

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1325556

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API	API No. 15			
Name:			Spo				
Address 1:							
Address 2:							
City:	State:	Zip: +					
Contact Person:			Foot	Footages Calculated from Nearest Outside Section Corner:			
Phone: ( )				□ NE □ NW □ SE □ SW			
Type of Well: (Check one)		OG D&A Cathodic	Cou	County:			
Water Supply Well C		SWD Permit #:	Leas	Lease Name: Well #:  Date Well Completed: (Date)  The plugging proposal was approved on: (Date)			
ENHR Permit #:	_	rage Permit #:	Date				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No The				
Producing Formation(s): List A	•	,		by: (KCC <b>District</b> Agent's Name)			
Depth to	•	m: T.D	Plug	Plugging Commenced:			
Depth to		m: T.D	I Pluc	Plugging Completed:			
Depth to	Top: Botto	m:T.D	_				
Show depth and thickness of a	all water, oil and gas forma	ations.	•				
Oil, Gas or Water	Records		Casing Record	ng Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		•			ious used in introducing it in	o the Hole. II	
Plugging Contractor License #	±		Name:				
Address 1:			Address 2:				
City:			State	ə:	Zip:	+	
Phone: ( )							
Name of Party Responsible fo	r Plugging Fees:						
State of	County, _		, ss				
				Employee of Operator of	r Operator on above-de	escribed well,	
being first duly sworn on oath,	(Print Name) says: That I have knowled	dge of the facts statements, ar	nd matters here	ein contained, and the log o	of the above-described well is	s as filed, and	

**Submitted Electronically** 

	ر پار					SWIFT	Serv	ices, Inc. Date 22 Noville Page No.
AES	ARSS DIL		WELL NO.		LEASE TREKEUL			
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUN	MPS C	PRESSUR TUBING	E (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
	1045					TOBING	CASING	ON LOCATION.
	<b>_</b>							TUBING @ 4517
		<del> </del>						
***	1132	35	95	>				MIX 35 SX CONT W/25X HULLS
<del></del>			<del> </del>					' ·
						<del></del>		Pull TUBING TO 1919
	1302	1/2	25				<u> </u>	0
	1000	. /	A 2		7		350	CHECK ANNULUS W/105x
	1310	4	50	7				MIN 19Day - Assay - Com
								MIX 19DSX - CIRCULATE TO SURFACE
								Pull TubinG OUT
								· · · · · · · · · · · · · · · · · · ·
	(							
	1417	1	8		<u> </u>			TOP WELL OFF W/ 30sx STAYINGFWI
	1425				-			
<del></del>	1103							WASH TRUCK
					$\dashv$			
					$\dashv$			
					1			265 sx 60/40 foz 496EC USED
								& SX GOT 40 FOE / 76BECUSES
	1500				_			DB Complete.
					-			
				+	_			
				$\dashv$	-  -			THANKS # 115
								TOCAL DOUGLES
					$\dashv$			JASON DAVEJOHN
				_	+			
					1		- +	
							,	
				T				