BASiC energy services, L.P.

TREATMENT REPORT

Customer: KAMA OPERATING CO INC	Lease No.	Date: 11-29-16	
Lease: AUSTIN	Well #: 1-5		
Field Order #: 14693	Station: PRATT	Casing: 8 5/8 Depth: 298	County: STAFFORD State: KS
Type Job: 2 42 8 5/8 SURFACE	Formation	Legal Description: 5-25-12	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid CMT 300 SKS	60/40 POZ	RATE / PRESS	ISIP
Depth 294.50	Depth	From	To	Pre Pad 2% gel	Max 350 cc	1/4 # cc	5 Min.
Volume 18.7	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection S+V	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 289.5	Packer Depth	From	To	Flush 17.1	Gas Volume		Total Load

Customer Representative: Robin Austin | Station Manager: Kevin Goodley | Treater: Mike Mattai

Service Units	37586		27463		70959	19862					
Driver Names	MATTAI		HANSON		EDDY						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:15					On location / Safety Meeting
11:45					Ran 8 5/8 csng
12:41					csng on bottom
12:50					Hook to casing / Break circ w. Rig
1:00	250		3	5.5	Pump 3 bbl water
1:01	250		64	5.5	Mix 300 sks 60/40 poz
1:17	250		—	5	Start displacement
1:20	250		17.1		Plug down / shut in well
					5 bbl cmt to pit

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