

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1325166

WELL PLUGGING APPLICATION

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

MUST be submitted with	· · · · · · · · · · · · · · · · · · ·
	API No. 15
	If pre 1967, supply original completion date:
	Spot Description:
	Sec Twp S. R East West
	Feet from North / South Line of Section

_____ State: _____ Zip: _____ + _ _ _ _ _ Feet from Section Footages Calculated from Nearest Outside Section Corner: ___) _____ NE NW SE SW County: _ _____ Well #: _____ Lease Name: ____ Gas Well OG D&A Cathodic Water Supply Well Other: Gas Storage Permit #: _____ SWD Permit #: ____ ENHR Permit #: _____ Set at: Cemented with: Sacks Cemented with: ____ Set at: _____ Sacks Production Casing Size: _____ Set at: ___ _____ Cemented with: ____ _ Sacks

Elevation:	(G.L. / K.I	<u>B.)</u> T.D.:	PBTD:	Anhydrite Depth:	(Stone Corral Formation)
Condition of Well:	Good Poor		Casing Leak at:	(Interval)	(Sione Conal Formation)
Proposed Method of	f Plugging <i>(attach a se</i>	eparate page if additio	nal space is needed):		
Is Well Log attached	to this application?	Yes No	Is ACO-1 filed?	Yes No	

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations:				
Address:	City:	State:	Zip:	+
Phone: ()				
Plugging Contractor License #:	Name:			
Address 1:	Address 2:			
City:		State:	Zip:	.+
Phone: ()				
Proposed Date of Plugging (if known):				

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

OPERATOR: License #: ___

Name: ____ Address 1: ____

Address 2: ____

Contact Person: ____

Check One: Oil Well

Conductor Casing Size: ____

Surface Casing Size:

If ACO-1 not filed, explain why:

List (ALL) Perforations and Bridge Plug Sets:

City: _____

Phone: (_____

Submitted Electronically

	F COMPLIANCE WITH THE Form must be Signed All blanks must be Filled
T-1 (Request for Change of Operator Transfer of Inject	tice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); action or Surface Pit Permit); and CP-1 (Well Plugging Application). accompanying Form KSONA-1 will be returned.
Select the corresponding form being filed: C-1 (Intent) C	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: + Contact Person:	
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1325166

Form KSONA-1

Form Must Be Typed

January 2014

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

_ State: _____ Zip: _____+ __ __

Select one of the following:

Citv:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Lotus Operating Company, L.L.C.
Well Name	PIESTER D 1
Doc ID	1325166

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4798	4806	Viola	
4718	4730	Kinderhook	
4660	4674	Miss	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

December 21, 2016

Tim Hellman Lotus Operating Company, L.L.C. 100 S Main St. Ste 420 WICHITA, KS 67202-3737

Re: Plugging Application API 15-097-21774-00-00 PIESTER D 1 NW/4 Sec.25-29S-16W Kiowa County, Kansas

Dear Tim Hellman:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 21, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 21, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1