KOLAR Document ID: 1323904

| Confiden | tiality Re | quested: |
|----------|------------|----------|
| Yes | No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

| WELL HISTORY - | DESCRIPTION | OF WELL & | LEASE |
|----------------|---------------------------------|----------------------|-------|

| OPERATOR: License # | API No.: | | |
|--|--|--|--|
| Name: | Spot Description: | | |
| Address 1: | | | |
| Address 2: | Feet from Dorth / South Line of Section | | |
| City: State: Zip:+ | Feet from East / West Line of Section | | |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: | | |
| Phone: () | | | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: | | |
| Name: | (e.g. xx.xxxx) (e.gxxx.xxxx) | | |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 | | |
| Purchaser: | County: | | |
| Designate Type of Completion: | Lease Name: Well #: | | |
| New Well Re-Entry Workover | Field Name: | | |
| | Producing Formation: | | |
| Gas DH EOR | Elevation: Ground: Kelly Bushing: | | |
| | Total Vertical Depth: Plug Back Total Depth: | | |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet | | |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? | | |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet | | |
| Operator: | If Alternate II completion, cement circulated from: | | |
| Well Name: | feet depth to:w/sx cmt. | | |
| Original Comp. Date: Original Total Depth: | | | |
| Deepening Re-perf. Conv. to EOR Conv. to SWD | Drilling Fluid Management Plan | | |
| Plug Back Liner Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) | | |
| | Chloride content: ppm Fluid volume: bbls | | |
| Commingled Permit #: | Dewatering method used: | | |
| Dual Completion Permit #: SWD Permit #: | | | |
| SWD Permit #: EOR Permit #: | Location of fluid disposal if hauled offsite: | | |
| GSW Permit #: | Operator Name: | | |
| | Lease Name: License #: | | |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West | | |
| Recompletion Date Reached TD Recompletion Date Recompletion Date | County: Permit #: | | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | |
|---|--|--|
| Confidentiality Requested | | |
| Date: | | |
| Confidential Release Date: | | |
| Wireline Log Received Drill Stem Tests Received | | |
| Geologist Report / Mud Logs Received | | |
| UIC Distribution | | |
| ALT I II III Approved by: Date: | | |

KOLAR Document ID: 1323904

| Operator Name: | Lease Name: Well #: |
|-------------------------|---------------------|
| Sec TwpS. R East 🗌 West | County: |

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional Sh | eets) | Y | es 🗌 No | | | og Formatio | n (Top), Depth | and Datum | Sample |
|--|---|------------------------------|---|----------------------|---|-------------------------------|-----------------------|---|-------------------------------|
| Samples Sent to Geolog | * | | és 🗌 No | Ν | lame | e | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run: | | | ies No ies No ies No | | | | | | |
| | | Repo | CASING I | |] Ne | w Used rmediate, productio | on, etc. | | |
| Purpose of String | Size Hole Drilled | | ze Casing tt (In O.D.) | Weight Lbs. / Ft. | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | ADDITIONAL | CEMENTING / | SQU | EEZE RECORD | | | |
| Purpose: Perforate | Depth Top Bottom | Туре | e of Cement | # Sacks Used | # Sacks Used Type and Percent Additives | | | | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | | | |
| Did you perform a hydra Does the volume of the is Was the hydraulic fractu Date of first Production/Inj | total base fluid of the h ring treatment informa | nydraulic fra tion submit | acturing treatment | al disclosure regis | - | Yes Yes Yes Yes | No (If No, s | kip questions 2 ar kip question 3) ill out Page Three | |
| Injection: | | | Flowing | Pumping | | Gas Lift 🗌 O | ther <i>(Explain)</i> | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Wate | er Bb | ls. | Gas-Oil Ratio | Gravity |
| DISPOSITION | I OF GAS: | | M | ETHOD OF COM | IPLE | TION: | | | ON INTERVAL: |
| Vented Sold (If vented, Subm | Used on Lease | | Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4) | | тор | Bottom | | | |
| | oration Perfora Top Botto | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | | Packer At: | | | | | |

| Form | ACO1 - Well Completion |
|-----------|---------------------------|
| Operator | Tailwater, Inc. |
| Well Name | SIMON BROTHERS FARMS 32-T |
| Doc ID | 1323904 |

Casing

| | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | | Type and Percent Additives |
|---------|----------------------|-----------------------|--------|------------------|-------------------|---|----------------------------------|
| Surface | 9.875 | 7 | 17 | 23 | Portland | 5 | POZ |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

VELOPMENT **11 Lewis Drive**

ERGY

NC.

