1325469

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32967
Name: Wolfe, Leslie
Address 1: 208 STEPHENS ST
Address 2:
City: PERU State: KS Zip: 67360 + __ __ __ __
Contact Person: Sondra Nordell
Phone: (620) 870-4814
Lease Name: MUSTOE
Well Number: 3

API No.: 15-019-21634-00-01
Permit No: E24680.2
Reporting Year: 2014
(January 1 to December 31)

SW - NE - SW - SW Sec. 3 Twp. 32 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
867 feet from ☐ N / ☑ S Line of Section
4356 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 325 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1240	100	0		31
February	1120	100	0		28
March	1240	100	0		31
April	1200	100	0		30
May	1240	100	0		31
June	1200	100	0		30
July	1240	100	0		31
August	1240	100	0		31
September	1200	100	0		30
October	1240	100	0		31
November	1200	100	0		30
December	1240	100	0		31
TOTAL	14600		0		

Submitted Electronically