KOLAR Document ID: 1324271

Confidentiality Requested:

Yes No

# Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
<ul><li>☐ CM (Coal Bed Methane)</li><li>☐ Cathodic</li><li>☐ Other (Core, Expl., etc.):</li></ul>	Multiple Stage Cementing Collar Used? Yes No
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY												
Confidentiality Requested												
Date:												
Confidential Release Date:												
Wireline Log Received Drill Stem Tests Received												
Geologist Report / Mud Logs Received												
UIC Distribution												
ALT I II Approved by: Date:												

KOLAR Document ID: 1324271

### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.		n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Dixon Operating Company, LLC
Well Name	POUND 2-34
Doc ID	1324271

# Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
1		Treat w/2500 gal 10% NEFE Acid	3612-3651
1	Perf		3657-3661

Form	ACO1 - Well Completion
Operator	Dixon Operating Company, LLC
Well Name	POUND 2-34
Doc ID	1324271

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	345	60/40 poz		3% CC, 2% Gel
Production	7.875	5.5	17	3992	AA-2	200	25 sks scavenger



# TREATMENT REPORT

Customer	.,			Lease No.			•••••		Date			
<b>7</b> 1 .	<u> </u>	1107	<u> </u>	1		<del></del>	<del></del>	<u>-</u>	4	,		
Field Order #	Station			Well#	30	Casing	, Dept	h	County	1201	116	State
<u> 1913                                  </u>	A Station	Piat	<u> </u>	H3		Casing	Formation	<u> 3989                                   </u>	Sound	Legal C	A Nescription	State AS
Type Job	Lorg	5/_	- /1	11.	4_		Formation			Legal	rescription	<u> </u>
PIPE	DATA	PERF	ORATII	NG DATA		FLUID (	JSED		TRE	ATMENT	RESUME	
Casing Size	Tubing Size	Shots/F	t		Aci	id	-		RATE PR	ESS	ISIP	
Depth	Depth	From	-	Го	Pre	e Pad		Max			5 Min.	· .
/olume	Volume	From	-	Го	Pa	d		Min			10 Min.	
Max Press	ress Max Press			Го	Fra	iC	· · · · · · · · · · · · · · · · · · ·	Avg			15 Min.	
	onnection Annulus Vol. From To			Го				HHP Use	d		Annulus	Pressure
Plug Depth	Packer Depti		-	Го	Fiu	ısh		Gas Volu	me		Total Loa	ıd
Customer Repr	esentative	Destern	<u>-</u>	Statio	n Mar	nager / P. J.	2000 C	en en en Et	Treater	5000	ر بیستسم	111115
Service Units		25.98 °	7095	9 57.7	75	19867	·		and the second			
Oriver Names		10 Kg	1 can			'						
Time	Casing	Tubing Pressure		Pumped		Rate			. Se	rvice Log		
9:3/	. 1000010	10000,10					0,	Larah		Cela .	3 Proceeds	no la
11/11							Run	Flour	1 Fair	والمتعم ومرواني	register to	822
		• •					To be	s 27 3	4.5.0	7.5.	9.11.	12.23.15
2:45							15,00	k 600	culod	in the	7/	an B
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737	250		1	2		4	Perm	E 147	70 SJ	1.111		
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3 21	500-	200	4	<u>'</u> 5		6.7		1	130 E CO 1	100	mali.	<u> . 500,00</u>
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5:37	63						Roles		18×581	1.5	No.	Returns
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											1.4	
10244	NE Hiwa	v 61 • I	O B	ox 8613	• Pi	ratt. KS.6		\$13 • (62	20) 672-1	201 • F	ax (620)	672-5383

