Form CP-111 Oct 2016 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Gas Storage Permit #:	S. R E W from N / S Line of Section from E / W Line of Section .ong: GL KB Well #: WSW Other: ENHR Permit #:						
Suppose   Address 2:	from N / S Line of Section from E / W Line of Section Long: (e.gxxx.xxxxx)    GL KB     WSW Other:     ENHR Permit #:						
State	from						
City:         State:         Zip:         + — — — — — — — — — — — — — — — — — — —							
Datum: NAD27 NAD83 WGS84	GLKB Well #: WSWOther:  ENHR Permit #:						
County:	Well #:						
Field Contact Person:  Field Contact Person Phone: (	WSW Other:						
Field Contact Person Phone: ( )	ENHR Permit #:						
Gas Storage Permit #:	-						
Spud Date: Date    Conductor   Surface   Production   Intermediate	- Shut-In:						
Conductor Surface Production Intermediate  Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w/ sacks of cement, (top) to (bottom) w/ sacks of cement, (top) to (bottom)  Do you have a valid Oil & Gas Lease? Yes No							
Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  Casing Squeeze(s):  (top) to (bottom)  Do you have a valid Oil & Gas Lease? Yes No							
Setting Depth Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  Casing Squeeze(s):  (top) to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement w/ sacks	Liner Tubing						
Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  Casing Squeeze(s):  (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement							
Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement, to to							
Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement, to							
Casing Fluid Level from Surface: How Determined? to to w / sacks of cement, to to w / sacks of cement, to sacks of cement, to to							
Casing Squeeze(s): to w / sacks of cement, to to w / sacks of cement, to to w / sacks of cement, to to sacks of cement, to to to to sacks of cement, to							
Depth and Type:  Junk in Hole at Tools in Hole at Casing Leaks:  Yes No Depth of casing lead Type Completion:  ALT. I Depth of:  DV Tool: w / sacks of cement Port Collar: (depth)  Packer Type: Size: Inch Set at: Feet  Total Depth: Plug Back Depth: Plug Back Method:	ık(s):						
Geological Date:							
Formation Name Formation Top Formation Base Completion Information	Completion Information						
1 At: to Feet Perforation Interval to Feet or Open l	Hole Interval toFeet						
2 At: to Feet Perforation Interval to Feet or Open l	Hole Interval toFeet						
Submitted Electronically	THE DEST OF MY MICHAIL EDGE						
Do NOT Write in This     Date Tested:     Results:     Date Plugged:     Date Repair       Space - KCC USE ONLY	ed: Date Put Back in Service:						
Review Completed by: Comments:							
TA Approved: Yes Denied Date:							
Mail to the Appropriate KCC Conservation Office:							

States tasks from more rates task your facility makes more from the party	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888		
Name	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400		
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300		
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550		

STEW'S FLUID LEVELS
4201 Quail Creek Drive
Great Bend, Kansas 67530
Phone 620-793-6186
(620) 793-2826 (mobile)
oilpatch@cpcis.net

To: SuperNova Energy 2250 Rock Road Wichita, Ks. 67226

Inv. # 4549

Date: 12/12/16

Lease	Well	Time	Jts to Fluid	Ave. Lgth of Jt.	Fluid Level	TD	Fluid in the Hole	SPM	Joints of Tubing	Date Fluid Shot
Dannebohm	4	3:00	16	31.00	496	-	-	Static	-	12/12/16
						2				
			A SA				12 N 12 N 17 N 17 N 17 N 17 N 17 N 17 N			
			A							

Thank you for your business

Les Stewart, Owner

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

December 22, 2016

Chris Knowles Supernova Energy, Inc. 2250 N. ROCK RD SUITE 118-107 WICHITA, KS 67226

Re: Temporary Abandonment API 15-009-02010-00-00 DANNEBOHN 4 SW/4 Sec.36-20S-12W Barton County, Kansas

## Dear Chris Knowles:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## **High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by January 19, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Richard Williams KCC DISTRICT 4