

Customer Dixon Operating Lease No. \_\_\_\_\_ Date 10-6-16  
 Lease JAS Well # 1-34  
 Field Order # 13439 Station Pratt Casing 8 5/8 Depth 305 County STAFFORD State KS  
 Type Job CNW 8 5/8 SURFACE Formation \_\_\_\_\_ Legal Description 34-22-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 5/8</u>	Tubing Size _____	Shots/Ft _____		ACTD <u>300 SK</u>	<u>60/40</u>	RATE <u>7.5</u>	PRESS _____	ISIP _____
Depth <u>308</u>	Depth _____	From _____	To _____	Pre Pad <u>390 CC</u>	<u>25</u>	Max <u>CF</u>		5 Min.
Volume <u>19.6</u>	Volume _____	From _____	To _____	Pad _____		Min _____		10 Min.
Max Press <u>300</u>	Max Press _____	From _____	To _____	Frac _____		Avg _____		15 Min.
Well Connection <u>PC</u>	Annulus Vol. _____	From _____	To _____			HHP Used _____		Annulus Pressure _____
Plug Depth <u>288</u>	Packer Depth _____	From _____	To _____	Flush <u>18.3</u>		Gas Volume _____		Total Load _____

Customer Representative JUAN Station Manager Kevin Goldrey Treater Mike Mattai  
 Service Units 37586 27463 19959 21010  
 Driver Names MATTAI McGraw McQuike

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45					ON LOCATION / SAFETY Meeting
3:00					run 8 5/8 casing
3:55					casing on bottom
4:05					Hook to casing / Break circ w. Rig
4:13	150		3	4	PUMP 3 bbl WATER
4:14	200		65	5	MIX 300 SKS 60/40 POZ
4:28					DROP Plug
4:30	200			5	START DISPLACEMENT
4:35	200		18.3		Plug down / Shut in well
					10 bbl amt to pit
					JOB COMPLETE
					Thank You!
					MIKE MATAI
					MIKE + MIKE