# Mud-Co / Service Mud Inc.

					316				3									4		_					10/24 4	10/23 3	10/22 3	$\neg$				71/01			DATE DE		Stockpoint	Contractor	Well	Operator
					/264-28	Wic	100 S		JD-CO/			_	+	+	+	+	+	4	+	+	4				4000	3950 9	_	-1			552 8	0		feet III	DEPTH WE	ļ	ᆯ	≱	٦,	멸
		DRILLING MUD RECAP	-		316/264-2814 Fax: 316/264-5024	Wichita, Ks. 67202	100 S. Main Suite #310		MUD-CO / SERVICE MUD INC.		L	-	+	4	+	+	-	+	1	+						9.3 6	9.4	+		$\dashv$				lb/gal Sec	MEIGHT		Pratt, Ks.	Murfin	Pound #2-34	Dixon Operating
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		G	Н	GEL		×		SODA	S	Materials				4	_		_		1	1						10.5	9.5	10.0	10.0	7.0	12.0		Meter_	Strip _	PΗ	, ,	Engineer	Sec	Location	County Stafford
																										8.8	9.2	8.0	8.0	S N	N/C		API	≣	FILTR			32		stafford
										Sacks																2	2	Ŋ	2	1	-		32nds	Ca Ca Ke	FILTRATION ANALYSIS		Rick Hughes	TWP -		
		13	13	30	4	7	2	15	57										_								_						#/BBL	Pres.	ATION ANA		ughes	22S		State F
				5		2				Amount																8,000	9,000	6,100	6,700	71m	1,500		ppm	Ω	LYSIS			RNG		State Kansas
		345.80	312.52	5150.11	40.92	2148.30	239.56	937.80	951.33	ount														_ :		60	80	40	40	Hvy	N/C		ppm	ន				12W D.P.		
																																		*	SAND	1	Collar	P.	ı	Pump_
										Materials																6.7	7.3	6.8	4.6	7.2	0.1		%	Solids			6.25	4.5		6
										rials								-	-	$\downarrow$			-										-	<u> </u>	RETORT	1		<b>,</b> ∌′	GPM	×
																	_			_						93.3	92.7	93.2	95.4	92.8	99.9		%	Water			430 ft.			16
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Н	4		_							s	L		_	+	-	+	-	+		+			_			_		_				_		Press.	Pump CU		)96 ∏/	218 FT/	8.82 BPM	60 SPM
										Amount															10,126 Final:	9,853	9,287	9,065 Drlg.	8,161 Drig.	5,702 Drlg.	3,807	0		COST	CUMULATIVE		396 FT/MINR.A.	FT/MIN R.A.	5	S
										Ţ.			1000	-c-im	Reser						Run	Drille	2 DST's.	מון	Final:	TO for log	TI w/DST	Drlg.	Drlg.	Drlg.	Drig.	0 RURT							÷	Casing I
TOT		Taxes	Truc	Truck	Total №									2 2 2	ve Pit.						Run Casing.	Drilled to 4000' after logs.	T's.	LTD - 3952'.		· log	ST #2													Casing Program
TOTAL COST		š	cing Sui	Trucking Cost	Total Mud Cost								G.	,	Chl con						·	00' afte							_					REMARI					ı	1
ST			Trucking Surcharge	st	st										Reserve Pit, Chl content ppm:							r logs.						DST #2	DST#1	Bit trip (	Displace			REMARKS AND TREATMENT			Total Depth			8 5/8
$\mid \mid$							-	-	-	$\vdash$					∄													DST #2 @ 3742	DST #1 @ 3648	ີງ 2800 ຂ	Displaced @ 2800			EATMENT			<b>#</b>	  @  	  @ 	  ®
<u> </u>					1					Amount			free fluids	800 bble of	35,000															Bit trip @ 2800 after displacing	9						4000			344
11076.28				949.94	0126.34					<sup>콖</sup>			ids	2	g S															Hacing							<b>→</b>	 ,≠	<b>≓</b>	 ≠



