

IS AUTHORIZED BY: Bear Petroleum (NAME OF CUSTOMER)

FIELD ORDER Nº C 44191

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE 1-15 20 16

			(NAME OF C	USTOMER)			10
Address	40		Cityl	Laysville			
To Treat Well As Follows:	Lease	ylor	Well No.	B-2	_ Customer C	Order No	
Sec. Twp. Range			County _	Stevens		_ State _	KS
not to be held li implied, and no treatment is pay our invoicing de	iable for any dar representations yable. There will epartment in acc	consideration hereof it is agreed that Cope mage that may accrue in connection with s have been relied on, as to what may be the no discount allowed subsequent to sucordance with latest published price schedulinimself to be duly authorized to sign this	aid service ne results on th date. 6% nles.	or treatment. Copeland Ac r effect of the servicing or tr interest will be charged aft	id Service has eating said we	made no repr II. The consid	esentation, expressed of eration of said service of
	JST BE SIGNED IS COMMENCED			By			
		Well Owner or 0	Operator			Agent	T
CODE	QUANTITY		DESCRI			UNIT COST	AMOUNT
2	90	Mileage Pump Truck Pump Charge				400	36000
2		Pump Charge				650W	65000
2	450	60/40/2%				1075	483750
2	9	0 1				2200	198w
2	459	Bulk Charge				125	57335
2	90	Bulk Truck Miles 40,392-20	(D) = 20	0.196 ×90= 1817	1.64	114	1999:40
		Process License Fee on_					
				TOTAL	BILLING		8618.65
manner	under the dire	e material has been accepted and ection, supervision and control of the Dordon Harrison Herein Bend	used; the	r, operator or his agen	ras performe t, whose sig	nature app	d and workmanlike ears below.
Remarks			NET 30	DAYS			



Company Bear Petroleum Well Name & No. Taylor B-2

Stevens

Size ___ 5 1/2 ___ Type & Wt. _

Type & Wt.

Perforated from

Cemented: Yes Perforated from

Location

County

Casing:

Formation:

Formation:

Formation:

Liner: Size

Tubing: Size & Wt.

Date 11/15/2016 District Great Bend F.O. No. 44191

Field

State KS

Perf.

Perf.

Perf.

Swung at

ft. to

Top at

__to ___

to

ft. Bottom at

_ft. to ___

TREATMENT REPORT

			Acid Stage No). 		
Amt.	Type Fluid	e Fluid	Sand Size	Pound	Pounds of Sar	
Bbl./Gal.						
Bbl./Gal.						
	ft. to		ft.	No. ft.	0	
	ft. to		ft.	No. ft.	0	
	ft. to		ft.	No. ft.	0	
Vater to Load Ho	ole:				Bbl./	
Jsed: Std.	320	Sp		Twin		
	360/310					
on					_	
	T05.00 1.00 1.00 1.00					
֡֡֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜	Bbl./Gal. Bbl./Gal. Bbl./Gal.	Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. ft. to ft. to ft. to State of the	Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. ft. to ft. to ft. to State to Load Hole: Used: Std. 320 Sp. 360	Amt. Type Fluid Sand Size Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. ft. to ft. ft. to ft. Vater to Load Hole: Jsed: Std. 320 Sp. 360/310	Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. ft. to ft. No. ft. ft. to ft. No. ft. Vater to Load Hole: Jsed: Std. 320 Sp. Twin 360/310	

lb.

Open Hole S	ize	T.D	ft. P.	.B. toft.			Galslb.
Company Re	epresentative		Dick Schrei	mmer	Treater	Jordan Harrison	1
-		SURES	1				
TIME a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS	
13:30				On Location			
16:15				Tie onto casing a	nd pump 450 sk	ks 60/40/4% gel	
				Circulate from ce	ment 1856 feet	t	
17:30		<u> </u>	-	Job Complete			
			 				
		 					
			-				
		 	-				
			 				
					p		
\vdash							
-							
				L			