



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1325280  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	12/27/2016
INVOICE NUMBER			
92310570			

Pratt (620) 672-1201  
 B LOTUS OPERATING CO. LLC  
 I 100 S MAIN ST STE 420  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Cromer 1  
 O LOCATION  
 B COUNTY Kiowa  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

**RECEIVED**  
**DEC 29 2016**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40989366	86779		Net - 30 days	01/26/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/16/2016 to 12/16/2016</i>				
0040989366				
171814726A Cement-Casing Seat-Prod W 12/16/2016 Cement PTA				
60/40 POZ	150.00	EA	6.24	936.00 T
Cement Gel	1,258.00	EA	0.13	163.54 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.34	70.20 T
Heavy Equipment Mileage	60.00	MI	3.90	234.00 T
194--"Propp & Bulk Del. Chrg per ton mil	1.00	EA	251.55	251.55 T
Blending & Mixing Service Charge	150.00	BAG	0.73	109.20 T
Depth Charge; 501'-1000'	1.00	EA	624.00	624.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	91.00	91.00 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,479.49
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	185.96
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,665.45
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Customer <i>Lokus Operating, Co</i>		Lease No.		Date <i>12/16/2016</i>	
Lease <i>Cramer</i>		Well # <i>1</i>			
Field Order # <i>14726</i>	Station <i>Pigott, KS</i>	Casing	Depth	County <i>KLING</i>	State <i>KS</i>
Type Job <i>2 41/ PTA</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size <i>2 1/8"</i>	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth <i>972</i>	From	To	Pre Pad	Max		5 Min.
Volume	Volume <i>5.1</i>	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>FRESHWATER</i>	Gas Volume		Total Load

Customer Representative <i>Rubin Brown</i>	Station Manager <i>Kevin Goldley</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92511</i>	<i>78982</i>	<i>86779</i>	<i>19889</i>	<i>99918</i>				
Driver Names	<i>Darin</i>	<i>Scott</i>	<i>Scott</i>	<i>EJ</i>	<i>EJ</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00am</i>					<i>on location / SSPR meeting</i>
					<i>972' - 50SK</i>
<i>9:45am</i>		<i>200</i>		<i>5</i>	<i>mix 10 SK G-1</i>
		<i>200</i>	<i>12</i>	<i>5</i>	<i>mix 50SK cement</i>
		<i>200</i>	<i>4</i>	<i>5</i>	<i>DISPLACE 4 bbls WGR</i>
					<i>322' - 70SK</i>
		<i>50</i>	<i>2</i>	<i>5</i>	<i>LOSS hole</i>
		<i>50</i>	<i>17</i>	<i>5</i>	<i>mix 70SK cement</i>
		<i>50</i>	<i>1/2</i>	<i>5</i>	<i>DISPLACE 1/2 bbl WGR</i>
		<i>50</i>	<i>7</i>	<i>5</i>	<i>60' - circulate to surface - 30SK</i>
<i>10:30am</i>					<i>Job complete / Darin drove</i>
					<i>THANK YOU!!</i>