

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1325323

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

W & W Production Company

1150 Highway 39

Chanute, Kansas 66720-5215

Mobile: 620-431-5970

Phone: Office/Home 620-431-4137

11/10
Invoice

DATE	INVOICE NO.
12/26/2016	48118

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Lauber 8 Woodson County, Kansas

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
12/22/2016	Pump Truck Cement	Pump Charge For plugging Ran pipe to T.D. 1327' pump 3 bags gel & 33 sacks Portland Cement. Pull pipe to 900' pump 10 sacks Portland Cement. Pull up to 500' & pump 10 sacks Portland Cement. Pull up to 250' & pump 39 sacks Portland Cement to surface. Pull out pipe.	1 92	500.00 10.00	500.00T 920.00T
				Sales Tax (7.5%)	\$106.50
				Total	\$1,526.50

APPROVED JA 12/29/2016

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

DEC 29

103000
W/16035267

Lauber 8
Original

WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY
UNION NATIONAL BANK BLDG, WICHITA, KANSAS

CASING RECORD LOCATION 175° fr SL 140° fr EL NE SW NE SEC 25 T 26 R 14 E.

10" 533 FARM Lauber NO. 8 COUNTY Woodson
15 1-2 27 81-4 1013 COMPANY Poorloss Oil & Refining Co.
18 1-2 53-15 1084 CONTRACTOR
53-15 1207 COMMENCED



TOTAL DEPTH 1327 SHOT COMPLETED
QUARTS BETWEEN

CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO Poorloss Oil &
Refining Co., Chanute, Kansas.

FIGURES INDICATE BOTTOM OF FORMATIONS.
REMARKS

ELEVATION INITIAL PRODUCTION Producer

Formation	Depth	Formation	Depth
soil	5	shale	1000
clay & gravel	25	lime	1017
shale	188	shale drk	1025
lime	195	lime	1027
shale	200	shale light	1033
lime	295	lime	1036
lime shells	303	shale	1045
lime	368	lime	1048
shale	378	sand	1080
lime	380	shale light	1190
shale	385	shale drk	1205
lime (Little water)	455	shale light	1223
shale	480	(Steel line at 1207½')	
sandy shale	480	sandy shale	1231
lime	497	sandy shale drk	1237
red shale	502	sand	1246½
shale light	526	sand	1255½
lime	530	(First show oil 1247-1255')	
shale	593	sand	1264½
lime	613	sand	1273
shale	617	sand	1283
lime	627	sand	1291
shale (Little water)	633	sand	1300
lime	686	sand	1309
shale	688	sand	1316
lime	705	sand	1322
shale	785	shale	1327
lime	788		
shale	808	Total Depth	1327'
lime	815		
shale	825		
lime	828		
shale	842		
lime	857		
shale	890		
sand	940		
lime	943		
shale	948		
lime	975		

HFW

Filed

original file

LAUBER WELL NO. 9

Location: Woodson County, Kansas

Sec. 23-T26-R14E

175' fr S1 140' fr E1 NE SW NE

Soil	5
Clay & gravel	25
Shale	186
Lime	198
Shale	200
Lime	295
Shale lime	303
Lime	368
Shale	378
Lime	380
Shale	385
Lime water	455
Shale	460
Sandy shale	480
Lime	497
Shale red	502
Shale light	526
Lime	590
Shale	593
Lime	613
Shale	617
Lime	627
Shale water	633
Lime	685
Shale	688
Lime	705
Shale	785
Lime	788
Shale	808
Lime	815
Shale	825
Lime	828
Shale	842
Lime	857
Shale	890
Sand HFW	940
Lime	943
Shale	948
Lime	975 - 17
Shale	1000 - 17
Lime	1017 - 17
Shale dark	1025 - 8

Lime	1027	
Shale dark	1033	
Lime	1036	
Slate	1045	
Lime	1048	
X Sand	1080	
Shale light	1190	
Shale dark	1205	
Shale light	1223	S.L.M. 1207½
Sandy shale	1231	
Sandy shale dark	1237	gamma - Top Sol 1247'
Sand	1246½	
Sand	1255½	first oil show 1247-1255.
Sand	1264½	
Sand	1273	1282-1296 poor sand in gamma.
Sand	1283	
Sand	1291	
Sand	1300	
Sand	1309	
Sand	1316	
Sand	1322	Bottom sand 1308' gamma
Shale	1327	T. D.

Casing: 10" - - - 633'
8½" - - - 1013'
6-5/8" - 1084'
5-3/16" 1207'

61' gas by gamma
51' No. 1 by gamma