

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

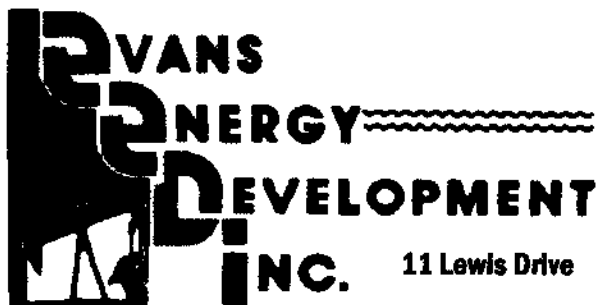
|   |  |         |             |               |         |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |               |         |
| Estimated Production Per 24 Hours                                   | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

|   |   |                                    |
|---|---|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|





11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Simon Brothers Farms #26-IW

API #15-003-26,560

October 17 - October 18, 2016

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>                      |
|----------------------------|------------------|-----------------------------------|
| 12                         | soil & clay      | 12                                |
| 3                          | clay & gravel    | 15                                |
| 69                         | shale            | 84                                |
| 26                         | lime             | 110                               |
| 63                         | shale            | 173                               |
| 14                         | lime             | 187                               |
| 6                          | shale            | 193                               |
| 37                         | lime             | 230                               |
| 4                          | shale            | 234                               |
| 20                         | lime             | 254                               |
| 3                          | shale            | 257                               |
| 25                         | lime             | 282 base of the Kansas City       |
| 171                        | shale            | 453                               |
| 2                          | lime             | 455                               |
| 3                          | shale            | 458                               |
| 4                          | lime             | 462                               |
| 5                          | shale            | 467                               |
| 5                          | lime             | 472 oil show                      |
| 11                         | shale            | 483                               |
| 9                          | broken sand      | 492 brown & green, light bleeding |
| 1                          | coal             | 493                               |
| 10                         | shale            | 503                               |
| 15                         | oil sand         | 518 green, ok bleeding            |
| 6                          | shale            | 524                               |
| 2                          | coal             | 526                               |
| 23                         | shale            | 549                               |
| 6                          | lime             | 555                               |
| 18                         | shale            | 573                               |
| 7                          | lime             | 580                               |
| 24                         | shale            | 604                               |
| 2                          | lime             | 606                               |
| 24                         | shale            | 630                               |
| 6                          | broken sand      | 636 brown & green, light bleeding |
| 34                         | shale            | 670                               |
| 1                          | lime & shells    | 671                               |
| 7                          | oil sand         | 678                               |
| 149                        | shale            | 827 TD                            |

Drilled a 9 7/8" hole to 22.4'

Drilled a 5 5/8" hole to 827'

Set 22.4' of 7" surface casing with 5 sacks of cement.

Set 817.2' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

3613A Y Road  
 Madison, KS 66860  
 Ph: 620-437-2661  
 Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway  
 Garnett, KS 66032  
 Ph: 785-448-3100  
 Fax: 785-448-3102

FED ID# 48-1214033  
 MC ID# 165290

Remit to: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202

Customer:  
 MARTIN OIL PROPERTIES  
 % CHRISTIAN MARTIN  
 6421 AVONDALE DR., STE 212  
 OKLAHOMA CITY, OK 73116-6428

Invoice Date: 11/7/2016  
 Invoice #: 0024767  
 Lease Name: SIMION BROS  
 Well #: 26 IW  
 County: ANDERSON

| Date/Description    | HRS/QTY   | Rate     | Total      |
|---------------------|-----------|----------|------------|
| Ticket 100823 Plug  | 0.000     | 0.000    | 0.00       |
| Cementer #230       | 1.000     | 675.000  | 675.00     |
| Bulk truck #240     | 1.000     | 300.000  | 300.00     |
| Transport #146      | 2.000     | 105.000  | 210.00     |
| City water          | 2,100.000 | 0.013    | 27.30      |
| Cement Pozmix 60/40 | 10.000    | 12.000   | 120.00 T   |
| Bentonite Gel       | 35.000    | 0.300    | 10.50      |
| Cement Class A      | 75.000    | 14.850   | 1,113.75 T |
| Calcium Chloride    | 212.000   | 0.750    | 159.00     |
| Bid price           | 1.000     | 308.440- | 308.44-T   |
| Bid price           | 1.000     | 345.450- | 345.45-    |