# TREATMENT REPORT

Customer /	TYUM	1 08	ZVA trease No	111			Date		
Lease 5	OUN	) :	Well #	2-34			18	2-17	7-16
Field Order #	Station	PRH	47, Ks	Casing	10 -	345	County 57	MF	ONS State K5
Γy∲e Job ∕	247		SURFA	CE	Formation			Legal De	scription 34-22-1
PIP	E DATA	PERF	ORATING DATA	FLUID U	JSED		TREA	TMENT F	RESUME
asing Size	Tubing Size	Shots/Ft		Acid		F	RATE PRE	SS	ISIP
	Depth	From	То	Pre Pad		Max			5 Min.
olume	Volume	From	To	Pad		Min			10 Min.
ax Press	Max Press	From	То	Frac		Avg			15 Min.
ell Connecti	on Annulus Vol.	From	То			HHP Used			Annulus Pressure
ug Depth	Packer Depth	From	То	Flush	/	Gas Volum	е	. /	Total Load
ustomer Re	presentative	JU	AW Statio	on Manager	=VZW	·	Treater	100	SIEY
ervice Units	83353		78982	-8677	9	849	80-	198	40
river ames	KG		50	011			NCL	WITT	45
Time		Tubing Pressure	Bbls. Pumped	Rate			Serv	ice Log	· · · · · · · · · · · · · · · · · · ·
2100					DAI	100	AT Z	OW	<u>/                                      </u>
							, J.	AND 1877	
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7,160	1 -			,	1-10/	11/1/11	MET		KEVDY)

**CELLS WITH RLL	UF RACKGROUND	ARE THE ONLY CELLS TO BE EI	DITED**	Additive	Specific Gravity	Additive Quantity	Mass (lbs)			
	racture Start Date/Time:			Water	1.00	340,082	2,837,984	gal		
	Fracture End Date/Time:		Euro En auto	Sand (Proppant)	2.65	186,200	186,200	lb		
-		Kansas	Frac Focus	Plexslick 957	1.11	239	2,214	gal		
	County:	Stafford	Chemical Disclosure Registry	Clayplex 650	1.15	186	1,785	gal		
		15-185-23969-0000	(e.g. XX-XXX-XXXXX-0000)	Plexgel Breaker XPA	1.03	64	550	gal		
	Operator Number:			Plexgel Breaker 10L	1.10	3	28	gal		
	Well Name:		2002	Plexsurf 580 ME	0.95	93	737	gal		
	Federal Well:	Yes	aliga •	Plexsurf 580 ME	0.95	93	737	gal		
			America's	Plexgel 907L-EB	1.02	209	1,779	gal		
			Natural Gas	Plexgel 907L-EB	1.02 1.02	209 209	1,779	gal		
т	Long/Lat Projection: ne Vertical Depth (TVD):		Alliance	Plexgel 907L-EB Plexgel 907L-EB	1.02	209	1,779 1,779	gal		
Total Cle	ean Fluid Volume* (gal):	340.082		Plexcide P5	0.96	40	320	gal gal		
Total CR	can Finiu voiune (gai).	340,002		Plexcide P5	0.96	40	320	gal		
				1 lexelde 1 5	0.50	40	320	gal		
								gal		
								gal		
								gal		
								gal		
							Total Slurry Mass (Lbs)			
Ingredients Section:							3,037,992			
					Maximum Ingredient		Maximum Ingredient		1	
				Chemical Abstract Service	Concentration in	Mass per	Concentration in HF			
Trade Name	Supplier	Purpose	Ingredients	Number (CAS #)	Additive	Component (LBS)	Fluid	Comments		
			1	(Cris ")	(% by mass)**	2 simponent (LDS)	(% by mass)**			
Water	Operator	Carrier/Base Fluid	Water	7732-18-5	100.00%	2,837,984	93.41644%		Water	
Sand (Proppant)	Uniman	Proppant	Crystalline Silica in the form of Quartz	14808-60-7	100.00%	186,200	6.12905%		Sand (Proppa	nt)
Plexslick 957	Chemplex	Friction Reducer	Petroleum Hdrotreated Light Distillate	64742-47-8	25.00%	553	0.01822%		Plexslick 957	
Clayplex 650	Chemplex	Clay Stabilizer	Ethanaminium, 2-hydroxy-N,N,N-trimethyl, chloride	67-48-1	35.00%	625	0.02056%		Clayplex 650	
Plexgel Breaker XPA	Chemplex	Slickwater Breaker	Hydrogen Peroxide	7722-84-1	7.00%	39	0.00127%		Plexgel Break	er XPA
Plexgel Breaker 10L	Chemplex	Breaker	None		0.00%	0	0.00000%		Plexgel Break	er 10L
Plexsurf 580 ME	Chemplex	Product Stabalizer	2-Butoxyethanol	111-76-2	60.00%	442	0.01456%		Plexsurf 580 !	ME
Plexsurf 580 ME	Chemplex	Product Stabalizer	Methyl Alcohol	67-56-1	10.00%	74	0.00243%		Plexsurf 580 I	
Plexgel 907L-EB	Chemplex	Gelling Agent	Guar Gum	9000-30-0	50.00%	889	0.02928%		Plexgel 907L-	
Plexgel 907L-EB	Chemplex	Gelling Agent	Alcohol Ethoxylates	34398-01-1	1.00%	18	0.00059%		Plexgel 907L-	-EB
Plexgel 907L-EB	Chemplex	Gelling Agent	Crystalline Silica	14808-60-7	0.06%	1	0.00004%		Plexgel 907L-	-EB
Plexgel 907L-EB	Chemplex	Gelling Agent Bio	Distillates hydrotreated Light	64742-47-8	50.00%	889	0.02928%		Plexgel 907L-	-EB
Plexcide P5 Plexcide P5	Chemplex	Bio Rio	Tributyl Tetradecyl Phosphonium Cholride Methanol	81741-28-8 67-56-1	5.00%	16 64	0.00053% 0.00211%		Plexcide P5 Plexcide P5	
Flexcide F3	Chemplex	BIO	Wethanoi	07-30-1	20.00%	04	0.0021176		Plexcide P5	
									Plexcide P5	
									Plexcide P5	
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								Non-MSDS Component		
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*Total Water Volume sources	s may include fresh water.	produced water, and/or recycled water							
** Information is based on the	e maximum potential for co	oncentration and thus the total may be over 100%							
		, , , , , , , , , , , , , , , , , , , ,							
All component information lis	sted was obtained from the	supplier's Material Safety Data Sheets (MSDS)	As such, the Operator is not responsible for inaccurate an	nd/or incomplete information. Any o	uestions regarding the content	of the MSDS should be	directed to the supplier who		
provided it. The Occupationa	l Safety and Health Admin	histration's (OSHA) regulations govern the criteria	As such, the Operator is not responsible for inaccurate ar a for the disclosure of this information. Please note that Fe	ederal Law protects "proprietary". "tr	ade secret", and "confidential	ousiness information" ar	d the criteria for how this		
information is reported on an	MSDS is subject to 29 CF	R 1910.1200(i) and Appendix D.		, ,					



