

Kansas Corporation Commission Oil & Gas Conservation Division

1325270

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15						
Name:		If pre 1967, su	If pre 1967, supply original completion date:					
Address 1:		Spot Description	Spot Description:					
Address 2:		_	Sec Tw	rp S. R	East West			
City: State:	Zip:+		Feet from	North /	South Line of Section			
Contact Person:			Feet from	East /	West Line of Section			
Phone: ()		Footages Calc		om Nearest Outside Section Corner:				
/ / / / / / / / / / / / / / / / / / /			NE NW	SE SW				
		1 1						
		20000 110						
Check One: Oil Well Gas Well OG	D&A Catl	hodic Water Sup	oly Well O	other:				
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:				
Conductor Casing Size:	_ Set at:	Ceme	ented with:		Sacks			
Surface Casing Size:	Set at:	Cem	ented with:		Sacks			
Production Casing Size:	Set at:	Cem	ented with:		Sacks			
List (ALL) Perforations and Bridge Plug Sets:								
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additional a		(Interval)	(C	Stone Corral Formation	,			
Is Well Log attached to this application?	Is ACO-1 filed?	Yes No						
If ACO-1 not filed, explain why:								
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of								
Address:								
Phone: ()		,.						
Plugging Contractor License #:		Jame:						
Address 1:								
City:								
Phone: ()			3.0.0.		·			
Proposed Date of Plugging (if known):								

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

325270 Form KSONA-1

January 2014
Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead.	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	peing filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Form	CP1 - Well Plugging Application					
Operator	Gore Oil Company					
Well Name	SCHINDLER "B" 5					
Doc ID	1325270					

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3367	3370	LKC	
3348	3350	LKC	
3326	3331	LKC	
3310	3315	LKC	
3250	3252	LKC	
3237	3240	LKC	
1014	1047	Cedar Hills	



GAMMA RAY NEUTRON CCL LOG

					CCL LOG						
		Co	mpany	GO	RE OIL	CO.					
		W	ell	SC	HINDLE	R "I	B" 5				
		Fie	eld	DO	PITA						
ية ح		Сс	unty	RO	oks			State	KANSA	AS	
. CO. ER "B"		Lo	cation:			API	#:			Other Services	
GORE OIL CO SCHINDLER DOPITA ROOKS	KANSAS			330' FNL & 2310' FWL							
	330' FNL & 2310' FWL SHOOD WAY SEC 19 TWP 8S RGE 17W EI							Elevation			
Company Well Field County	State	Permanent Datum Log Measured From Drilling Measured From						1960	K.B. 1965 D.F. G.L. 1960		
Date				N	OV. 4, 200	8					
Run Number					ONE						
Depth Driller											
Depth Logger	1.4			1357							
Bottom Logged	inter	vai		1356 00							
Top Log Interva Open Hole Size				00							
Type Fluid	-			WATER							
Density / Viscos	eify			VVAIER							
Max. Recorded		n						1,			
Estimated Cem	ent T	on									
Time Well Read		<u> </u>									
Time Logger or		om									
Equipment Number		PT-05									
Location		HAYS									
Recorded By			BILL KLAUS								
Witnessed By		MR. LENNY DINKEL									
			Record						Record	т.	
Run Number	<u>B</u>		From		To	Sı	ize	Weight	From	То	
ONE	12.		175		175						
TWO	7.8	10	175				1				
Dasing Record		Size			Wgt/Ft			Тор		Bottom	
Surface String			8 5/8	24#			00		175		
² rot. String											
oroduction Strin	g		5 1/2					00			
iner	Ì										

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

MAIN PASS

Witaline Services Porfel

nov40805.db Database File:
Dataset Pathname:
Presentation Format:
Dataset Creation:
Charted by:

