



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1325326  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SIDE TWO

Operator Name Mack C. Colt, Inc. Lease Name Lauber Well# 28AD SEC 23 TWP. 26 RGE. 14  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Soil & Clay	0	20
Sandstone	20	40
LIME	40	46
SHALE	46	170
LIME	170	282
SHALE	282	289
LIME	289	355
SHALE	355	370
LIME	370	380
SHALE	380	385
LIME	385	437
SHALE	437	515
LIME "K.C."	515	599
SHALE, BLK	599	603
LIME	603	608
SHALE	608	614
LIME	614	683
SHALE	683	788
LIME	788	792
SHALE (LMY)	792	803
LIME	803	805
SHALE	805	820
LIME	820	830
SHALE	830	926
LIME	926	952
SHALE	952	978
LIME 20'	978	997
SHALE, BLK	997	1003
LIME Ft. SCOTT	1003	1009
SHALE, BLK	1009	1018
SHALE, SLTY	1018	1021
SAND	1021	1024

  

NAME	TOP	BOTTOM
SHALE, SDY	1024	1030
SAND - SQUIRREL	1030	1054
SHALE, SLTY	1054	1066
SHALE	1066	1080
LIME	1080	1082
SHALE	1082	1209
SHALE & SAND	1209	1226
SAND - BARTLESVILLE	1226	1293
SHALE	1293	1345
TD	1345	

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Pipe	12 1/2"	8 5/8"	---	41.1'	neat	19	---
Casing	6 3/4"	4 1/2"	10.5	1337'	50 50 posm	210	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
Irregular	1229.5'-1273'	1900 gals 15% HCL Acid 30 sks 10-30 sd & 10 sks 12-20 sd	1229.5-73 " "

1/10

W & W Production Company

1150 Highway 39

Chanute, Kansas 66720-5215

Mobile: 620-431-5970

Phone: Office/Home 620-431-4137

# Invoice

DATE	INVOICE NO.
12/26/2016	48117

<b>BILL TO</b>
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Lauber 28 A0 Woodson County, Kansas
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
12/22/2016	Pump Truck Cement	Pump Charge For plugging Ran pipe to T.D. 1345' pump 3 bags gel & 26 sacks Portland Cement. Pull up to 900' & pump 7 sacks Portland Cement. Pull up to 500' & pump 7 sacks Portland Cement. Pull up to 250' & pump 33 sacks Portland Cement to surface. Pull out pipe.	1 73	500.00 10.00	500.00T 730.00T
				<b>Sales Tax (7.5%)</b>	\$92.25
				<b>Total</b>	\$1,322.25

APPROVED JA 12/29/2016

103000

W/6033267

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

DEC 29 2016