

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	STANDRICH 11-7
Doc ID	1324874

All Electric Logs Run

Borehole Compensated Sonic Array
Dual Spaced Neutron Spectral Density
Microlog
Compensated Restivity
Annular Hole Volume

Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	STANDRICH 11-7
Doc ID	1324874

Tops

Name	Top	Datum
Topeka	2555	-1272
Heebner	2921	-1638
Stalnaker	3269	-1986
KC	3573	-2290
Cherokee	4046	-2763
Kinderhook	4616	-3333
Simpson	4700	-3417
Arbuckle	4840	-3557

HALLIBURTON

ANNULAR HOLE VOLUME

COMPANY		K3 OIL & GAS OPERATING COMPANY	
WELL		STANDRICH #11-7	
FIELD/BLOCK		WILDCAT	
COUNTY		SUMNER	
STATE		KANSAS	
Permanent Datum		GL	Elev. 1268.0 ft
Log measured from		KB	D.F. 1279.0 ft
Drilling measured from		KB	G.L. 1268.0 ft
Date		10-Dec-16	
Run No.		ONE	
Depth - Driller		4947.0 ft	
Depth - Logger		4944.0 ft	
Bottom - Logged Interval		4900.00 ft	
Top - Logged Interval		519.00 ft	
Casing - Driller		8.625 in @ 521.0 ft	
Casing - Logger		519.0 ft @	
Bit Size		7.875 in @	
Type Fluid in Hole		Water Based Mud @	
Density		9.0 ppg	54.00 sl/qt
PH		10.50 pH	8.8 cphm
Source of Sample		MUD PIT	
Rm @ Meas. Temperature		0.68 ohmm @ 75.00 degF	@
Rmf @ Meas. Temperature		0.57 ohmm @ 75.00 degF	@
Rmc @ Meas. Temperature		0.82 ohmm @ 75.00 degF	@
Source Rmf		MEAS	MEAS
Rm @ BHT		0.41 ohmm @ 128.0 degF	@
Time Since Circulation		5.0 hr	
Time on Bottom		10-Dec-16 21:00	
Max. Rec. Temperature		128.00 degF @ 4944.0 ft	@
Equipment Location		11072142	EL RENO, OK
Recorded By		JORGE ORLANDO PEREZ	
Witnessed By		SUSAN RAINBOLT	

Fold here

Service Ticket No.: 903703846				API No.: 15-191-22785-00-00				PGM Version: WL INSITE R5.0.5 (Build 8)											
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE								RESISTIVITY SCALE CHANGES											
Date	Sample No.					Type Log	Depth	Scale Up Hole	Scale Down Hole										
Depth-Driller																			
Type Fluid in Hole																			
Density	Viscosity																		
Ph	Fluid Loss																		
Source of Sample								RESISTIVITY EQUIPMENT DATA											
Rm @ Meas. Temp	@	@				Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other									
Rmf @ Meas. Temp.	@	@				ONE	ACRT	N/A	CENT	N/A									
Rmc @ Meas. Temp.	@	@					I-11026095												
Source Rmf	Rmc						S-11005908												
Rm @ BHT	@	@																	
Rmf @ BHT	@	@																	
Rmc @ BHT	@	@																	
EQUIPMENT DATA																			
GAMMA				ACOUSTIC				DENSITY				NEUTRON							
Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE						
Serial No.	11048627	Serial No.	10939050	Serial No.	10950489	Serial No.	11019643	Serial No.	10950489	Serial No.	11019643	Serial No.	11019643						
Model No.	GTET	Model No.	BSAT	Model No.	SDLT	Model No.	DSNT	Model No.	SDLT	Model No.	DSNT	Model No.	DSNT						
Diameter	3.625"	No. of Cent.	2	Diameter	5.5"	Diameter	3.625"	Diameter	5.5"	Diameter	3.625"	Diameter	3.625"						
Detector Model No.	T-102	Spacing	EVEN	Log Type	GAM-GAM	Log Type	NEU-NEU	Log Type	GAM-GAM	Log Type	NEU-NEU	Log Type	NEU-NEU						
Type	SCINT			Source Type	CS137	Source Type	AM241BE	Source Type	CS137	Source Type	AM241BE	Source Type	AM241BE						
Length	8"	LSA [Y/N]		Serial No.	5168GW	Serial No.	DSN-424	Serial No.	5168GW	Serial No.	DSN-424	Serial No.	DSN-424						
Distance to Source	N/A	FWDA [Y/N]		Strength	1.5 Ci	Strength	15.0 Ci	Strength	1.5 Ci	Strength	15.0 Ci	Strength	15.0 Ci						
LOGGING DATA																			
GENERAL				GAMMA				ACOUSTIC				DENSITY				NEUTRON			
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix					
No.	From	To	ft/min	L	R	L	R		L	R		L	R		L	R			
ONE	TD	CSC	PEC	0	150	20	10	17.6 uSec/ft	20	10	2.71 gr/cc	20	10	LIME					

ONE	TD	CSG	REC	0	150	30	-10	47.6 usec/ft	30	-10	2.77 g/cc	30	-10	LIME
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DIRECTIONAL INFORMATION

Maximum Deviation @ KOP @

Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 5.5 INCH CASING

CHLORIDES REPORTED AT 5000 ppm

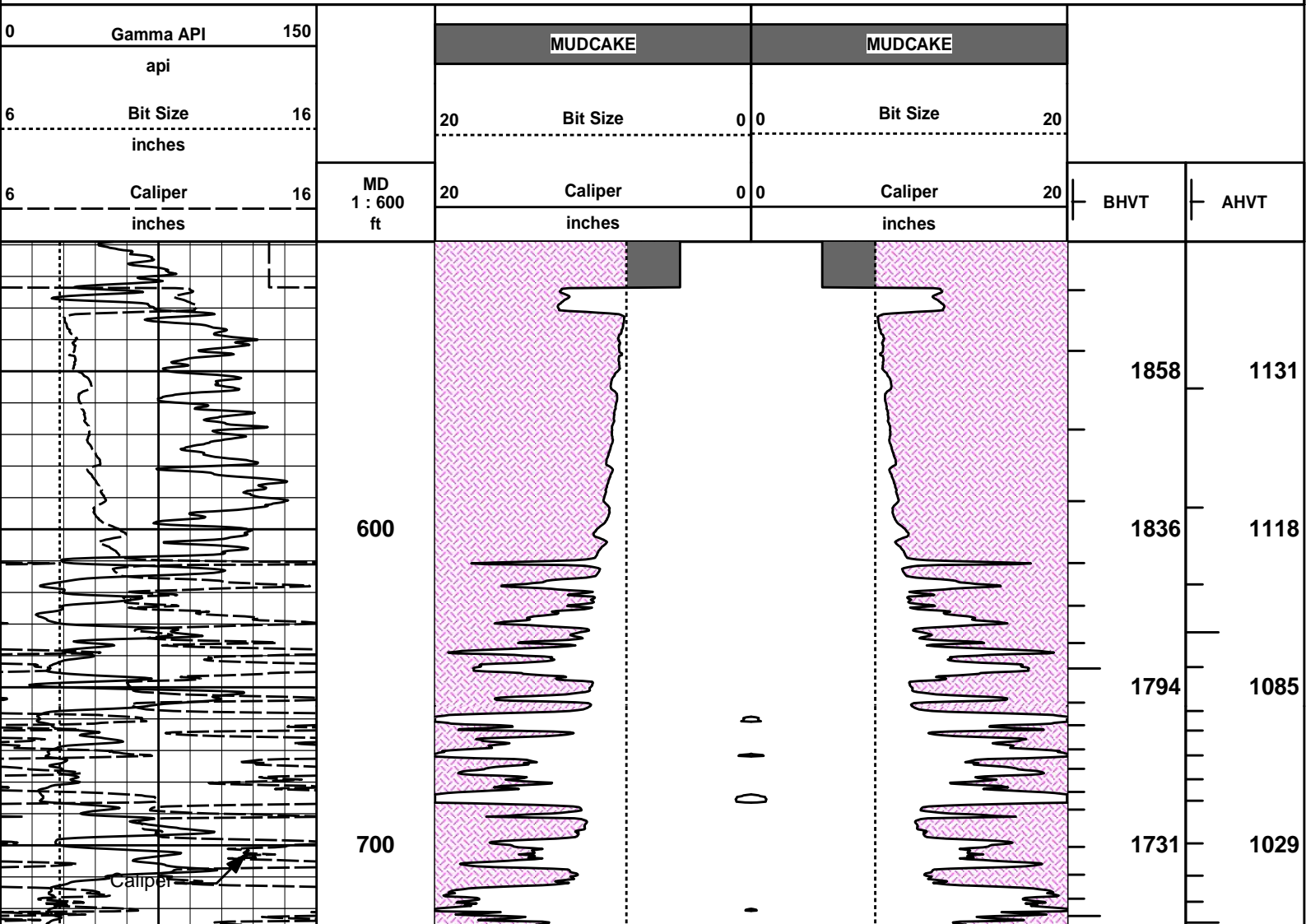
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