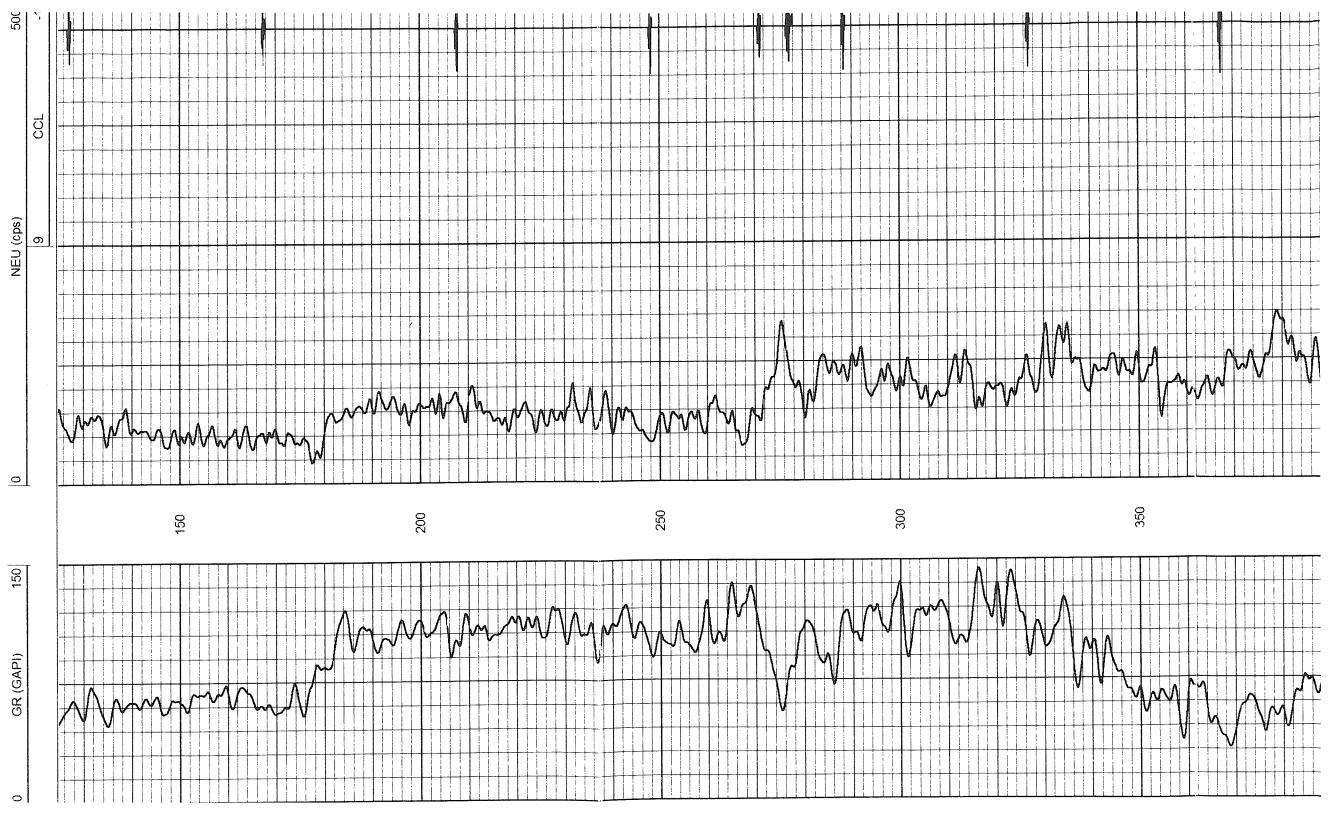
pass3 gr-n-col Tue Nov 04 13:03:46 2008 by Log Std Casedhole 06040 Depth in Feet scaled 1:240

