1325310

Form CP-111
Oct 2016
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Address 1:	Spot Description:		
Address 2:			
City:			
Contact Person:	GPS Location: Lat:		
Phone:()	Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: Well #: Well Type: (check one) Oil Gas OG WSW Other: Other:		
Phone:() Contact Person Email:	County: Elevation: GL KB Lease Name: Well #: Well Type: (check one) Oil Gas OG WSW Other:		
Field Contact Person: Field Contact Person Phone: () Conductor Surface Product Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: (top) (top) (top) W I W I I I I I I I I I I	Well Type: (check one) Oil Gas OG WSW Other:		
Field Contact Person Phone: ()			
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (top) Conductor Surface Product Surface Product How Determined? (top)	SWD Permit #:		
Conductor Surface Product	_		
Conductor Surface Product	Gas Storage Permit #: Date Shut-In:		
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement,			
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement,	ction Intermediate Liner Tubing		
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement,			
Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top)			
Casing Squeeze(s): to w / sacks of cement,			
Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top)			
Depth and Type:	g Leaks: Yes No Depth of casing leak(s): sacks of cement Port Collar: w / sack of cement at: Feet		
Geological Date:			
Formation Name Formation Top Formation Base	Completion Information		
1 to Feet Perforatio	on IntervaltoFeet or Open Hole IntervaltoFeet		
2	on Interval to Feet or Open Hole Interval to Feet		
Submitted Electron			
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY	Date Plugged: Date Repaired: Date Put Back in Service:		
Review Completed by: Comments			
TA Approved: Yes Denied Date:	is:		
Mail to the Appropriate KCC			

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

January 27, 2017

TRACY MILLER
Cherokee Wells LLC
5201 CAMP BOWIE BLVD
STE 200
FT WORTH, TX 76107-4181

Re: Temporary Abandonment API 15-205-26770-00-00 MAYESKE A-7 SE/4 Sec.31-28S-14E Wilson County, Kansas

Dear TRACY MILLER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/27/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/27/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"