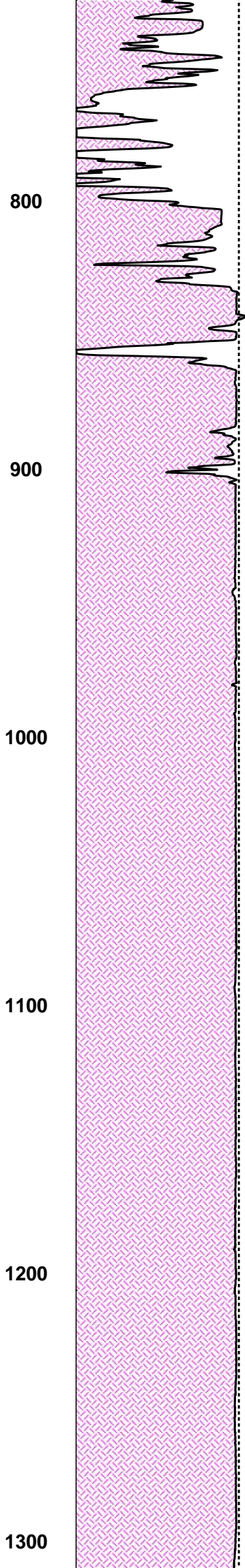
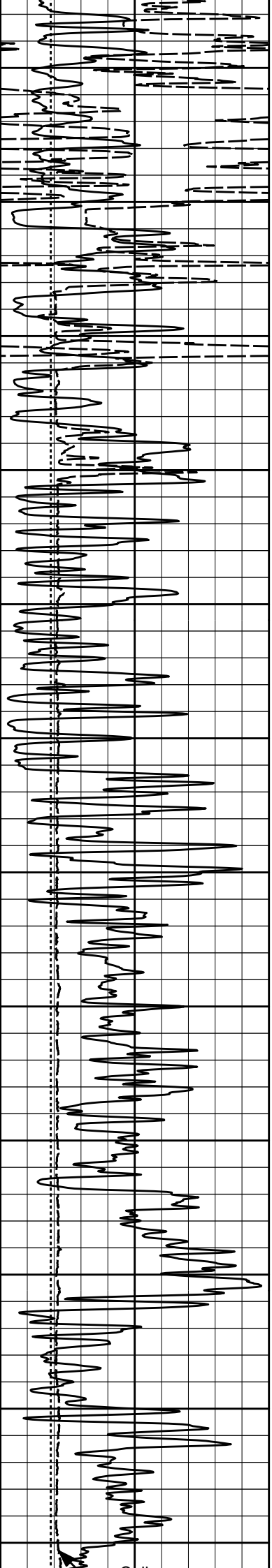
HALLIBURTON



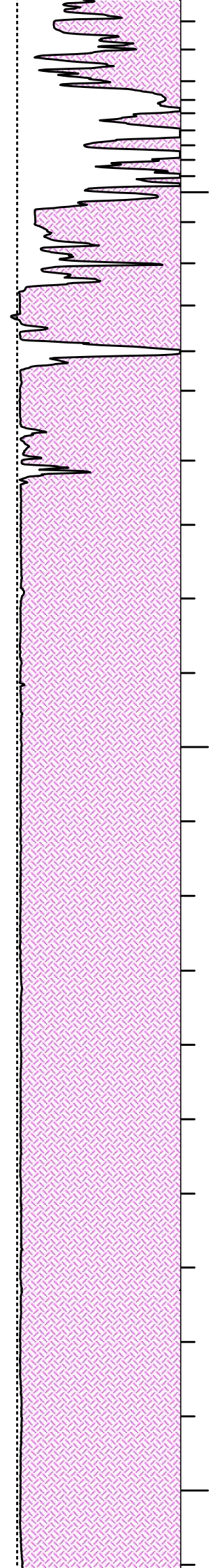
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 Plot File: \\-LOCAL-STANDRICH_11-7Well Based\AHV\AHV_2_IQ_LIB

