KOLAR Document ID: 1324083

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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Page Two

Operator Name:	:						_ Lease	Name: _				W	/ell #:	
SecTw	vp	S. R.		East	t W	est	Count	y:						
open and closed and flow rates if	d, flowing a gas to sur rity Log, Fir	and shu face tes nal Logs	t-in pressu st, along w s run to ob	ures, who vith final otain Geo	ether sh chart(s) ophysica	ut-in pre . Attach al Data a	ssure read extra she nd Final E	ched stati et if more Electric Lo	c level space	, hydrosta is needed	tic pressures d.	, botton	n hole tempe	val tested, time tool erature, fluid recovery, v. Digital electronic log
Drill Stem Tests (Attach Addi		rs)		Y	/es	No			.og	Formatio	n (Top), Dep	oth and I	Datum	Sample
Samples Sent to		•	ey	Y	es [No		Nam	е			-	Тор	Datum
Cores Taken Electric Log Rur Geologist Repoi	rt / Mud Lo	gs		Y	/es _ /es _ /es _	No No No								
				Rep			RECORD	Ne		Used te, producti	on. etc.			
Purpose of S	tring		Hole lled	Si	ze Casin et (In O.D	ıg	We	ight / Ft.	S	Setting Depth	Type of Cement		# Sacks Used	Type and Percent Additives
					455	UTIONIAL	OFMENT			DECORD				
Purpose:		De	epth	Type			# Sack		JEEZE	RECORD	Typo	and Para	ent Additives	
Perforate Protect Ca		Top B	Sottom	Тур	Type of Cement			3 03eu			туре	and reic	ent Additives	
Plug Off Z	Zone													
 Did you perforn Does the volum Was the hydrau 	ne of the tota	al base fl	luid of the h	ydraulic fr	acturing					Yes Yes Yes	No (If N	lo, skip q	nuestions 2 an nuestion 3) t Page Three o	•
Date of first Produ	uction/Injecti	ion or Re	esumed Pro	duction/		icing Meth	od:	na 🗆	Gas Lif	+ Do	ther (Explain)			
Estimated Produ	ction		Oil E	Bbls.			Mcf	Wate			ols.	Gas	-Oil Ratio	Gravity
Per 24 Hours	8													
Vented	OSITION O	Used	on Lease		Open Ho	_	IETHOD O	Dually	Comp.		nmingled	7	PRODUCTIC Top	N INTERVAL: Bottom
(If vent	ted, Submit A	.CO-18.)						((002)				
Shots Per Foot	Perfora Top		Perfora Botto		Bridge Type		Bridge PI Set At			Acid,	Fracture, Shot (Amount and		nting Squeeze Material Used)	Record
TUBING RECOR	RD:	Size:		Set At:			Packer At:							

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	PENDLEY 35
Doc ID	1324083

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	1374-1377		
4	1379-1400		
		176 BBL of Gel'd water, 5sx of 16/30 sand, and 55 sx of 12/20 sand	1374-1377
			1379-1400

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	PENDLEY 35
Doc ID	1324083

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	22	42	Portland	14	None
Production	6.75	4.5	10.5	1471	Thickset		Phenoseal 2#/sx

Mud Rotary Drilling Andrew King - Manager/Driller

Bar Drilling, LLC Phone: (719) 210-8806

210-8806

1317 105th Rd. Yates Center, KS 66783

	.1486	1416	1389	1360	1340	1170	1152	1117	1100	1081	1048	960	948	921	915	817	643	566	294	103	0	From				Charles King	Andy King		I		iola,) (c) (1)	
	1487	1486	1416	1389	1360	1340	1170	1152	1117	1100	1081	+	960	948	921	915	817	643	566	294	103	7 70				s King	(ing	1		0,44,000	iola, KS 66/49	ייים ביים	2000	Calt Energy Inc	Comp
					_) sandy shale			7 lime	0 shale	1 lime	8 sandy shale) lime	shale	lime						overbuden							Driller/Crew		Journoject Mame/No.			,		Company/Operator
																						Formation		Cement Type:	Cement Used:	Casing Length:	Casing Size:	Bit Size:		Surface Record	15-207-29371	*****	33	25	Wall Ma
Ш																						From		Portland	14sx	42.5	8 5/8	11 1/4		cord	3/1		7		
Ш																						7	Fo				PDC	PDC	Туре		<u>o</u>	Туреличен	Pendley	Lease Name	: 7
																							Formation Record				6 3/4	11 1/4	Size	Bit		=	-		none: (/19
																						Formation	Record				42	0'	From	Bit Record	Woodson	County	2171 fsl, 2257 fel	Well Location	9089-012 (817)
																											1487	42.5	70		7		7 fel	ion	
		ran 4 1/2" casing	Well Notes:	W-II																		From				ω	2	_	Core#		χς	State		1/4	
		casing	. S.										İ		l	1		1	\dagger	+	ā	5				ַּיֵּ	ω _l	+	Size		1487	Total Depth	m	1/4	
											-														.000	1380	1360	+		Coring Record	11/14/2016	th Date Started	SE 22	1/4 Sec.	
																					rormation				Ĩ.	1446	1380	1170	10	ord		\neg	26s	Twp.	Yates Cen
																					ا ا				a a	8 6	8	00	% Rec		11/18/2016	Date Completed	14e	Rge,	Yates Center, KS 66783

- 810 E 7[™] PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement o	r Acid Field Report
Ticket No.	2947
Foreman	Russ May
Camp E	Here Ki

Date	Cust, ID#	Leas	e & Well Number		Section	Township	Range	County	State
11-18-16	1003	Pend	le v#	35	22	26	14E	Wooden	W s
Customer	alt En			Safety Meeting	Unit#	Ala	No. Wor	Unit#	Driver
	Po Box			PM	110				
lity	olA	State K 3	Zip Code	2000					
ob Type	1231	Hole De	oth 1487		Slurry Vol.	5 2 Bo/		ping	
asing Depth.	111111	Hole Si	ze <u>6314</u>	14.0	Slurry Wt	90		Il Pipe	7
			eft in Casing $\underline{4}$		Water Gal/SK			ner	
splacement_	23 /2	Bbl Displac	ement PSI7.º	0	Bump Plug to	1700	BP	М	
								et circu	
-mp 6	SK.	Flus	h w/ Hul.	11, 5 B	D H	- SPACE	- m.x	165 SK.	3.
								+ Linus	
								FINAL PL	
ST 70	0 # Bun	10 Dlug 4	1200# 2	HACK F	TUNT, FT	OAT HE	10. 78	161 remail	
0			1. complete						
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Qty or Units	Description of Product or Services	Unit Price	Total
1	Pump Charge		
15	Mileage	' (
165	ski Thick so (+ m.)	4	
330 ^µ	Phenosent = 1 # Prilst.		·
300 "	6+1 F1-54	1	
	Hulls		
9	To-6 TO-11.1-89E		1
		!	
	3 - 111.	Sales Tax	
	1 25 165 330 ** 300 **	Pump Charge 35 Mileage 165 SKK Three Set (************************************	Pump Charge 35 Mileage 165 SXX Thick Set (PM.T) 330 " Phenosek! I I Prisk 300" Get Flock 40" Hills 9 Took To Mileage

Lagree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office