/ANS

Paola, KS 66071

Phone: 913-557-9083 Fax: 913-557-9084

Oll & Gas Well Drilling

Geo-Loop Installation

Water Wells

WELL LOG Tailwater, Inc. Simon Brothers Farms #32-T API #15-003-26.559 October 4 - October 5, 2016

| Thickness of Strata | Formation | Total |
|---------------------|---------------|-----------------------------------|
| 8 | soil & clay | 8 |
| 6 | gravel | 14 |
| 41 | shale | 55 |
| 28 | lime | 83 |
| 67 | shale | 150 |
| 9 | lime | |
| 5 | shale | 164 |
| 37 | lime | |
| 6 | shale | 207 |
| 24 | lime | 231 |
| 3 | shale | 234 |
| 24 | lime | 258 base of the Kansas City |
| 178 | shale 🛔 | 436 |
| 4 | lime | 440 🚒 |
| 5 | shale 🖌 🧔 🐅 🕴 | 445 🙎 |
| 6 | lime 🔰 🧯 🥁 🍬 | ≠451 oil show |
| 18 | shale | 469 |
| 1 | coal | 470 |
| 2 | shale | 472 |
| 6 | silty shale | 478 |
| 3 | oil sand | 481 grey, light oil show |
| 7 | shale | 488 |
| 6 | oil sand | 494 green, ok bleeding |
| 8 | silty shale | 502 |
| 1 | coal | 503 |
| 2 | shale | 505 |
| 5 | lime | 510 |
| 41 | shale | 551 |
| 13 | lime | 564 |
| 18 | shale | 582 brown & green, light bleeding |
| 3 | lime | 585 |
| 18 | shale | 603 |
| 2 | coal | 605 |
| 14 | shale | 619 |
| 20 | broken sand | 639 brown & grey, oil odor, gassy |
| 8 | oil sand | 647 light brown, oil odor, gassy |
| 6 | oil sand | 653 brown, light oil show |
| 6 | oil sand | 659 black, gil odor |
| 8 | shale | 667 |
| | | |

Simon Brothers Farms #32-T

Page 2

| 6 | silty shale | 673 |
|----|-------------|--------------------------------|
| 10 | shale | 683 |
| 1 | coal | 684 |
| 7 | shale | 691 |
| 4 | broken sand | 695 black & white, no bleeding |
| 7 | silty shale | 702 |
| 1 | coal | 703 |
| 51 | shale | 754 |
| 3 | sand | 757 white, no oil |
| 83 | shale | 840 TD |

Drilled a 9 7/8" hole to 22.4' Drilled a 5 5/8" hole to 840'

Set 22.4' of 7" surface casing with 5 sacks of cement.

This well was plugged from 630'-580 with 10 sacks of cement, 275-225' with 10 sacks of cement, and from 175' to the top.

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3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer:

| Customer: MARTIN OIL PROPERTIES % CHRISTIAN MARTIN 6421 AVONDALE DR., STE 212 OKLAHOMA CITY, OK 73116-6428 | Invoice Date: Invoice #: Lease Name: Well #: County: | SIMION BR | 0/17/2016 0024385 OTHERS 32T DERSON |
|--|--|-----------|---|
| Date/Description | HRS/QTY | Rate | Total |
| Ticket 100691 Plug to Abandon | 0.000 | 0.000 | 0.00 |
| Cement Pump | 1.000 | 675.000 | 675.00 |
| Bulk truck #241 | 1.000 | 300.000 | 300.00 |
| Cement Pozmix 60/40 | 65.000 | 12.000 | 780.00 T |
| Bentonite Gel | 224.000 | 0.300 | 67.20 |
| 80bbl Vac Truck #109 | 1.000 | 84.000 | 84.00 |
| City water | 2,310.000 | 0.013 | 30.03 |
| Bid price | 1.000 | 195.000- | 195.00-T |
| Bid price | 1.000 | 364.060- | 364.06- |

| Net Invoice | 1,377.17 |
|--------------------|----------|
| Sales Tax: (8.00%) | 46.81 |
| Total | 1,423.98 |

