

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1325671

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API	No. 15												
Name:				Spot Description:												
									City:				Feet from East / West Line of Section			
									Contact Person:			Foot	Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW  County:			
Phone: ( )																
Type of Well: (Check one)		OG D&A Cathodic	Cou													
Water Supply Well C		SWD Permit #:	Leas	Lease Name: Well #:												
ENHR Permit #:	_	rage Permit #:	Date	Date Well Completed:												
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No The	The plugging proposal was approved on: (Date)												
Producing Formation(s): List A	•	,		by: (KCC <b>District</b> Agent's Name)												
Depth to	•	m: T.D	Plug	ging Commenced:												
Depth to		m: T.D	I Pluc	ging Completed:												
Depth to	Top: Botto	m:T.D	_													
Show depth and thickness of a	all water, oil and gas forma	ations.	•													
Oil, Gas or Water	Records		Casing Record	(Surface, Conductor & Prod	duction)											
Formation	Content	Casing	Size	Setting Depth	Pulled Out											
Describe in detail the manner cement or other plugs were us		•			ious used in introducing it in	o the Hole. II										
Plugging Contractor License #	±		Name:													
Address 1: A																
City:	State	ə:	Zip:	+												
Phone: ( )																
Name of Party Responsible fo	r Plugging Fees:															
State of	County, _		, ss													
				Employee of Operator of	r Operator on above-de	escribed well,										
being first duly sworn on oath,	(Print Name) says: That I have knowled	dge of the facts statements, ar	nd matters here	ein contained, and the log o	of the above-described well is	s as filed, and										



FIELD ORDER Nº C 44365

## BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				ATE 10124 11	3	20
IS AUTHORIZED BY	:	1:0 W 52				
		(NAF	ME OF CUSTOMER)		State	
T- T 18/-11						
As Follows: Lease	Heits	chaidd Wel	II No. <u>IC</u>	Customer	Order No	
Sec. Twp. Range		Cou	unty Ellsworth		State _	Fe
CONDITIONS: As a part not to be held liable for a mplied, and no represen reatment is payable. Th our invoicing department	of the cor any damag ntations ha nere will be t in accord	resideration hereof it is agreed that Copeland ge that may accrue in connection with said s eve been relied on, as to what may be the re- en no discount allowed subsequent to such da lance with latest published price schedules. mself to be duly authorized to sign this order	Acid Service is to service of service or treatment. Cope sults or effect of the service tee. 6% interest will be cha	or treat at owners risk, pland Acid Service has ing or treating said we rged after 60 days. To	the hereinbe made no rep III. The cons	ofore mentioned well and presentation, expressed ideration of said service
THIS ORDER MUST BE SI				By		
		Well Owner or Opera	ator		Age	nt
CODE QUAN	ITITY	DE	SCRIPTION		UNIT COST	AMOUNT
2 35		milesse pump truck			4,09	(40.00)
2 35		milecse pickup			7.00/	70,00/
2 1		Pump Chase- Plus		111-2		650, an
						1770 CC
2 🔀	160	60/40 002 7% oct.			10.75/	LACIA CEY
2 3		1% add 51			77.09/	66.09
n 150		<del></del>			12.75/	1 670 00
2 100		Conna			O.C.	[\sqrt{230},\alpha
2 7	4	Coloium Chloride			30.	(0,
2 700	5 -	Hulls			_40	\$0,09
2 290	)	Bulk Charge			1,251	362.
2		Bulk Truck Miles (2017 x 35,	~- 465.35Tmx	101	1.10	200 sal
		Process License Fee on	Gall	ons		5,379,39
			ТО	TAL BILLING	-	15% - 799.41
	e direct	naterial has been accepted and use ion, supervision and control of the control of				
Station		GB		Ed No	emnich	)
Remarks		NF <sup>-</sup>	T 30 DAYS	Well Owner, Operate	or Agent	



## TREATMENT REPORT

Acid	& Cemen	t 🕮						Acid Stage No	o		
		District G.B.	F.O. 1	No. <u>C44365</u>	Type Treatment: Bkdown	Bbl./Gal	Туре Fluid			ds of Sand	
	DS&W Oil										
	e & No. Heitsch				,	Bbl./Gal					
Location Field			Bbl./Gal								
County	Ellsworth		State KS		Flush	Bbl./Gal					
					Treated from		_ft. to		No. ft.	0	
Casing:			74		from		_ft. to		No. ft	0	
Formation	· ——		Perf	to	from ft. to ft. No. ft. 0						
Formation	:		Perf	toto	Actual Volume of C	oil / Water to Load H	ole:			Bbl./Gal.	
Formation			Perf.								
Liner: S	zeType 8	k Wt,	Top atft.	Bottom atft.	Pump Trucks.	No. Used: Std.	365 Sp.		Twin _		
	Cemented: Yes			ft. toft.	1		36	57/308			
Tubing:	Size & Wt.				Personnel Natha	n-Greg-Mike				_	
	Perforated f	rom	ft. to	ft.	Auxiliary Tools						
					Plugging or Sealing	Materials: Type					
Open Hole	Size	T.D.	ft. P	B. toft.				Gals.	_	lb.	
Company	Representative		Ed		Treater		Nathan	W.			
TIME		SURES	Total Fluid Pumped			REMARK	s				
a.m./p.m.		Casing									
9:30	2"	5.5"		On Location.							
				Mix 50sks Comm	non 3% Calci	um Chlorid	e at 3424' w	ith 150# F	lulls.		
				Mix 35sks Comm		um Chloride	e at 1302' W	Vait 1 hou	r. Rur	ı tubing	
				in and tag at 114	0,						
				-W-11416-1							
				Mix 35sks Comm	on 3% Calci	um Chloride	e at 950'				
				Mix 150sks 60/4		at 610' Cir	culated cem	ent to sur	face o	ut	
				casing and surface	ce.						
				Top off with 10sl	ks.						
				·							
				Thank You!	W						
				Nathan W.							