ANNULAR HOLE VOLUME PLOT



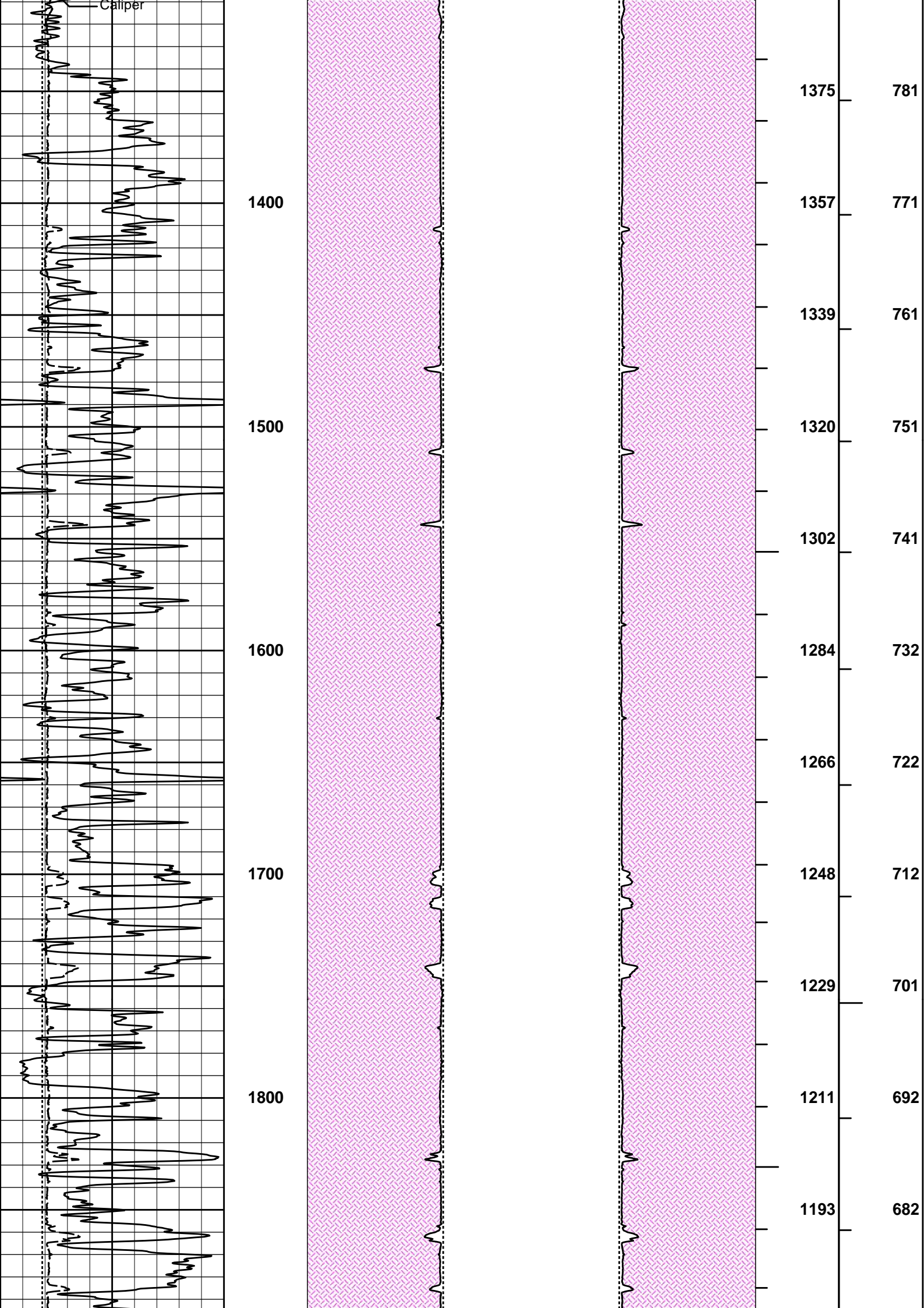


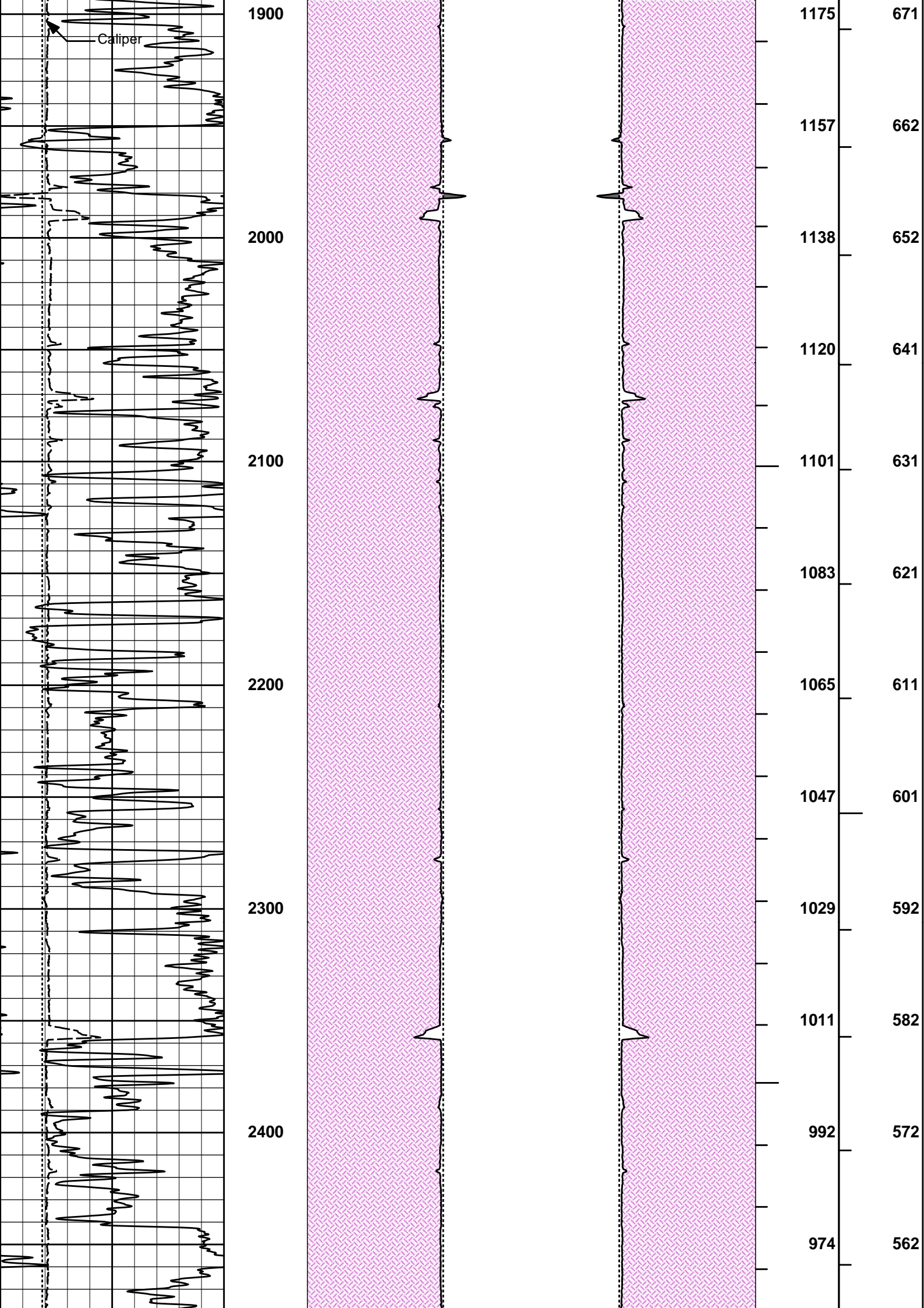
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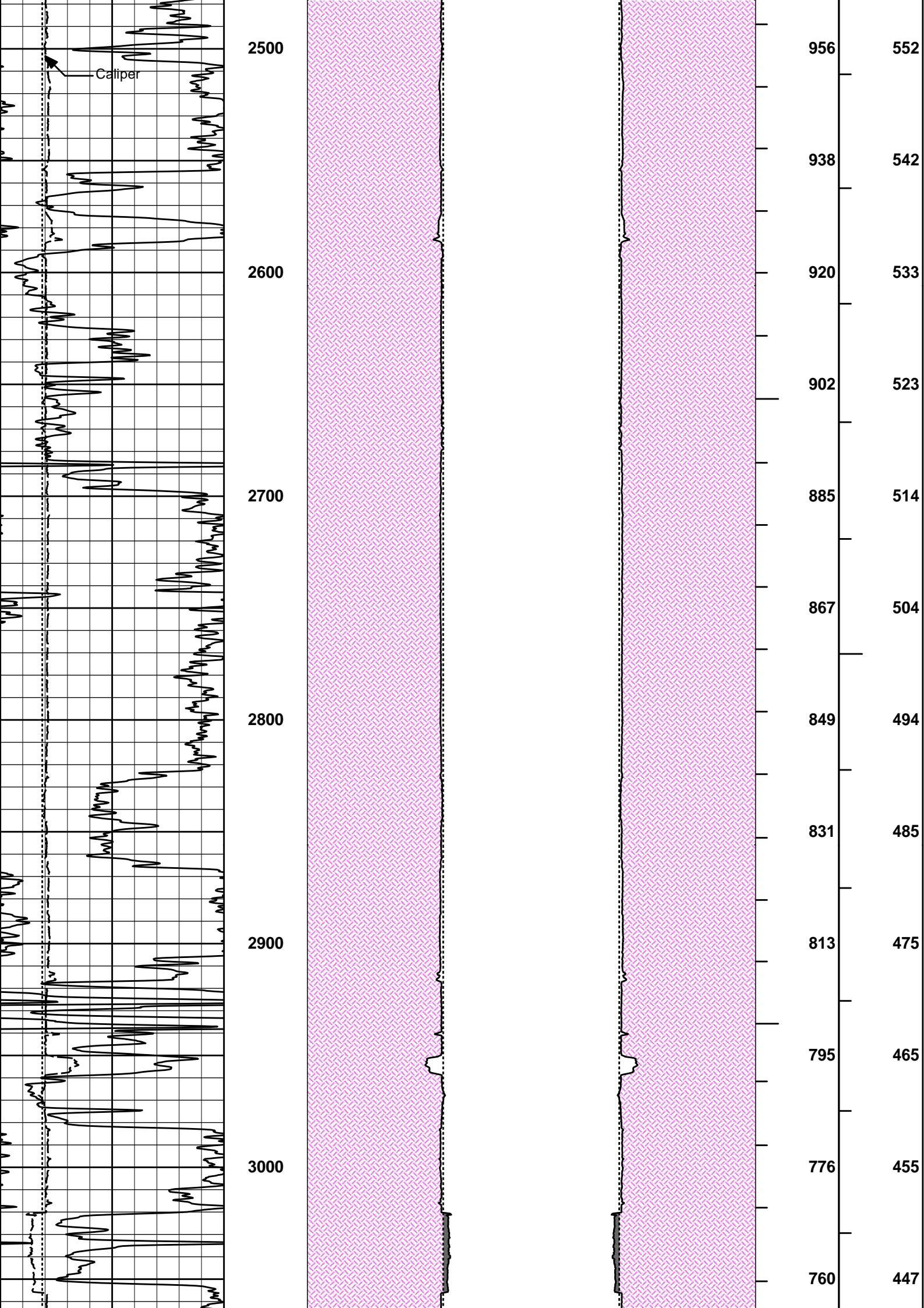


