

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1325280

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_ API No. 15 - \_\_\_\_\_ Spot Description: \_-\_\_- Sec. \_\_\_ Twp. \_\_\_ S. R. \_\_\_ East West Address 1: \_\_\_ Feet from North / South Line of Section Address 2: \_\_\_ \_\_\_\_\_ Feet from East / West Line of Section Contact Person: \_\_\_\_\_ Footages Calculated from Nearest Outside Section Corner: Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: \_\_\_\_\_ Water Supply Well Other: SWD Permit #:\_ Lease Name: \_\_\_\_\_\_ Well #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_ Date Well Completed: \_\_\_ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: \_\_\_\_\_\_(Date) Producing Formation(s): List All (If needed attach another sheet) by: \_\_\_\_\_ (KCC District Agent's Name) \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_ Plugging Commenced:\_\_\_\_\_ \_\_\_ T.D. \_\_\_ \_ Depth to Top: \_\_\_ Bottom: Plugging Completed:\_\_\_\_\_ \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Pulled Out Formation Content Casing Setting Depth Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. \_\_\_\_\_ Name: \_\_\_ Plugging Contractor License #: \_\_\_\_ Name of Party Responsible for Plugging Fees:

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Employee of Operator or Operator on above-described well,

\_\_\_\_\_ County, \_\_\_\_\_\_ , ss.

(Print Name)



PAGE	CUST NO	YARD #	INVOICE DATE			
1 of 1	1002427	1718	12/27/2016			
	TNVOT	CE NUMB	ER			

# 92310570

Pratt

(620) 672-1201

B LOTUS OPERATING CO. LLC

1 100 S MAIN ST STE 420

\_ WICHITA

KS US

o ATTN:

67202

ACCOUNTS PAYABLE

LEASE NAME Cromer

LOCATION В

Kiowa

RECEIVED

COUNTY

DEC 2 9 2016

STATE KS

JOB DESCRIPTION

Cement-Casing Seat-Prod W

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40989366	86779	•			Net - 30 days	01/26/2017		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
For Service Dates.	: 12/16/2016 to 12	2/16/2016						
0040989366								
171814726A Ceme	nt-Casing Seat-Prod W 1	12/16/2016						
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60/40 POZ			150.00	EA	1 .			
Cement Gel				EA				
"Unit Mileage Chg (P Heavy Equipment Mi						1		
194"Propp & Bulk I					1	l.		
Blending & Mixing Se				BAG				
Depth Charge; 501'-			1.00	EA				
"Service Supervisor,			1.00	EA	91.00	91.00		
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			QTY U of M UNIT PRICE INVOICE AMOUNT  150.00 EA 6.24 936.00 T  1,258.00 EA 0.13 163.54 T  30.00 MI 2.34 70.20 T  60.00 MI 3.90 234,00 T  1.00 EA 251.55 251.55 T  150.00 BAG 0.73 109.20 T  1.00 EA 624.00 624.00 T					
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PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES,LP
PO BOX 841903
DALLAS,TX 75284-1903
BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

TAX INVOICE TOTAL

SUB TOTAL

2,479.49 185.96

2,665.45



10244 NE Hwy. 61

### FIELD SERVICE TICKET 1718 **14726** A

ENERGY SERVICES	P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201	<b>1</b> /	LO 👫
RESSURE PUMPING & WIRELINE		DATE	TICKET NO

	G & WIRELINE	DATE TICKET NO											
DATE OF JOB	NEW □ OLD ☑ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:												
CUSTOMER /	LEASE Cromer WELL NO. 1												
ADDRESS		,				COUNTY A			ST	ATE KS			
CITY	,		STATE					Srin ,	Scort	ET			
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REF. NO.			ERIAL, EQUIPMENT	AND SER	VICES U	SED	UNIT	QUANTITY	UNIT	PRICE	\$ AMOU	NT	
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SERVICE REPRESENTATIV	IE DO	2 1				ERIAL AND SER STOMER AND F		BY: K	V	N X	01/0		

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



### TREATMENT REPORT

Customer Lotus Operar. ns , Co					Lease No.						Date					
Lease -	Omer			V	Vell#						1 /	12	/16/	1201	6	
Field Order	# Statio	on Pigi	r, 15		Casing Depth						County Kiows				State Ks	
	241/	PTA					<u> </u>	Forma	ation		1		Legal De	escription		
	E DATA	PE	RFORA	TING	DATA		FLUID I	USED		·	Т	REA	TMENT	RESUME		
Casing Size	Tubing	jze Shot	s/Ft			Acid		<u> </u>	<u> </u>			PRE	SS	ISIP		
Depth	Depth 9	20			Pre Pad				$\dashv$	Max			, I	/ 5 Min.		
Volume	Volume	From	· .	То	Pad Pad			-	Min				10 Min.			
Max Press	Max Pres	ss From		То	Frac				Avg			15 Min.				
Well Connecti	on Annulus	Vol. From	ı	То	· .					HHP Use	d			Annulus Pressure		
Plug Depth	Packer D	From		То		Flus	h Fresh	U9K-		Gas Volui			Total Load			
Customer Re	presentative	Rubin	Bro	บก	Station	Mana	iger Kev	n Gol	210	° y	Treate	er D	Grin	Fran	Clin	
Service Units	92511	78982					19918									
Driver Names	Darin	Score	Sco.	in	EJ		FT									
Time	Casing Pressure	Tubing Pressure	Bbl	s. Pum	ped	F	Rate						ce Log		·	
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