Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1325328

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1: Address 2:	Sec Twp S. R East West
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: () Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) T.D	NE NW SE SW County:
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	_ Name:						
Address 1:		Address 2:							
City:		State:	Zip:	+					
Phone: ()									
Name of Party Responsible for Pluggin	g Fees:								
State of	County,	, SS.							
	(Print Name)	Employee of Operato	r or Operator on abov	ve-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

					FIELD SERVICE TICKET							
		SIC P	0244 NE Hw .O. Box 8613 ratt, Kansas hone 620-672	67124			18 14		8 A			
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Taylor Printing, Inc. 620-672-3656