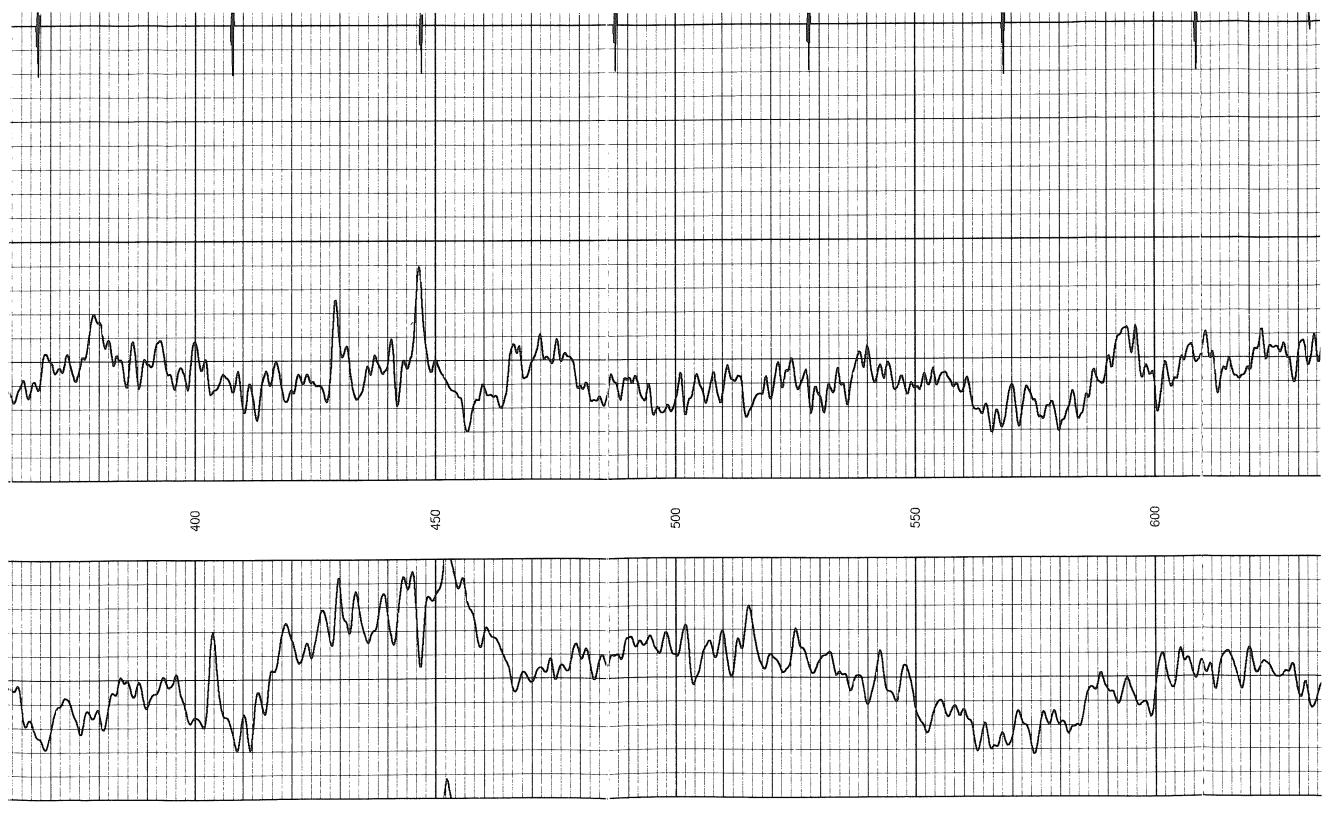
GR (GAPI)

