

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	DIXON OPERATING		Lease No.			Date	10-17-16	
Lease	POUND		Well #	2-34				
Field Order #	Station	Casing	Depth	County	State			
14103	PRATT, KS	8 5/8	345	STAFFORD	KS			
Type Job	242 - SURFACE		Formation			Legal Description	34-22-12	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8							5 Min.
345	Depth	From	To	Pre Pad	Max		
	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	JUAN	Station Manager	KEVIN	Treater	CONLEY
Service Units	83353	78982-86779	84980-19860		
Driver Names	KS	SEON	WICKLINE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					ON LOCATION
					RUN 332' 8 5/8 IUC.
					SET AT 345' w/ 15' LI.
					BREAK CIRC.
2300			65	6	MITX 300 SL 60/40 P02
					2% CL2, 3% CC, 1/4 ACE/FINACE
					STOP - DROP WOOD PLUG
			0	6	START DIST
2330			20 1/2	6	PLUG DOWN
					CIRC 10661 CEMENT TO SET
2400					JOB COMPLETE - KEVIN