole with 250' oil on top. Swabbed down & tested til acid showed up. Treated w/1500 gals 20% & used 450 lb salt plug. Could not get over 1.3 bpm because of trouble with the pump truck. Let set 1 hr. Swabbed back & tested. First hr: 2.92 bbl @ 22% oil cut. Second hr: 2.92 bbl @ 22% oil cut. Third hr: 2.50 bbl @ 19% oil cut. Fourth hr: 2.50 bbl @ 21% oil cut. Fifth hr: 1.67 bbl @ 22% oil cut. Shut well in. \$ 400.00
- 12/22/16** Service man: Checked fill up; had 1,560' of fluid in the hole w/100' oil on top. Tested 1 hr: 2.92 bbl @ 21% oil cut. Pulled packer. Shut well in. \$ 400.00

**Mileage:**

100 miles x 4 day = 400 total miles @ \$1.00 a mile.

\$ 400.00

**Subtotal:** \$ 3,135.00  
**Sales Tax: 7.5 %** \$ -  
**Total:** \$ 3,135.00

Signature: Lee Braun

Thank you for your business!

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-225-8888  
Fax: 620-225-8885  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

January 10, 2017

MARILYN DAVIS  
L. D. Drilling, Inc.  
7 SW 26TH AVE  
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment  
API 15-185-23964-00-00  
DAVIS RANCH 2  
NW/4 Sec.14-21S-12W  
Stafford County, Kansas

Dear MARILYN DAVIS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/10/2018.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/10/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"