



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1325281  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	12/29/2016
INVOICE NUMBER			
92314115			

Pratt (620) 672-1201

B LOTUS OPERATING CO. LLC  
 I 100 S MAIN ST STE 420  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Johnson 1-32  
 O LOCATION  
 B COUNTY Kiowa  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

RECEIVED

DEC 31 2016

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40989907	86779		Net - 30 days	01/28/2017

*For Service Dates: 12/20/2016 to 12/20/2016*

0040989907

171814881A Cement-Casing Seat-Prod W 12/20/2016  
 Cement PTA

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	130.00	EA	6.24	811.20 T
Cement Gel	1,224.00	EA	0.13	159.12 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.34	70.20 T
Heavy Equipment Mileage	60.00	MI	3.90	234.00 T
"Proppant & Bulk Del. Chgs., per ton mil	168.00	EA	1.30	218.40 T
Blending & Mixing Service Charge	130.00	BAG	0.73	94.64 T
Depth Charge; 501'-1000'	1.00	EA	624.00	624.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	91.00	91.00 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,302.56
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	172.69
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,475.25
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Customer <i>Lotus Operating Co</i>		Lease No.		Date <i>12/20/16</i>	
Lease <i>Johnson</i>		Well # <i>1-32</i>			
Field Order # <i>14881 A</i>	Station <i>Pratt</i>	Casing	Depth	County <i>Kiowa</i>	State <i>KS</i>
Type Job <i>Plug to Abandon</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth <i>741'</i>	From	To	Pre Pad	Max		5 Min.	
Volume	Volume <i>5.45</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press <i>600</i>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Robin Brown</i>	Station Manager <i>Kevin Gurdley</i>	Treater <i>Scott Graves</i>
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Service Units	<i>38950</i>	<i>78982</i>	<i>86279</i>	<i>14889</i>	<i>19918</i>				
Driver Names	<i>Scott</i>	<i>Josh</i>	<i>-</i>	<i>Devin</i>	<i>-</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00</i>					<i>On Location Safety Meeting Rig up</i>
<i>1:19</i>		<i>30</i>		<i>3</i>	<i>Pump H<sub>2</sub>O Spacer (941')</i>
<i>1:20</i>		<i>50</i>	<i>5</i>	<i>4</i>	<i>Mix 10SKS Gel Fluid Circulated</i>
<i>1:27</i>		<i>180</i>	<i>23</i>	<i>4</i>	<i>Mix 50SKS Cement 60/40 POZ 15.78</i>
<i>1:31</i>		<i>30</i>	<i>12.7</i>	<i>4</i>	<i>Start Displacement</i>
<i>1:37</i>		<i>0</i>	<i>4.5</i>	<i>0</i>	<i>Shut down</i>
					<i>387'</i>
<i>1:43</i>		<i>30</i>		<i>3</i>	<i>Lead hole</i>
<i>1:45</i>		<i>60</i>	<i>4.5</i>	<i>3</i>	<i>Mix 50SKS 60/40 POZ 15.78</i>
<i>1:49</i>		<i>30</i>	<i>12.7</i>	<i>3</i>	<i>Start Displacement</i>
<i>1:50</i>		<i>0</i>	<i>1.6</i>	<i>0</i>	<i>Shut down</i>
					<i>60'</i>
<i>2:10</i>				<i>2.5</i>	<i>Pump H<sub>2</sub>O Spacer</i>
<i>2:11</i>			<i>1</i>	<i>2.5</i>	<i>Mix 30 SKS 60/40 POZ</i>
<i>2:15</i>			<i>8</i>		<i>Cement Circulated to Surface</i>
<i>2:15</i>					<i>Shut down</i>
<i>2:35</i>					<i>take up Pump</i>
<i>3:00</i>					<i>Job Complete</i>