Dixon Operating Co

34-22S-12W Stafford

**Pound 2-34** 

8100 E 22nd St N Bldg 300 Ste 200

Wichita, KS 67226

ATTN: Chuck Schmaltz

Job Ticket: 57957 DST#: 1

Test Type: Conventional Bottom Hole (Initial)

Test Start: 2016.10.21 @ 15:10:15

## **GENERAL INFORMATION:**

Formation: Viola

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:04:30 Tester: Leal Cason 74

Time Test Ended: 22:54:45 Unit No:

Interval: 3557.00 ft (KB) To 3648.00 ft (KB) (TVD) Reference Elevations: 1843.00 ft (KB)

Total Depth: 3648.00 ft (KB) (TVD) 1832.00 ft (CF)

7.88 inches Hole Condition: Good Hole Diameter: KB to GR/CF: 11.00 ft

Serial #: 8159 Inside

Press@RunDepth: 92.83 psig @ 3558.00 ft (KB) Capacity: 8000.00 psig

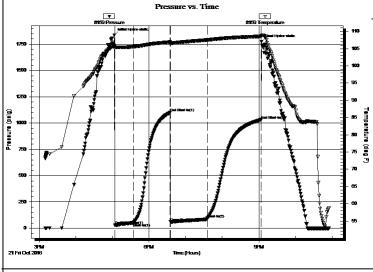
Start Date: 2016.10.21 End Date: 2016.10.21 Last Calib.: 2016.10.21 Start Time: 15:10:16 End Time: 22:54:45 Time On Btm: 2016.10.21 @ 17:03:30 Time Off Btm: 2016.10.21 @ 21:04:30

