

## FIELD ORDER Nº C 44190

## BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				316-524-12	225	DATE	11-1	5	20 1/
IC ALITHOPI	ZED BV:	Boox	Petrolen			DATE		<u> </u>	20_16
IS AUTHORIZ	ZED BY:	DC VC	1 E Trolecco	INAME OF CUS	TOMER)			110.00	145
Address		·		City + a	ysuille			State _	K5
To Treat Well As Follows: Lease				Well No	C-2		Customer (	Order No	
Sec. Twp. Range		County	County Stevens			State _	KS		
not to be held li- implied, and no treatment is pay our invoicing de	able for any da representations able. There wil partment in acc	mage that may a s have been reliable no discount cordance with la	accrue in connection wed on, as to what may	vith said service or be the results or e o such date. 6% in chedules.	treatment. Co ffect of the ser nterest will be o	opeland Acid vicing or trea charged after	Service has ating said we	made no rep II. The consi	fore mentioned well and in presentation, expressed of deration of said service of re subject to correction b
THIS ORDER MU BEFORE WORK		)	er or Operator	or Operator			Agent		
0005	OLIANITITY				ION.			UNIT	
CODE	QUANTITY	ta A 1	0 -	DESCRIPT				COST	AMOUNT
2	90	Wileage	Pump Tr Charge	nck				400	36000
2	1	Pump'	Charge					650 W	65000
	450	60/40/	20%					105	4837 50
2	9	Czel						2200	19800
2	459	Service	2 Charge to	load cen	nent			125	57375
		,							
2	90	Bulk Charg		₹20.196×	an - 181	7 (1).		110	1999.40
	10		rocess License Fee			allons		1	PTOU
			TOGGS LICENSE FEE	VII		OTAL BI	LLING		8 18.65
manner u	nder the dire	ection, super	vision and control	of the owner, o					d and workmanlike bears below.
Station		Dick Schremmer Well Owner, Operator or Agent							
Remarks_				NET 30 D			*		



## TREATMENT REPORT

Acid'	& Cemen	it &		IREATME	NI KEPUKI					Acid Stage No	i	
			Bend F.O.	No. 44190	Type Treatment: Bkdown		Bbl./Gal.			Sand Size		ds of Sand
	Bear Petrole				-							
Location	e & No. Gregor		Field		-		Bbl./Gal.					
Location         Field           County         Stevens         State         KS				Flush								
					1						A1. 5.	
Casing:	Size 5.1/2	7 Tyne & Wt		Set at ft	Treated from			ft. to			No. ft No. ft.	0
Formation								ft. to			No. ft.	0
					fromActual Volume of 0	and the second second	The second second				140.11.	Bbl./Gal.
			-		Actual volume of	Oil / Water i	.o Loau no	ne.				_ BDI./Gal.
Formation	iza Type 8	2. \A/+	Perf.	Pottom at ft	Dumn Trucks	No Usodi	Ced	220	C		Months.	
					Pump Trucks. Auxiliary Equipmer					7/308	I WIN	
					Personnel Mike,	_			307	7,300		
					Auxiliary Tools							_
					Plugging or Sealing							
Open Hole Size T.D ft. P.B. to ft.						, waterials.	турс			Gals.		lb.
	Representative		Dick Schre	mmer	Treater			Jord	dan Harr	rison		
TIME		PRESSURES Total Fluid Pumped					REMARKS					
a.m./p.m.	Tubing	Casing		0-1					-			
10:00		-		On Location								
				T:		FO -1	5.00/	40/40/				
11:15		nd pump 450 sks of 60/40/4% gel t from 1787 feet										
				Circulate cement	Trom 1/8/	reet						
12:30				Job complete								
										····		
				l <del></del>								
								·				
					Was Add Co. (1975)							
							.,					
								×				