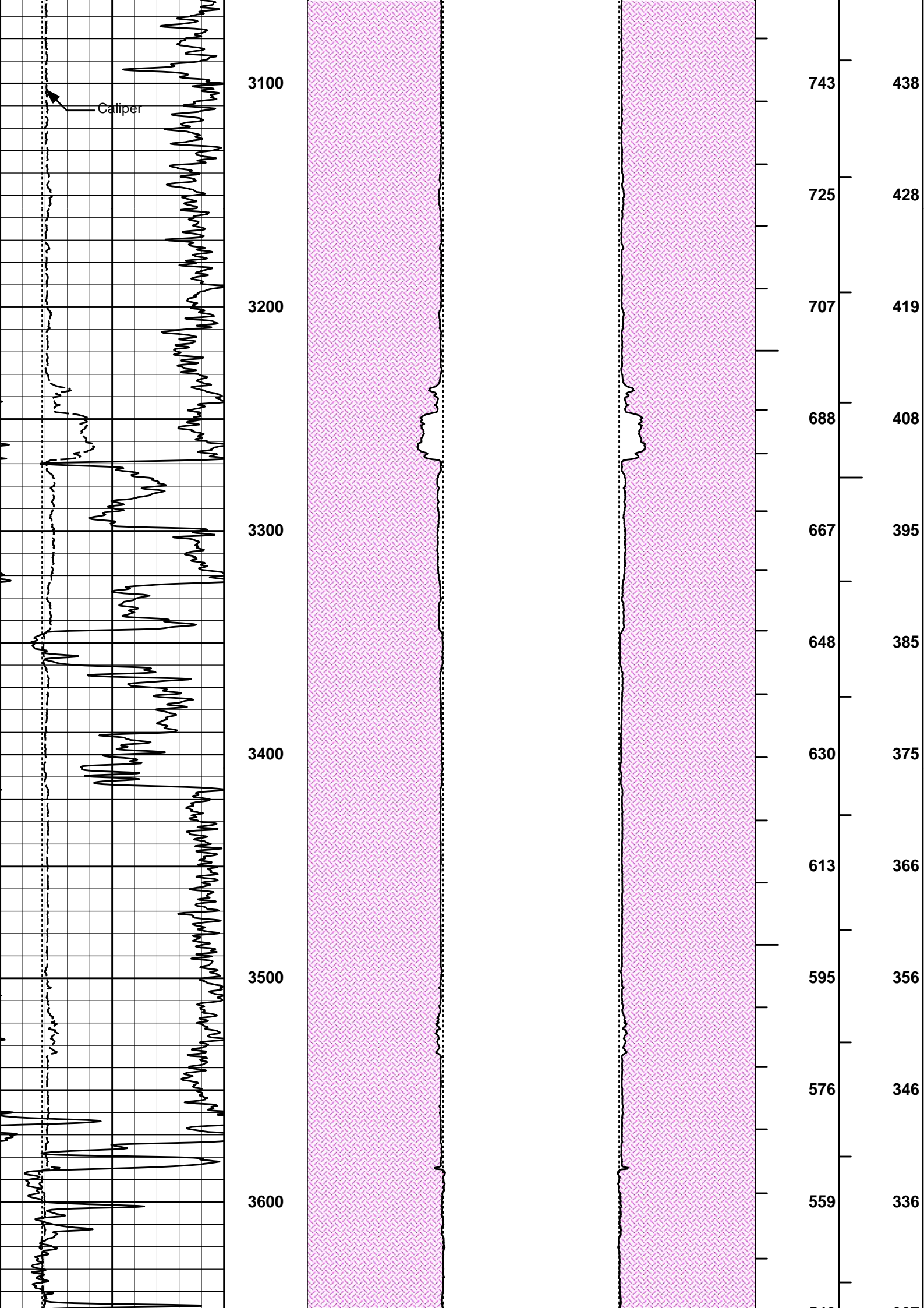
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1411
1393

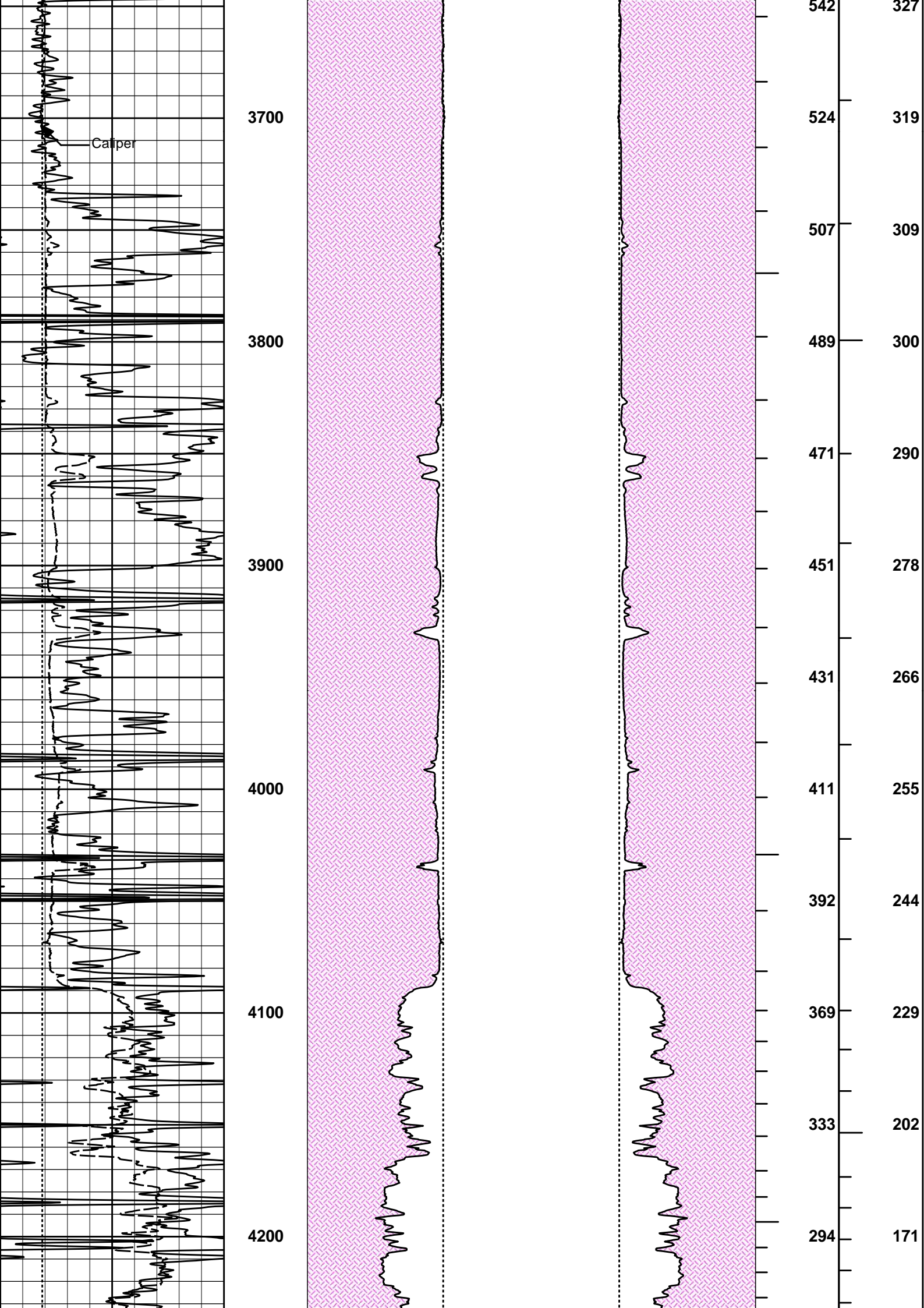
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910
889
870
859
849
840
830
820
810
801
791