TEST COMMENT: IF: Weak Blow, Built to 3 inches

ISI: No Blow Back

FF: Fair Blow, Built to 5 inches

FSI: No Blow Back



I	PRESSURE SUMMARY				
Ī	Time	Pressure	Temp	Annotation	
l	(Min.)	(psig)	(deg F)		
l	0	1834.48	105.60	Initial Hydro-static	
l	1	27.57	105.24	Open To Flow (1)	
l	31	50.16	105.57	Shut-ln(1)	
l	91	1098.24	106.91	End Shut-In(1)	
l	92	59.83	106.54	Open To Flow (2)	
l	152	92.83	107.54	Shut-In(2)	
l	241	1030.87	108.57	End Shut-In(2)	
l	241	1771.81	108.77	Final Hydro-static	
l					
l					
l					
l					
ı					

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	150 GIP	0.00
125.00	SOSM -1%O +99%M	0.61

Gas Rates				
	Choke (inches)	Pressure (nsig)	Gas Rate (Mcf/d)	

Trilobite Testing, Inc Ref. No: 57957 Printed: 2016.10.22 @ 08:02:59



Dixon Operating Co

34-22S-12W Stafford

8100 E 22nd St N Bldg 300 Ste 200

Wichita, KS 67226

**Pound 2-34** 

Job Ticket: 57957

DST#: 1

ATTN: Chuck Schmaltz

Test Start: 2016.10.21 @ 15:10:15

## **GENERAL INFORMATION:**

Formation: Viola

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial) Time Tool Opened: 17:04:30 Tester: Leal Cason 74

Time Test Ended: 22:54:45 Unit No:

Interval: 3557.00 ft (KB) To 3648.00 ft (KB) (TVD) Reference Elevations: 1843.00 ft (KB)

Total Depth: 3648.00 ft (KB) (TVD) 1832.00 ft (CF)

7.88 inches Hole Condition: Good Hole Diameter: KB to GR/CF: 11.00 ft

Serial #: 6806 Outside

Press@RunDepth: 3558.00 ft (KB) 8000.00 psig psig @ Capacity:

Start Date: 2016.10.21 End Date: 2016.10.21 Last Calib.: 2016.10.21

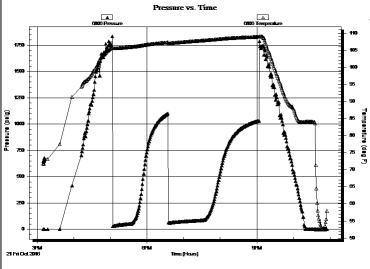
Start Time: 15:10:16 End Time: 22:54:45 Time On Btm: Time Off Btm:

TEST COMMENT: IF: Weak Blow, Built to 3 inches

ISI: No Blow Back

FF: Fair Blow . Built to 5 inches

FSI: No Blow Back



PRESSURE	SUMMARY
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-	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
₫				
peret				
Temperature (deg F)				
J				

