



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007589	1718	08/16/2016
INVOICE NUMBER			
92198666			

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Becker B 4
 O LOCATION
 B COUNTY Sumner
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

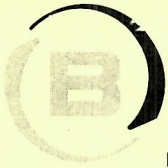
6076 / 6438 / 778 BECKER (B # 4)

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40957997	86779		Net - 30 days	09/15/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/02/2016 to 08/02/2016				
0040957997				
171813955A Cement-New Well Casing/Pi 08/02/2016 Cement 8 5/8 Surface				
60/40 POZ	250.00	EA	5.40	1,350.00 T
Celloflake	63.00	EA	1.66	104.89 T
Calcium Chloride	645.00	EA	0.47	304.76 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	72.00	72.00
"Unit Mileage Chg (PU, cars one way)"	80.00	MI	2.03	162.00
Heavy Equipment Mileage	160.00	MI	3.38	540.00
"Proppant & Bulk Del. Chgs., per ton mil	860.00	EA	1.13	967.50
Blending & Mixing Service Charge	250.00	BAG	0.63	157.50
Plug Container Util. Chg.	1.00	EA	112.50	112.50
Depth Charge; 0-500'	1.00	EA	450.00	450.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.76	78.76

PAID
69453
 AUG 23 2016
SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,299.91
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	123.18
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,423.09
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 13955 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-2-16		DISTRICT: Pratt		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Herman L. Lorb HC		LEASE: Beckus "B"		WELL NO. 4						
ADDRESS:		COUNTY: Sumner		STATE: KS						
CITY:		STATE:		SERVICE CREW: Mattie Whitfield, Franklin						
AUTHORIZED BY:		JOB TYPE: CNU 8 1/2 guage								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19918	.5						8-2-16			8:00
										10:45
										12:40
										1:08
										1:30
										80

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P22	50	250		3000.00
CC 102	Callorian	lb	63		235.10
CC 109	Calorian catalyst	lb	645		677.25
CF 153	Welding rod 5/16	ea	1		160.00
E 100	P.U. Mfg	hr	80		360.00
E 101	Heavy eq Mfg	hr	160		1,200.00
E 113	Equip bulk date	hr	860		2,150.00
CE 200	Depth charge 0-500	40	1		1,000.00
CE 240	blend + misc charge	50	250		300.00
CE 500	ring 2000	500	1		25.00
S 200	Supervisor	ea	1		175.00
SUB TOTAL					4,955.35

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4,299.91

SERVICE REPRESENTATIVE: M.W. Murrell	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer Herman L. LooB	Lease No.	Date 8-2-16
Lease Becker "B"	Well # 4	
Field Order # 13955	Station Pratt	Casing 8 7/8
Type Job CNW SURFACE	Formation	Depth
		County Sumner
		State MS
		Legal Description 2-31-3

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid cm: 250 SK 60/40 P.	RATE	PRESS	ISIP	
Depth 2815.3	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 18.1	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 280.32	Packer Depth	From	To	Flush 16.8	Gas Volume		Total Load	

Customer Representative L. AARV	Station Manager Kevin Golding	Treater Mike Mattal
Service Units 37556	54981	19918
Driver Names MATTAL	Whitkin	Franklin

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:48					ON LOCATION / SAFETY MEETING
11:30					RUN 8 7/8 CASING
					CANNON BOTTOM
12:40					HOOK TO CASING / BREAK CIRC W. RIG
12:45	250		3	4.5	PUMP 3 bbl WATER
12:46	250		54	4.5	MIX 150 SKS 60/40 10Z
12:58					RETRACT PLUG
1:00	150			3	START DISP.
1:10	150		16.5		PLUG DOWN, SHUT IN WELL
					10 bbls LOST TO PIT
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAL
					DANNIN + BRYAN