Net Invoice 1,961.66  
 Sales Tax: (8.00%) 74.03  
**Total** 2,035.69

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

|                   |                    |             |        |             |        |                            |                    |         |          |             |           |  |
|-------------------|--------------------|-------------|--------|-------------|--------|----------------------------|--------------------|---------|----------|-------------|-----------|--|
| Customer          | MARTIN OIL         |             |        |             |        | Customer Name:             | DAN HUTCHINSON     |         |          | Ticket No.: | 100823    |  |
| Address:          |                    |             |        |             |        | AFE No.:                   |                    |         |          | Date:       | 11/7/2016 |  |
| City, State, Zip: |                    |             |        |             |        | Job type                   | PLUG               |         |          |             |           |  |
| Service District: | GARNETT, KANSAS    |             |        |             |        | Well Details:              | SEC.27-TWP.20-R.20 |         |          |             |           |  |
| Well name & No.   | SIMION BROS. 26 IW |             |        |             |        | Well Location:             | GARNETT            | County: | ANDERSON | State:      | KANSAS    |  |
| Equipment #       | Driver             | Equipment # | Driver | Equipment # | Driver | TRUCK CALLED               |                    |         | AM       | TIME        |           |  |
| 25                | JAKE               | 240         | BEN    |             |        | ARRIVED AT JOB             |                    |         | AM       | 4:00        |           |  |
| 28                | TODD               |             |        |             |        | START OPERATION            |                    |         | AM       |             |           |  |
| 230               | RON                |             |        |             |        | FINISH OPERATION           |                    |         | AM       |             |           |  |
| 146-156           | PETE               |             |        |             |        | RELEASED                   |                    |         | AM       | 5:30        |           |  |
| NOVI              | BILLY              |             |        |             |        | MILES FROM STATION TO WELL |                    |         | AM       | 5           |           |  |

Treatment Summary

HOOKED UP TO 1" AND SET A 150' PLUG ON BOTTOM. PULLED 1" OUT OF HOLE. HOOKED UP TO CASING. MIXED AND PUMPED 63 SACKS OF CEMENT LAST RETURNS. PUMPED AND ADDITIONAL 12 SACKS OF CEMENT AND STOPPED PUMPING. SHUT EVERYTHING IN AND WILL RETURN

| Product/Service Code | Description                 | Unit of Measure | Quantity | List Price/Unit | Gross Amount | Net Amount |
|----------------------|-----------------------------|-----------------|----------|-----------------|--------------|------------|
| C23002               | Cement Pump                 | ea              | 1.00     | \$675.00        | \$675.00     | \$506.25   |
| C24001               | Cement Bulk Truck - Minimum | ea              | 1.00     | \$300.00        | \$300.00     | \$225.00   |
| C15600               | Transports 150 bbl          | hr              | 2.00     | \$105.00        | \$210.00     | \$157.50   |
|                      |                             |                 |          |                 |              |            |
| P02000               | H2O                         | gal             | 2,100.00 | \$0.01          | \$27.30      | \$20.48    |
| P01603               | 60/40 Pozmix Cement         | sack            | 10.00    | \$12.00         | \$120.00     | \$90.00    |
| P01607               | Bentonite Gel               | lb              | 35.00    | \$0.30          | \$10.50      | \$7.88     |
| P01600               | Regular - Class A Cement    | sack            | 75.00    | \$14.85         | \$1,113.75   | \$835.31   |
| P01608               | Calcium - Chloride          | lb              | 212.00   | \$0.75          | \$159.00     | \$119.25   |
|                      |                             |                 |          |                 |              |            |
|                      |                             |                 |          |                 |              |            |
|                      |                             |                 |          |                 |              |            |
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|                      |                             |                 |          |                 |              |            |
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|                      |                             |                 |          |                 |              |            |
|                      |                             |                 |          |                 |              |            |
|                      |                             |                 |          |                 |              |            |

|  |  |                      |                         |                           |
|--|--|----------------------|-------------------------|---------------------------|
| TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale. | <b>Gross:</b> \$ 2,615.55  |                      | <b>Net:</b> \$ 1,961.66 |                           |
|  | <b>Total Taxable</b>   | \$ -                 | <b>Tax Rate:</b> 7.150% |                           |
|  | Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable. |                      |                         | <b>Sale Tax:</b> \$ -     |
|  |  |                      |                         | <b>Total:</b> \$ 1,961.66 |
| Date of Service:   |  | 11/7/2016            |                         |                           |
| HSI Representative:  |  | JAKE HEARD TODD SEBA |                         |                           |
| Customer Representative:   |  | DAN HUTCHINSON       |                         |                           |

Customer Comments or Concerns:

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.