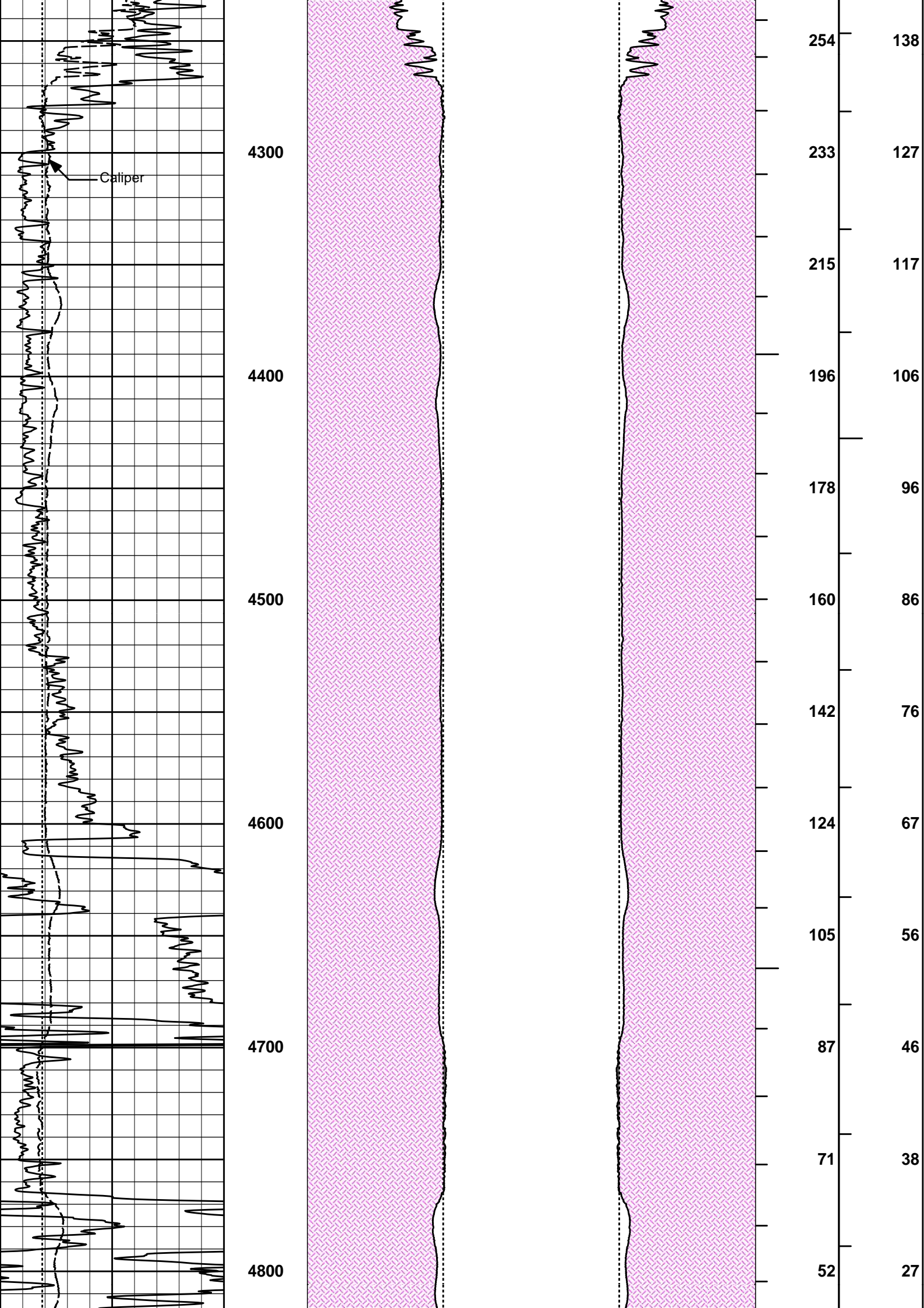


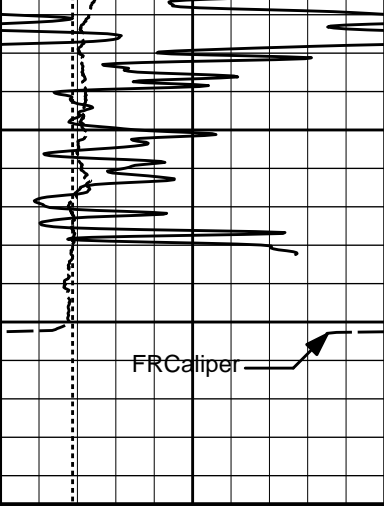




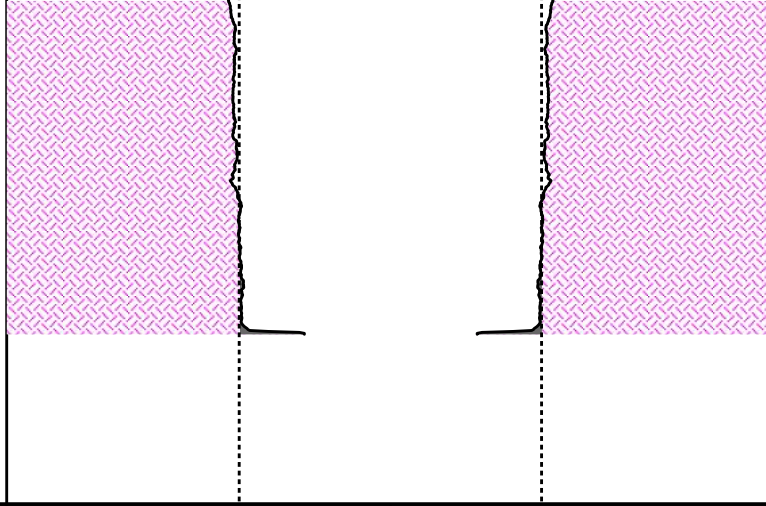








4900



33

17

16

8

6	Caliper	16
	inches	
6	Bit Size	16
	inches	
0	Gamma API	150
	api	

MD
1 : 600
ft

20	Caliper	0 0	Caliper	20	BHVT	AHVT
	inches		inches			
20	Bit Size	0 0	Bit Size	20		
	MUDCAKE		MUDCAKE			

HALLIBURTON

Plot Time: 10-Dec-16 22:23:22
 Plot Range: 509 ft to 4947.33 ft
 Data: STANDRICH_11-7Well Based\MAIN\
 Plot File: \\-LOCAL-STANDRICH_11-7Well Based\AHV\AHV_2_IQ_LIB

ANNULAR HOLE VOLUME PLOT

COMPANY	K3 OIL & GAS OPERATING COMPANY		
WELL	STANDRICH #11-7		
FIELD	WILDCAT		
COUNTY	SUMNER	STATE	KANSAS

HALLIBURTON

ANNULAR HOLE VOLUME



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

K3 Oil & Gas
24900 Pitkin Rd Ste 305
The Woodlands, TX 77386
ATTN: Susan Rainbolt

