

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>	Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	PENDLEY 35
Doc ID	1324083

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	1374-1377		
4	1379-1400		
		176 BBL of Gel'd water, 5sx of 16/30 sand, and 55 sx of 12/20 sand	1374-1377
			1379-1400

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	PENDLEY 35
Doc ID	1324083

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	22	42	Portland	14	None
Production	6.75	4.5	10.5	1471	Thickset	165	Phenoseal 2#/sx

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561

API# 15-207-29371



Cement or Acid Field Report

Ticket No. **2947**

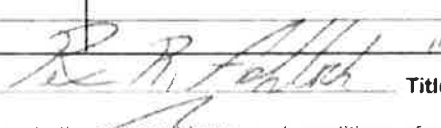
Foreman Russ McCoy

Camp Eureka Ks

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-18-16	1003	Pendley #35	22	26	14E	Woodson	Ks
Customer	Mailing Address		City	State	Zip Code	Safety Meeting	
Calt Energy Inc.		P.O. Box 388		Iola	Ks	66749	Unit # 108 110 Driver Alan M. Rick BPM RICK 200

Job Type 115 Hole Depth 1487 Slurry Vol. 53 Bbl Tubing _____
Casing Depth 1471 Hole Size 6 3/4 Slurry Wt. 13.8 Drill Pipe _____
Casing Size & Wt. 4 1/2 / 10.5 / 4.5 Cement Left in Casing 4' 3" Water Gal/SK 90 Other _____
Displacement 23 1/2 Bbl Displacement PSI 700 Bump Plug to 1200 BPM _____

Remarks: Safety meeting. Rig to 4 1/2. Pump 5 1/2 Bbl water to get circulation
Pump 6 SKs. Flush w/ Huls, 5 Bbl water spacer. Mix 1165 SKs
Thickset Cement w/ 2" Phenosan @ 13.8 wash out Pump + Lines
Release 4 1/2 TOP Rubber Plug. Displace w/ 23 1/2 Bbl water. Final Pump
PSI 700. Bump Plug to 1200. Check Float. Float Held. 7 Bbl cement
Returns to Surface. Job complete. Tare Down.
Thank you!

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-102	1	Pump Charge		
C-107	25	Mileage		
C-201	1165	SKs Thickset Cement		
C-203	330 #	Phenosol = 2" PM/SK		
C-206	300 "	Gal Flush		
C-214	40 #	Huls		
C-108A	9	Thickset Mileage		
			Sales Tax	
			Total	

Authorization

Title

Total

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office