



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1325504
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3095**
 Foreman Kevin McCoy
 Camp EUREKA

API # 15-073-30255-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-27-16	1008	BARRIER # 34	3	26 S	8 E	GW	Ks
Customer			Unit #	Driver		Unit #	Driver
JACKSON BROTHERS, L.L.C.			105	DAVE G.			
			114	KEVIN M.			
			145	STEVE M.			
			120 P.U.	GARY M.			
Mailing Address							
116 E. 3 RD							
City	State	Zip Code					
EUREKA	Ks	67045					

Job Type P.T.A. old well Hole Depth 2450' Slurry Vol. _____ Tubing 2 3/8" # 1"
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY MEETING: RAN 2 3/8" Tubing inside 4 1/2 CASING to 2409'. Pump Gel for Gel SPACERS. Spot 25 SKS 60/40 Pozmix Cement w/ 4% Gel @ 2409' (MIX HULLS w/ Cement) PULL Tubing up to 1106', Spot 25 SKS Cement @ 1106'. TOH w/ Tubing. CORNISH wire. Line Service Shot 2 Holes @ 250'. Rig up to 4 1/2 CASING. Establish injection rate into PERFS @ 1.75 BPM @ 300 PSI w/ NO Fluid Returns to SURFACE ON ANNULUS OF 4 1/2. Shut down. ZIMMERMAN Welding Cut OFF Bowl & Slips on 4 1/2. (HAD NO stretch on 4 1/2) WASH down 1" Hydrill tubing on ANNULUS OF 4 1/2, Tagged Firm Cement @ 145'. CALLED KCC AGENT (MIKE HEFFERN) MIXED 42 SKS Cement, Good Cement to SURFACE. PULL 1" Tubing. RAN 1" Tubing down ID OF 4 1/2 CASING to 254'. MIXED 20 SKS Cement, Good Cement to SURFACE, PULL 1" Tubing. Rig up to 4 1/2 CASING. Squeeze 10 SKS Cement out PERFA @ 250'. Shut in @ 150 PSI. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	750.00	750.00
C 107	15	Mileage	3.95	59.25
C 203	122 SKS	60/40 Pozmix Cement	12.75	1555.50
C 206	420 #	Gel 4%	.20 #	84.00
C 206	400 #	Gel SPACER	.20 #	80.00
C 214	40 #	HULLS	.45 #	18.00
C 108 A	5.25 TONS	TON Mileage	M/c	345.00
C 113	4 HRS	80 BBL VAC TRUCK	85.00	340.00
C 224	3300 gals	CITY WATER	10.00/1000	33.00
C 118	254'	1" Hydrill RENTAL	—	N/C
THANK YOU —M—			Sub TOTAL	3264.75
			Less 5%	175.48
			7.5% Sales Tax	244.86
Authorization <u>Roscoe Jackson II</u> Title <u>CO-MANAGER</u>			Total	3334.13

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.