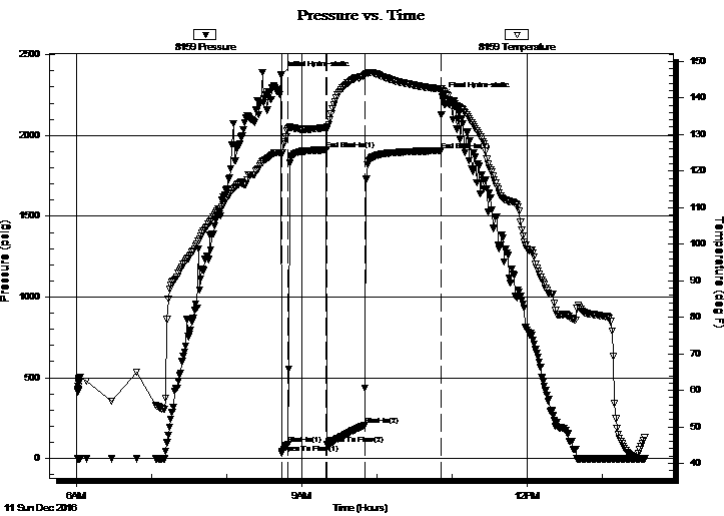
7-33S-04W Sumner
Standrich 11-7
Job Ticket: 63555 **DST#: 1**
Test Start: 2016.12.11 @ 06:01:22

GENERAL INFORMATION:

Formation: **Simpson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:44:07
Time Test Ended: 13:34:22
Interval: **4690.00 ft (KB) To 4720.00 ft (KB) (TVD)**
Total Depth: 4950.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Straddle (Initial)
Tester: Leal Cason
Unit No: 74
Reference Elevations: 1286.00 ft (KB)
1272.00 ft (CF)
KB to GR/CF: 14.00 ft

Serial #: 8159 **Inside**
Press@RunDepth: 206.44 psig @ 4691.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.12.11 End Date: 2016.12.11 Last Calib.: 2016.12.11
Start Time: 06:01:23 End Time: 13:34:22 Time On Btm: 2016.12.11 @ 08:43:37
Time Off Btm: 2016.12.11 @ 10:52:07

TEST COMMENT: IF: Fair Blow , Built to 5 inches
IS: No Blow Back
FF: Fair Blow , BOB in 18 minutes
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2373.37	124.99	Initial Hydro-static
1	30.79	124.38	Open To Flow (1)
6	87.30	131.45	Shut-In(1)
36	1910.09	131.95	End Shut-In(1)
37	88.02	131.22	Open To Flow (2)
67	206.44	146.11	Shut-In(2)
128	1905.44	142.43	End Shut-In(2)
129	2237.27	142.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	MCW 10%M 90%W	2.40
124.00	MCW 30%M 70%W	1.74
20.00	SGCM 10%G 90%M	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

K3 Oil & Gas
24900 Pitkin Rd Ste 305
The Woodlands, TX 77386
ATTN: Susan Rainbolt

7-33S-04W Sumner
Standrich 11-7
Job Ticket: 63555 **DST#: 1**
Test Start: 2016.12.11 @ 06:01:22

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	54000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	MCW 10%M 90%W	2.404
124.00	MCW 30%M 70%W	1.739
20.00	SGCM 10%G 90%M	0.281

Total Length: 392.00 ft Total Volume: 4.424 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW w as .25 @ 40 degrees