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

104 Prairie Plaza Parkway - Garnett, Ks 66032

| 250 N. Wat | ter, Ste 200 | - Wichita, Ks 6 | ⁷²⁰² | URRICAN | E SERVI | CES INC | 104 Pra | irie Plaza Parl | kway - Garn | ett, Ks | 00032 | |
|---|-----------------|-------------------------|------------------|---|---|---|---------------------|---|-------------|----------|----------------------|--|
| Customer | Tailwater Inc. | | | stomer Name: | Dan Hutchins | on | Ticket No.: | •.: 100691 | | | | |
| Address: | | | | | AFE No.: | | | Date: | 10/17/2016 | | | |
| City, State, Zip: | | | | | Job type | РТА | | | | | | |
| Service District: | Garnett K | s. | | | Well Details: | 27-20-20 | | | | | | |
| | | | | | Well Location: | State Kane | | | | | S | |
| | Driver | | | | | Garnett County Anderson state | | | | AM PM | TIME | |
| Equipment # 231 | | Equipment # | Dilver | Equipment # | Driver | ARRIVED AT | | | | AM PM | 12:15 | |
| 241 | Ron Jr | | | | | START OPERATION | | | | | 12:36 | |
| 109 | Billy | | | | | FINISH OPERATION | | | | | 1:35 | |
| 28 | Todd | | | | | RELEASED | | | | | 1:45 | |
| ** | | | | | | MILES FROM STATION TO WELL tment Summary | | | | | | |
| Product/Service | | | | | Unit of | and a started | List | Gross | | | | |
| Code | Description | | State and the of | | Measure | Quantity | Price/Unit | Amount | | | Net Amount | |
| C23103 | Cement P | | | | ea | 1.00 | \$675.00 | \$675.00 | | _ | \$506.25 \$150.00 | |
| C24101 | | ulk Truck - Min | imum | | ea | 1.00 | \$300.00 \$12.00 | \$300.00 | | | \$150.00 | |
| P01603 | Bentonite | mix Cement | | | sack Ib | 224.00 | \$0.30 | \$67.20 | | | \$50.40 | |
| P01607 C10900 | | ruck 80 bbl | | | hr | 1.00 | \$84.00 | \$84.00 | | | \$63.00 | |
| P02000 | H2O | | | | gal | 2,310.00 | \$0.01 | \$30.03 | | | \$22.52 | |
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| • | | | | | | | | | | | | |
| TERMS: Cash in adv | | | | | | | Cross | \$ 1,936.23 | Net: | \$ | 1,377.17 | |
| terms of sale for appr of invoice. Past due a | oved accounts a | re total invoice due or | or before the 3 | Oth day from the date | | al Tayabla | s - | | | * | 1,577.17 | |
| month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or atlorney to affect the collection of said account. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and | | | | | d | al Taxable | | Tax Rate | | - | | |
| | | | | | Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable. Total: \$ 1.377 1 | | | | | | | |
| | | | | | Total & Ijoni | | | | | | | |
| | | | | | Date of Service: 10/17/2016 | | | | | | | |
| conditions including the Standard Terms of Sale. | | | | | HSI Representative: Todd Seba | | | | | | | |
| X | | | | Customer Representative: Dan Hutchinson | | | | | | | | |
| | | stomer Authonized A | | r Concerns | | | | and a power of the scalar of the scalar | | | | |
| | Cu | stomer com | intento 0 | | J | | | | | | | |

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal.

All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.