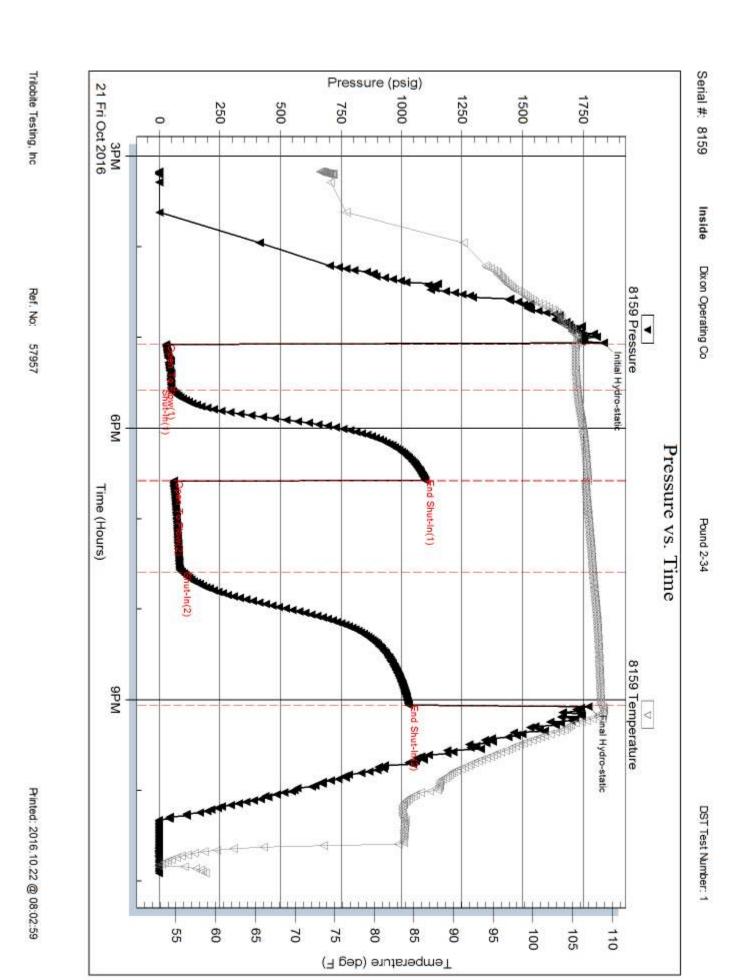
### Recovery

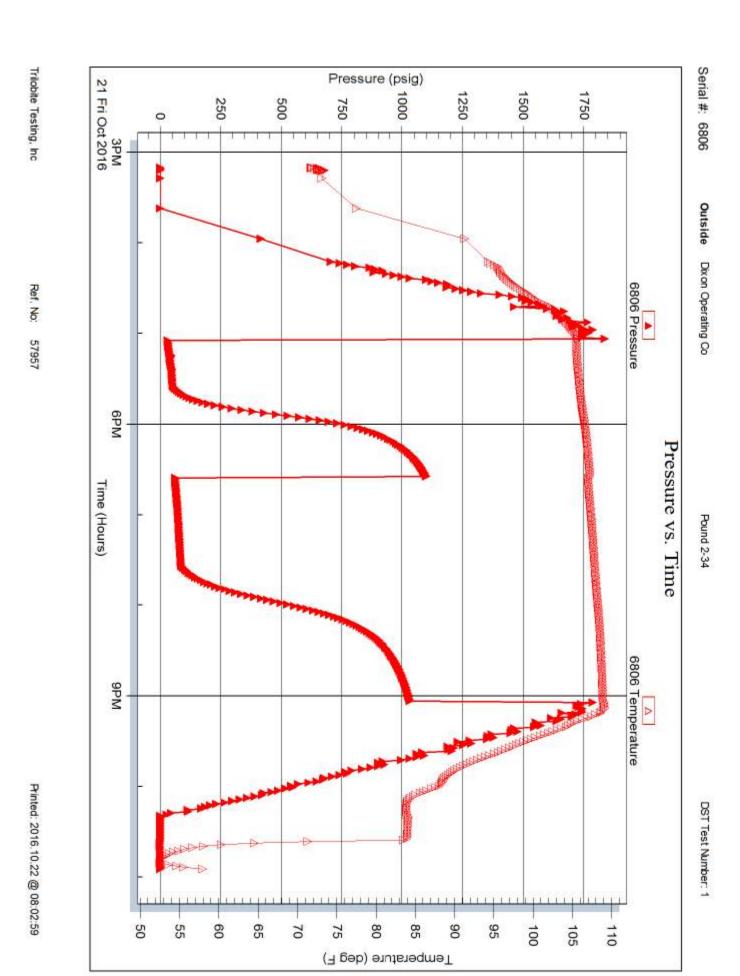
Length (ft)	Description	Volume (bbl)
0.00	150 GIP	0.00
125.00	SOSM -1%O +99%M	0.61
ļ	ļ	

### Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 57957 Printed: 2016.10.22 @ 08:02:59







Dixon Operating Co

34-22S-12W Stafford

8100 E 22nd St N Bldg 300 Ste 200

Wichita, KS 67226

ATTN: Chuck Schmaltz

Job Ticket: 57958

**Pound 2-34** 

Test Start: 2016.10.22 @ 07:38:15

**GENERAL INFORMATION:** 

Formation: Viola

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:08:45 Time Test Ended: 14:55:58