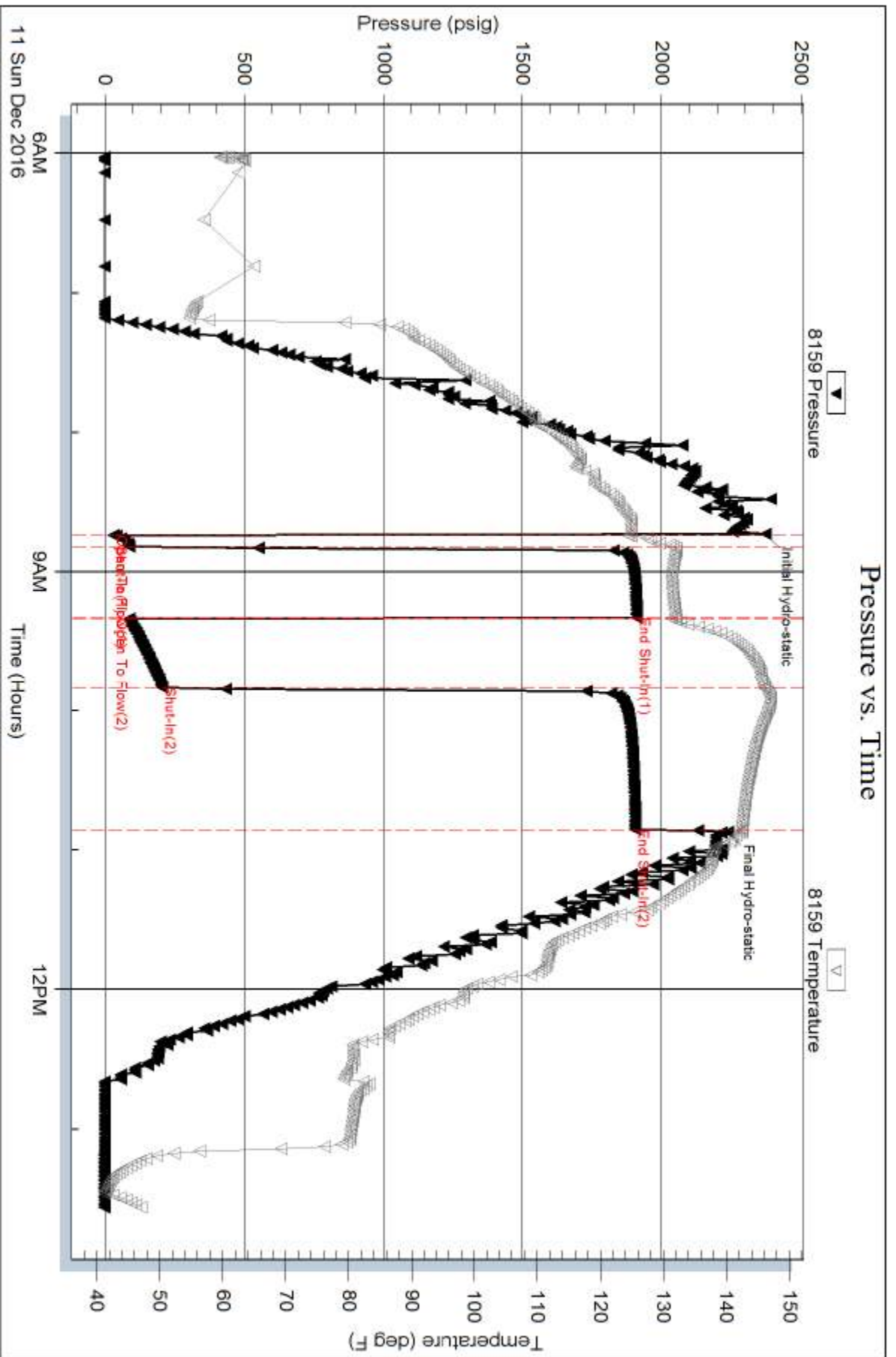
Serial #: 8159

Inside

K3 Oil & Gas

Standrich 11-7

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 63555

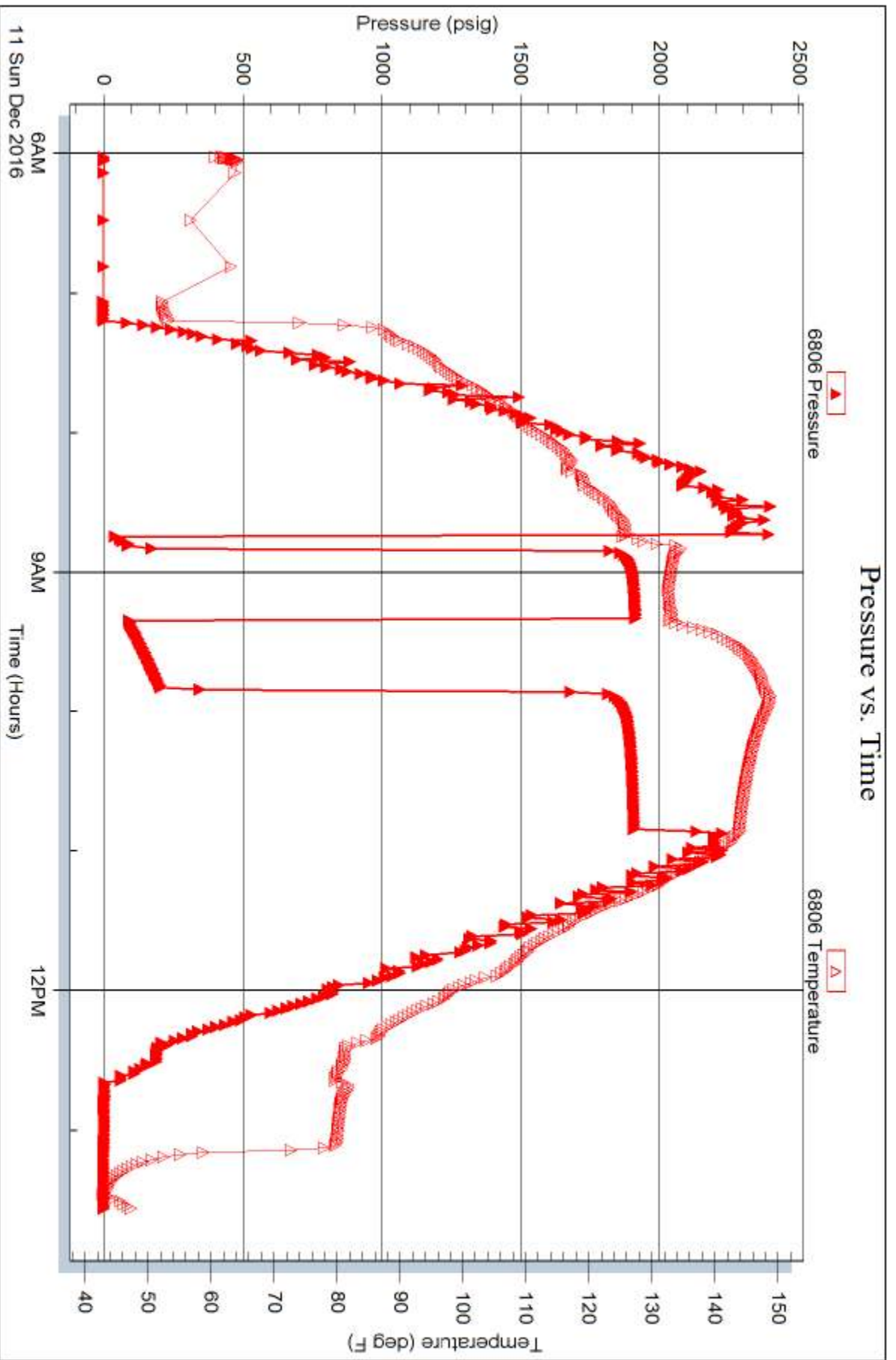
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Serial #: 6806

Outside K3 Oil & Gas

Standrich 11-7

DST Test Number: 1

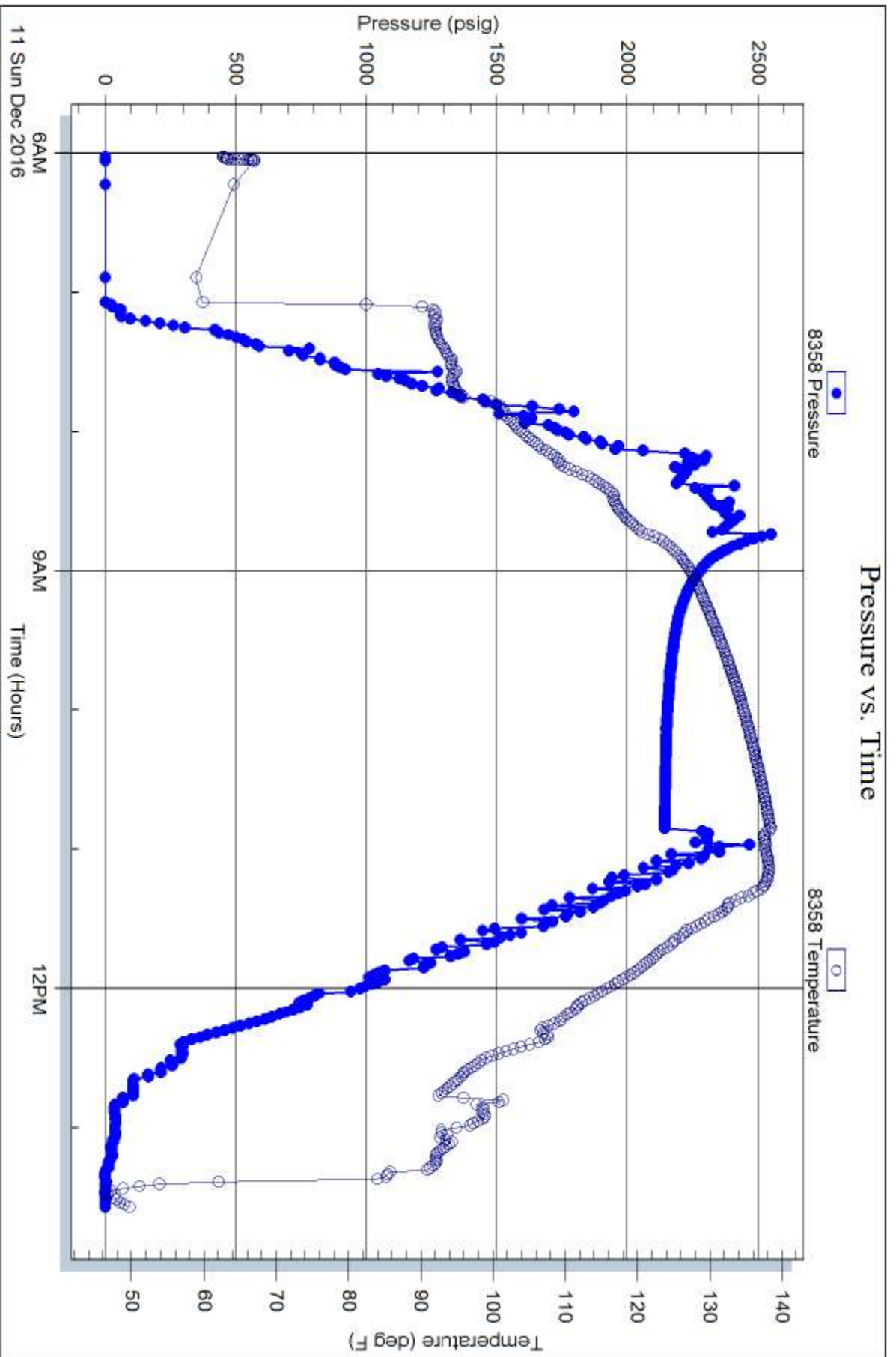


Serial #: 8358

Below (Stratified) Gas

Standrich 11-7

DST Test Number: 1



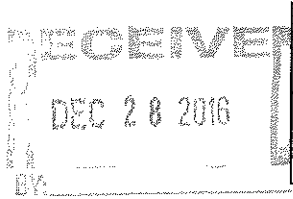
Tribble Testing, Inc

Ref. No: 63555

Printed: 2016.12.11 @ 13:58:16



BASIC
ENERGY SERVICES



PAGE 1 of 1	CUST NO 1009504	YARD # 1718	INVOICE DATE 12/22/2016
INVOICE NUMBER 92309198			

Pratt (620) 672-1201
 B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 L TX US 77386
 T
 O ATTN: SELIGMAN