HURRICANE SERVICES INC

| | | | | and the second | NAMES OF TAXABLE PARTY. | | | | | INCOMPLANATION PARTY IN CONTRACT, |
|------------------------|---|------------|-------------|--|-------------------------------------|--|--------|-------------|-------------|-----------------------------------|
| Customer: | Tailwater Inc | | | | Date: | 10/17/2016 | | Ticket No.: | 100 | 0691 |
| Field Rep: | | | | | | | | | | |
| Address: | | | | | | | | | | |
| City, State: | | | | | | | | | | |
| County, Zip: | | | | | | | | | | |
| | CONTRACTOR OF CONTRACTOR OF CONTRACTOR | | | | | an a | | | | |
| Fi | eld Order No.: | 100 | 691 | | Open Hole: | 840 | | Perf De | pths (ft) | Perfs |
| | Well Name: | Simion Bro | others 32-T | c | Casing Depth: | | | | | |
| | Location: | Gar | nett | | Casing Size: | | | | | |
| | Formation: | | | т | ubing Depth: | 630' DP | | | | |
| Ту | pe of Service: | P | ГА | | Tubing Size: | | | | | |
| | Well Type: | 0 | il | | Liner Depth: | | _ | | | |
| | Age of Well: | Ne | ew | | Liner Size: | | 4 | | | |
| | Packer Type: | | | | Liner Top: | | _ | | | |
| | Packer Depth: | | | | iner Bottom: | | _ | | | |
| т | reatment Via: | 4" Dri | ll Pipe | | Total Depth: | 840 | | | L | |
| | | | | | | | | | Total Perfs | 0 |
| ale as a second second | INJECTIO | | PRES | SUDE | | | | PROP | HCL | FLUID |
| TIME | FLUID | N2/CO2 | STP | ANNULUS | | REMARKS | | (lbs) | (gls) | (bbls) |
| 11:30 AM | | | | | Called Out | | | | | |
| 12:15 PM | | | | | On Location W/ | Trucks Hold Safety Meeting | | | | |
| | | | | 5 | Spot & Set Up T | rucks | | | | |
| 12:30 PM | | | | | Hook Up To 4" (| Drill Pipe | | | | |
| | | | | | 1 St Plug @ 630 | ' I0 Sacks 60/40 4% Gel | | | | |
| 12:36 PM | 2.5 | | 40.0 | | Start Pumping H | 120 Break Circulation | | | | 6.00 |
| | 2.5 | | 40.0 | | Start Mix & Pump 10 Sacks | | | | | 2.53 |
| | 2.5 | | 40.0 | | Start Displacem | ent H20 | | | | 6.00 |
| 12:44 PM | | | | | Shut Down Vac | cum | | | | |
| | | | | | Rig PDPOOH | | | | | |
| | | | | | | 5' 10 Sacks 60/40 4% Gel | | | | |
| 12:57 PM | 2.5 | | 30.0 | | Start Pumping H20 Break Circulation | | | | | 2.00 |
| | 2.5 | | 30.0 | | Start Mix & Pun | | | | | 2.53 |
| | 2.5 | | 30.0 | | Start Displacem | | | | | 2.00 |
| 1:04 PM | | | | | Shut Down Vac | cum | | | | |
| | | | | | Rig PDPOOH | | | | | |
| | | | | | 3 Rd Plug @ 17 | | | | | 0.05 |
| 1:11 PM | | L | | | Start Mix & Pun | ih oo packa | TOTAL: | | | 8.85 |
| | | | | | | | TOTAL: | · | · · · | 52.44 |
| | | SUM | MARY | | | PRODUCTS USED | | | | - |
| | Max FI. Rate Avg FI. Rate Max PSI Avg PSI | | | | | | | | | |
| | 2.5 | 2.5 | 40.0 | 35.0 | | | | | | |

65 Sacks 60/40 4% Gel

Treater: 7

Todd Seba

Customer: Dan Hutchinson

HOI

HURRICANE SERVICES INC

| TIME | INJECTIC FLUID | ON RATE N2/CO2 | PRES | SURE ANNULUS | REMARKS | PROP (lbs) | HCL (gls) | FLUID (bbls) |
|---------|-------------------|-------------------|------|-----------------|-------------------------------|---------------|--------------|-----------------|
| | | | | | Circulate Cement To Pit | | | |
| 1:15 PM | | | | | Shut Down | | | |
| | | | | | Rig PDPOOH | | | |
| 1:28 PM | | | | | Top Off 10 Sacks 60/40 4% Gel | | | 2.53 |
| 1.20 PW | | | | | | | | 2.33 |
| | | | | | Total 65 Sacks 60/40 4% Gel | | | |
| | | | | | | | | |
| | · | | | | Wash Out Drill Pipe | | | |
| | | | | | Wash Up Truck & Rack Up Truck | | | |
| | | | | | | | | |
| 1:45 PM | | | | | Off Location | | | |
| | | | | | Thank You | | | |
| | | | | | Please Call Again | | | |
| | | | | | Todd Ron Jr Billy | | | |
| | | | | | | | | |
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Activity provided on this page is calculated in the summary and totals on page 1