Interval: 3649.00 ft (KB) To 3742.00 ft (KB) (TVD)

Total Depth: 3742.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good Hole Diameter:

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 74

Capacity:

1810.26

244

Reference Elevations: 1843.00 ft (KB)

1832.00 ft (CF)

8000.00 psig

DST#: 2

KB to GR/CF: 11.00 ft

Serial #: 8159 Inside

Press@RunDepth: 110.62 psig @ 3650.00 ft (KB)

Start Date: 2016.10.22 End Date: 2016.10.22 Last Calib.: 2016.10.22 Start Time: 07:38:16 End Time: 14:55:58 Time On Btm: 2016.10.22 @ 09:07:30

Time Off Btm: 2016.10.22 @ 13:11:15

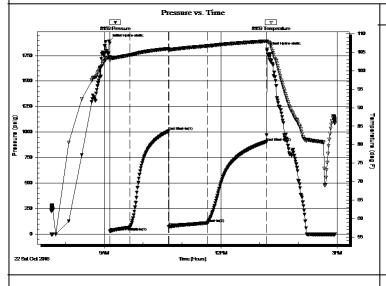
PRESSURE SUMMARY

TEST COMMENT: IF: Fair Blow . Built to 5 1/2 inches

ISI: No Blow Back

FF: Weak Blow . Built to 2 inches

FSI: No Blow Back



rime	Pressure	ıemp	Annotation
(Min.)	(psig)	(deg F)	
0	1890.83	103.54	Initial Hydro-static
2	27.71	102.78	Open To Flow (1)
33	68.93	104.27	Shut-In(1)
92	1009.89	105.99	End Shut-In(1)
92	72.70	105.57	Open To Flow (2)
152	110.62	106.71	Shut-In(2)
243	906.04	108.01	End Shut-In(2)

108.01 Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	65 GIP	0.00
180.00	SOCM 5%O 95%M	0.89
* Recovery from mul	tiple tests	

# Gas Rates

ime (bbl)		Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
0				
9				

Ref. No: 57958 Printed: 2016.10.22 @ 20:29:08 Trilobite Testing, Inc



Dixon Operating Co

34-22S-12W Stafford

8100 E 22nd St N Bldg 300 Ste 200

Wichita, KS 67226

**Pound 2-34** 

Tester:

Unit No:

Job Ticket: 57958

DST#: 2

ATTN: Chuck Schmaltz

Test Start: 2016.10.22 @ 07:38:15

Leal Cason

74

## **GENERAL INFORMATION:**

Formation: Viola

Interval:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:08:45

Time Test Ended: 14:55:58 3649.00 ft (KB) To 3742.00 ft (KB) (TVD)

Total Depth: 3742.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good Hole Diameter:

Reference Elevations: 1843.00 ft (KB)

Test Type: Conventional Bottom Hole (Reset)

1832.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6806 Outside

Press@RunDepth: 3650.00 ft (KB) 8000.00 psig psig @ Capacity: Start Date: 2016.10.22

2016.10.22 End Date: 2016.10.22 Last Calib.: Start Time: 07:38:16 End Time: 14:56:15 Time On Btm:

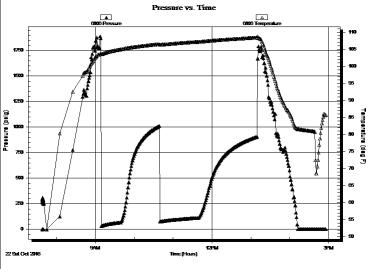
Time Off Btm:

TEST COMMENT: IF: Fair Blow . Built to 5 1/2 inches

ISI: No Blow Back

FF: Weak Blow, Built to 2 inches

FSI: No Blow Back



PRESSURE	SUMMARY
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Ī	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
_				
ā				
Temperature (deg F)				
J				
	1	ı .		

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	65 GIP	0.00
180.00	SOCM 5%O 95%M	0.89
* Recovery from mult	tiple tests	

### Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Printed: 2016.10.22 @ 20:29:08 Trilobite Testing, Inc Ref. No: 57958