J LEASE NAME Standrich 11-7
 O LOCATION
 B COUNTY Sumner
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40988687	19843		Net - 30 days	01/21/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/12/2016 to 12/12/2016</i>				
0040988687				
171813949A Cement-New Well Casing/Pi 12/12/2016				
Cement PTA				
Common Cement	200.00	EA	7.52	1,504.00
"Unit Mileage Chg (PU, cars one way)"	85.00	MI	2.11	179.77
Heavy Equipment Mileage	170.00	MI	3.53	599.25
"Proppant & Bulk Del. Chgs., per ton mil	940.00	EA	1.18	1,104.50
Blending & Mixing Service Charge	200.00	BAG	0.66	131.60
Depth Charge; 4001'-5000'	1.00	EA	1,184.40	1,184.40
"Service Supervisor, first 8 hrs on loc.	1.00	EA	82.26	82.26
Company _____ Well Name <i>Standrich 11-7</i> G/L Account <i>9210</i> Approval <i>[Signature]</i>				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,785.78
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	105.28
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,891.06
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer R.S. Oil & Gas Operations Co.	Lease No.	Date 12/12/2016
Lease Sdsnach	Well # 11-7	
Field Order # 13947	Station Pratt, KS	Casing
Type Job 242/PTA	Formation	Depth
		County Sumner
		State KS
		Legal Description 7-33-4W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Noel	Station Manager Kevin Gordley	Treater Darin Franklin
---------------------------------	----------------------------------	---------------------------

Service Units	92911	84981	19843	84980	19860				
Driver Names	Darin	Boiley	Boiley	Dennis	Dennis				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
8:00pm					on location / safety meetings
					1840' - 50SK common
9:00pm	400		8	4 1/2	PUMP 8 bbls water
	400		12	4 1/2	MIX 50 SK
	400		3	4 1/2	DISPLACE 3 bbls
	400		59	4 1/2	59 mud
					900' - 35SK
	300		15	4	PUMP 15 bbls water
	300		7	4	MIX 35 SK
	300		7	4	PUMP 7 bbls water
					570 - 35SK
	300		12	4	PUMP 12 bbls water
	300		7	4	MIX 35 SK
	300		4	4	PUMP 4 bbls water
	100		5	3	mouse hole 60' rest
	100		7	3	mouse hole - 30SK
	100		5	3	mouse hole - rest
					Job Complete / Darin & Crew
					Thank You!!



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DEC 13 2016

PAGE 1 of 1	CUST NO 1009504	YARD # 1718	INVOICE DATE 12/09/2016
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INVOICE NUMBER

92297487

Pratt (620) 672-1201
 B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 L TX US 77386
 T
 O ATTN: SELIGMAN

J LEASE NAME Standrich 11-7
 O LOCATION
 B COUNTY Sumner
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB # 40985569	EQUIPMENT # 27463	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 01/08/2017
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/04/2016 to 12/04/2016</i>				
0040985569				
171814696A Cement-New Well Casing/Pi 12/04/2016				
Cement 8 5/8;Surface				
A-Serv Lite	165.00	EA	5.46	900.90 T
60/40 POZ	110.00	EA	5.04	554.40 T
Celloflake	70.00	EA	1.55	108.78 T
Calcium Chloride	717.00	EA	0.44	316.20 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	94.50	94.50
"Unit Mileage Chg (PU, cars one way)"	85.00	MI	1.89	160.65
Heavy Equipment Mileage	170.00	MI	3.15	535.50
"Proppant & Bulk Del. Chgs., per ton mil	1,195.00	EA	1.05	1,254.75
Blending & Mixing Service Charge	275.00	BAG	0.59	161.70
Plug Container Util. Chg.	1.00	EA	105.00	105.00
Depth Charge; 0-500'	1.00	EA	420.00	420.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	73.50	73.50

Company _____
 Well Name Standrich 11-7
 G/L Account 9210
 Approval [Signature]

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	4,685.88 131.62 4,817.50
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 14696 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-4-16 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER K3 Oil + Gas Operating Co		LEASE STANDRICK WELL NO. 117						
ADDRESS		COUNTY SUMNER STATE KS						
CITY STATE		SERVICE CREW MAAMI, HANSON, GILLY						
AUTHORIZED BY		JOB TYPE: 242 8 1/8 54" x 1"						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-4-16 DATE	AM PM	TIME
27463	.5							5:00
						ARRIVED AT JOB	AM PM	8:50
19860	.5					START OPERATION	AM PM	12:50
						FINISH OPERATION	AM PM	1:25
						RELEASED	AM PM	2:00
						MILES FROM STATION TO WELL		85

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 106	A Seive line	SK	165		2,145.00
CP 103	60/40 P22	SK	110		1,320.00
CC 102	CELLULOSE	lb	70		259.00
CC 109	Calcium Chloride	lb	717		752.85
CE 105	TOP RUBBER Plug	PA	1		225.00
E 106	P. u. miles	mi	85		382.50
E 101	heavy eq. miles	mi	170		1,275.00
E 113	Prod + bulk del	BM	1195		2,987.50
CC 200	depth charge 0-500'	lb	1		1,000.00
CC 240	blend + mix	SK	275		385.00
CE 504	Plug conts	JOB	1		250.00
S 003	Supervisor	PA	1		175.00
SUB TOTAL					11,156.85

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4,685.88

SERVICE REPRESENTATIVE <i>Mike Maam</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 14696 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12/4/10		DISTRICT: [unclear]		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: [unclear]		LEASE: [unclear]		WELL NO. 11						
ADDRESS: [unclear]		COUNTY: [unclear]		STATE: [unclear]						
CITY: _____ STATE: _____		SERVICE CREW: [unclear]								
AUTHORIZED BY: _____		JOB TYPE: [unclear]								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 100	[unclear]	SC	100		2,145.00
CE 100	[unclear]	SC	100		1,320.00
CE 100	[unclear]	11	700		259.00
CE 100	[unclear]	11	700		750.00
CE 100	[unclear]	11	1		220.00
CE 100	[unclear]	11	480		382.80
CE 100	[unclear]	11	170		1,275.00
CE 100	[unclear]	TM	1175		2,987.50
CE 100	[unclear]	11	1		1,000.00
CE 100	[unclear]	11	275		385.00
CE 100	[unclear]	11	1		250.00
CE 100	[unclear]	11	1		175.00

SUB TOTAL

11,156.80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

11,156.80

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer K 2 OIL & GAS OPERATIONS	Lease No. 20	Date 12-4-16
Lease STANDRICH	Well # 11-7	
Field Order # 14696	Station Pratt	Casing
Type Job 2420 8 5/8 SURFACE	Formation	Legal Description 7-33-4W
	Depth 321	County SUMNER State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid CONC 165 SKI	A Service	RATE LIFE	PRESS 670 gal	ISIP 3900 cc 25 cr
Depth 23.95	Depth	From	To	Pre Pad 110 SKI	60/40	POZ	270 gal	5 Min. 3900 cc 25 cr
Volume 33.7	Volume	From	To	Pad		Min		10 Min.
Max Press 500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PCE	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 498.95	Packer Depth	From	To	Flush 31.7		Gas Volume		Total Load

Customer Representative JOHN RIGAS	Station Manager KEVIN GARDLEY	Treater MIKE MATTAL
Service Units 37560	27463	84980
Driver Names MATTAL	HANSON	GRAYSON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:50 AM					ON LOCATION / SAFETY MEETING
10:15					Run 8 5/8 23" casing
12:05					Casing on bottom
12:19					Hook to casing / Break circ w. rig
12:57	175		3	4	Pump 3 bbl water
12:58	200		55	5.5	Mix 165 SKI A Service 110
1:07	200		24	5.5	Mix 110 SKI 60/40 POZ
1:13					Release plug
1:15	200			3	START DISPLACEMENT
1:25	250		31.7		Plug down shut in well 10 bbls / CNT TO PIT