P.O. BOX 438 Haysville, KS 67060 (316) 524-1225 • FAX (316) 524-1027

Date 10-74-16	Charge To: D	Sal had in	12/15erv		Lease and V	00/2002/1920				
0 1	411 D.C.V	icing, In	C Haits	chmidt #12						
Operator Leabretz	Address				Field	Field				
0.01						Legal Description				
Supported TOST Ray!	City & State		10 : 0		3 W	-NE-300-12				
Costomer's t.b.	Fluid Level		Casing Siz	5/11	Sec. 4	Twp. 165 Ang. 100				
T.D.	Type Flujd in Hole	7 a 1	Casing Wt							
	Water/	0-1			County £	1/swith				
Zero /	Elevation /	1	Casing De	pth	$\gamma$	-61595				
01.2.	1763				State .					
The authorized agent and representative  (1) All accounts are due and must be p at the rate of 18% per annum will be go at the rate of 18% per annum will be go at the rate of 18% per annum will be go at the uncertain conditions the parties hereto that Gressel Oil property damage in the performant of the customer can be appeared by the customer certifies that he has a seried Service, Inc. is in proper and so for the customer.  (5) The customer agrees to pay any an including city, county, state and fer the customer and all depth measurements were controlled in the services have been and all depth measurements were controlled in the services have been and all depth measurements were controlled in the services have been and all depth measurements were controlled in Burrton, Kansas, and County, Kansas.  Dated in Burrton, Kansas, this	paid within 30 days from the charged from the dat is and hazards existing Field Service, Inc. can one of its services.  The same, and to relimbe the full right and author suitable condition for the condition of	a the date of service of the services. In a well which are not guarantee the uipment be lost or surse Gressel Oil Filty to order such we performance of such arges placed on reimburse Gresset this agreement beloil Field Service, Indieto that this agreement on either in law of the say of the service of the say of the say of the service of the say of the service of the say of the say of the service of the say of the service of the say of the service of the say of the say of the service of the say of the service of the say of the service of the	es of Gressel Oil Fi beyond the contro results of its efforts damaged in the per- field Service, Inc. for look on such well an aid work and that Gressel Oil Field Service, tween Gressel Oil Fi c. under my direction	eld Service, Inc., a  I of Gressel Oil Fies s and its services formance of the ope or the value of the d that the well in w ressel Oil Field Se by Gressel Oil Fiel , Inc. for such taxe eld Service, Inc. an and control, and me effective until the the terms of the san	and should these term and should these term and will not be held no erations requested, the litems which cannot be which the work is to be rvice, Inc. is merely we shall service, Inc. by goes and fees paid to see the customer. It that all zones perforal e same is approved by the part of the customer of the same is approved by the part of the customer.	understood and agreed by responsible for personal or recustomer agrees to make recovered, or the cost of reperformed by Gressel Oil rorking under the directions overnmental requirements aid agencies.				
WORK PERF	ORMED				PRICING					
Perforated With Out n 3125-3		as Follows:	SET UP:			\$ 770-00				
From 610 ft. to 610	GUNft.,	Z Shots	PERFORATING: 1st_	Shots		\$ 700 \$				
From 950 ft. to 957.	5	Shots	Next	Shots @ \$	Ea.	\$				
From 1300 ft. to 1300.3	ft.,	ZShots	Next	Shots @ \$	Ea.	\$				
Fromft. to	ft.,	Shots	LOGGING: Logging Chg.	ft. @	000	•				
Fromft. to	ft	Shots	Guns 4	Charces	т.	155000				
			BRIDGE PLUG:	crory 3						
Fromft. to	П.,	Shots	TypeCEMENT LOCATO	Depth _ DR SURVEY:		\$				
	1 0 1	, ,		ABWEES WEESTW		s				
Shoot 2 holes at 6	10,9509	1300'								
				SUB T	OTAL	\$ 225000				
				TAX	Discount	s 40°10				
- HI Harris				TOTAL		\$ 135000				