

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1325114

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

Address 1:			Spot De	scription:		
nuurcoo I				Sec	Twp S. R	East Wes
				Feet from	n North / Sou	uth Line of Section
Oity:	State:			Feet fron	n East / We	st Line of Section
Contact Person:			Footage	s Calculated from Nea	rest Outside Section Co	orner:
Phone: ()				□ NE □ NW	SE SW	
Гуре of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	c County:			
Water Supply Well	Other:	SWD Permit #:			Well #:	
ENHR Permit #:		Date Well Completed:				
s ACO-1 filed? Yes	No If not, is v	vell log attached? Yes			proved on:	
Producing Formation(s): List	— t All (If needed attach anot	her sheet)	1		(KCC Di s	
Depth	to Top: Bo	ttom: T.D	'		,	,
Depth	to Top: Bo	ttom: T.D	""			
Depth	to Top: Bo	ttom:T.D	—— Plugging	g Completed:		
Show depth and thickness o	of all water, oil and gas for	mations.				
Oil, Gas or Wat	er Records		Casing Record (Su	rface, Conductor & Prod	luction)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
		gged, indicating where the mud	•		nods used in introducing	g it into the hole. If
		gged, indicating where the mud of same depth placed from (bot	•		ods used in introducing	g it into the hole. It
cement or other plugs were	used, state the character	of same depth placed from (bot	tom), to (top) for ea	ch plug set.		
cement or other plugs were	used, state the character	of same depth placed from (bot	tom), to (top) for ea	ch plug set.		
cement or other plugs were Plugging Contractor License	used, state the character	of same depth placed from (bot	tom), to (top) for ea	ch plug set.		
Plugging Contractor License Address 1: City:)	used, state the character	of same depth placed from (bot	Name:Address 2:	ch plug set.	Zip:	
Plugging Contractor License Address 1: City:)	used, state the character	of same depth placed from (bot	Name:Address 2:	ch plug set.	Zip:	
Plugging Contractor License Address 1: City: Phone: () Name of Party Responsible	used, state the character	of same depth placed from (bot	Name: Address 2: State:	ch plug set.	Zip:	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

SCOTT'S WELL SERVICE, INC. PO BOX 136 ROXBURY, KS 67476 (785) 254-7828

COMPANY:

DATE:

Knighton Oil Co.

12/1/2016

LEASE:

WELL#:

Williams

5

OPERATOR:

UNIT #:

Jay Scott

4

Date	Invoice #	Desc	riptio	n of Service	es	Price	Amount	
11/29/16 - 11/30/16	20761	Pumped Ran 8 joi Pumped	35 sac nts tub cemen	-	Pulled tul Pump ce g. Pump	bing. ment to surfa	o 3056' ace. Pulled tubing. s cement down	
	Unit Operator,	2 Men	8.0	Hours		\$210.00	\$1,680	0.00
	÷	·				7.50%	\$126	3.00
	Total						\$1,80	3.00

WE APPRECIATE AND THANK YOU FOR YOUR BUSINESS
THIS INVOICE IS DUE IN 30 DAYS
TERMS ARE 1.5% ON PAST DUE BALANCES
PLEASE PUT INVOICE NUMBER ON YOUR CHECK



REMIT TO

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Consolidated Oil Well Services, LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

809142 Invoice# Invoice

Invoice Date:

11/30/16

Terms:

Net 30

Page

1

KNIGHTON OIL CO

1700 N. WATERFRONT PKWY BUILDING 100, SUITE A WICHITA KS 67206 USA

WILLIAMS #5

3166309905

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0451	Cement Pump Charge 1501' - 3000'	1.000	1,900.0000	50.000	950.00
CE0002	Equipment Mileage Charge - Heavy Equipment	65.000	7.1500	100.000	0.00
CE0710	Cement Delivery Charge	721.497	1.7500	50.000	631.31
WE0853	'80 BBL Vacuum Truck (Cement Services)	4,000	100.0000	50.000	200.00
CC5829	Lite-Weight Blend V (60:40:4)	260.000	16.0000	50.000	2,080.00
CC5325	Calcium Chloride	600.000	1.2500	50.000	375.00
CC6080	Cottonseed Hulls	80.000	0.5000	50.000	20.00
	45			Subtotal	8,977.37
	Williams #5	•	Discounte	d Amount	4,721.06
	Cem Cem	.) ,	SubTotal After	r Discount	4,256.31
	Plussin	Jan	Amount E	Oue 9,348.62 If paid	d after 12/30/16

Tax:

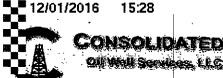
185.63

Total:

4,441.94







TICKET NUMBER

CUSTOMER KNGNON MAILING ADDRESS (700 GARLEN COTY JOB TYPE A COMM CASING DEPTH SLURRY WEIGHT DISPLACEMENT REMARKS: 5,000	A Crost	HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEME	HOLE DI TUBING WATER MIX PSI SCOTIS WILL SO TROCKE TO SCOTIS WILL SO TO SCOTIS WILL	2318 palsk w/hoils 5112 ensign noils et	CASING SIZE & V CEMENT LEFT IN RATE RATE RATE RATE RATE	OTHER CASING IND(15 h TAC -51 de	eireulatie grement de
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vin 3737.			V			ESTIMATED TOTAL	4,441 94

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.