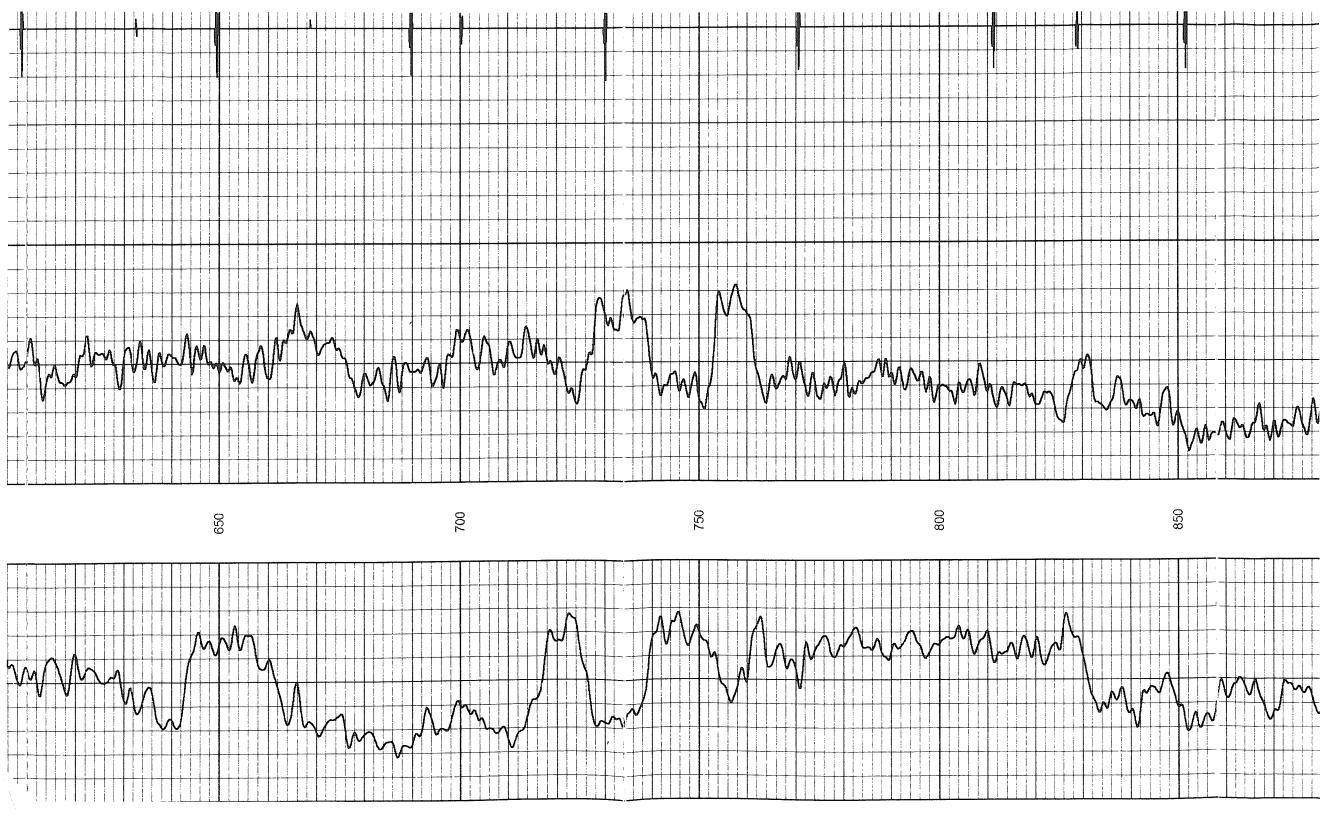
0

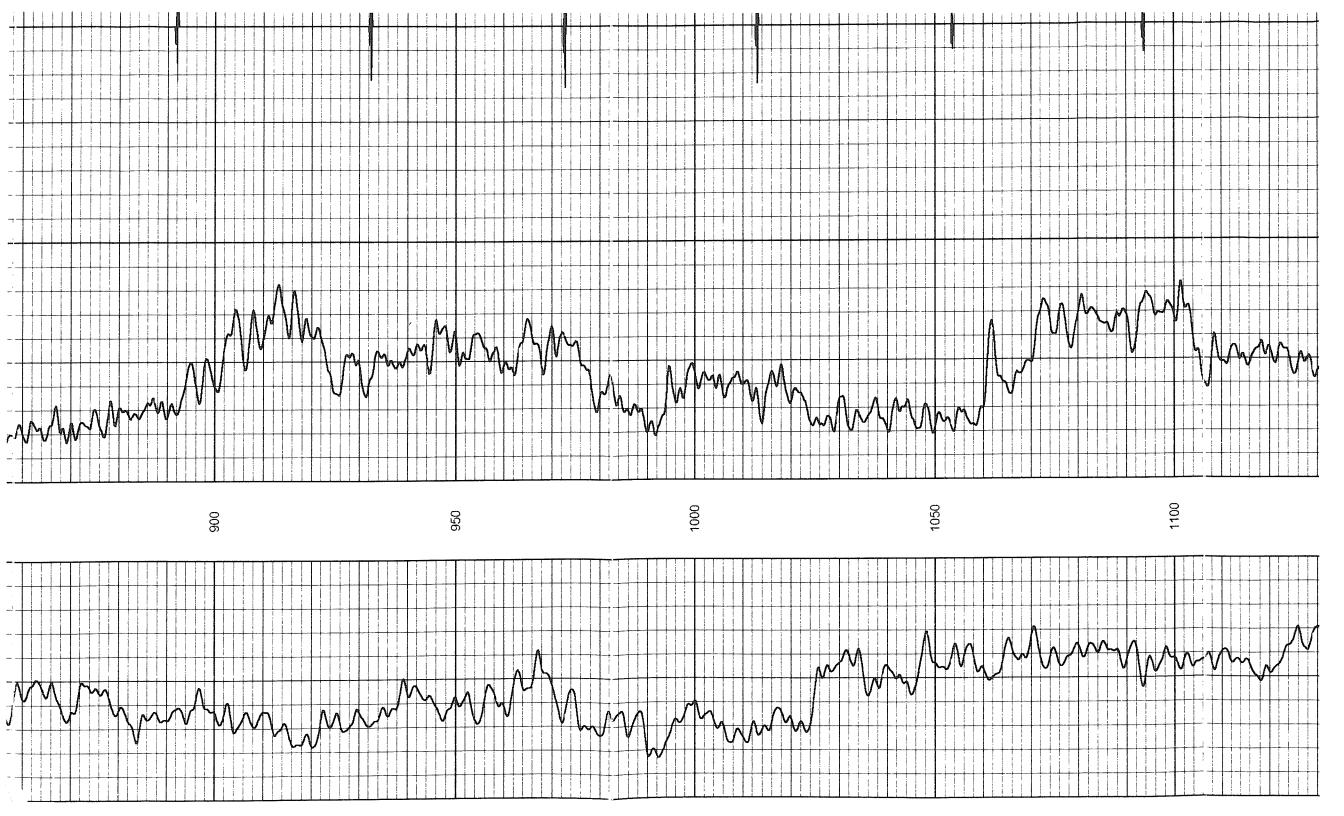
CCL တ 0 150

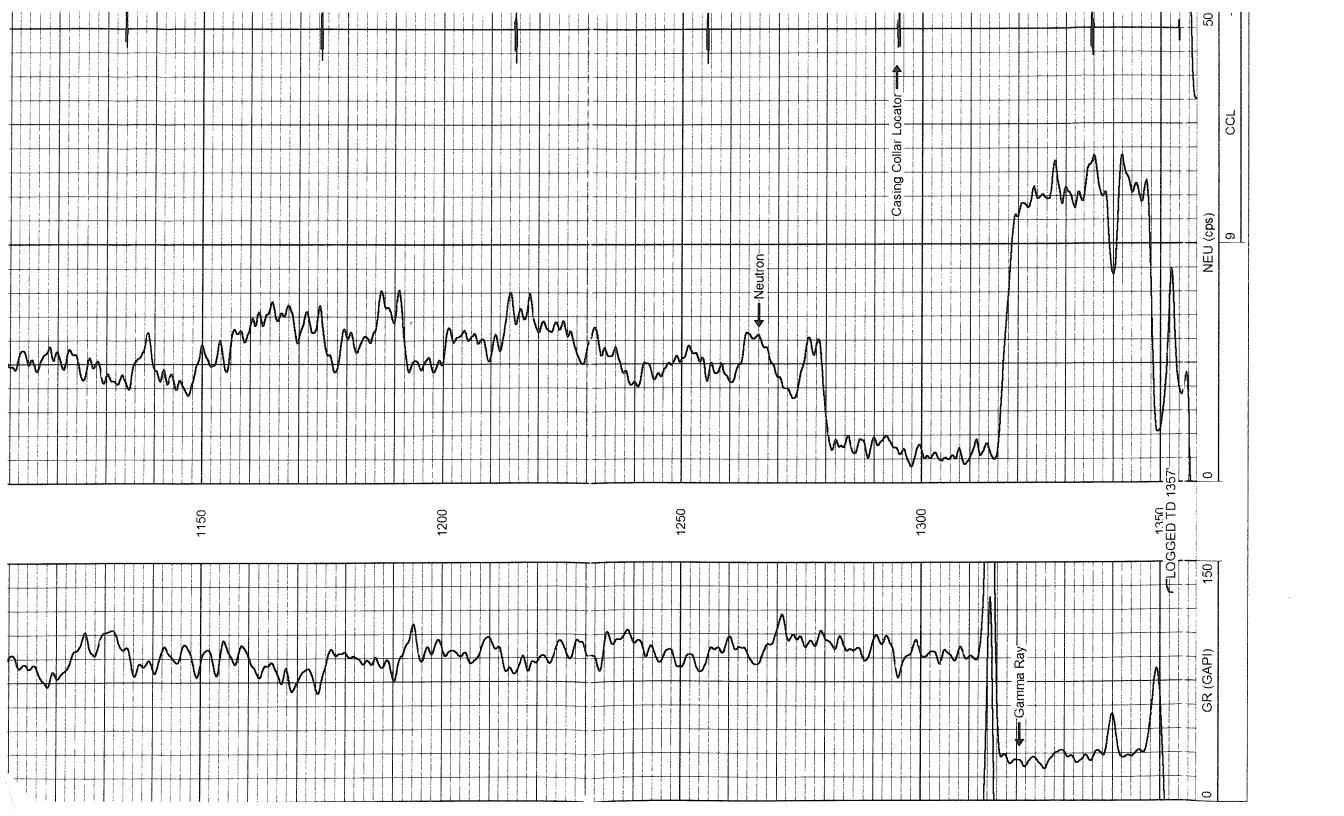
50 NEU (cps)











Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

December 29, 2016

Pat Canaday Gore Oil Company 202 S ST FRANCIS PO BOX 2757 WICHITA, KS 67202-4518

Re: Plugging Application API 15-163-22187-00-01 SCHINDLER "B" 5 NW/4 Sec.19-08S-17W Rooks County, Kansas

Dear Pat Canaday:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 625-0550. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 29, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 29, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4