

1/10/85

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6208 EXPIRATION DATE 6/30/84

OPERATOR Hickory Creek Oil Company API NO. 15-037-20,465

ADDRESS P. O. Box 379 COUNTY Crawford

Parsons, Kansas 67357 FIELD McCune West

** CONTACT PERSON E. H. Hare, Jr. PROD. FORMATION Skinner

PHONE 316-421-0910 Indicate if new pay.

PURCHASER Eureka Crude Purchasing Company LEASE Sartin

ADDRESS P.O. Box 190 WELL NO. 11

Eureka, Kansas 67045 WELL LOCATION SW SW

DRILLING Lamampco Drilling 155 Ft. from South Line and

CONTRACTOR Route 1, Box 165 185 Ft. from West Line of (E)

ADDRESS Dewey, Oklahoma 74029 the SW (Qtr.) SEC 26 TWP 30 RGE 21 (E)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 302' PBTD _____

SPUD DATE 2/28/80 DATE COMPLETED 3/03/80

ELEV: GR 846.26' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-97918

Amount of surface pipe set and cemented 20' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

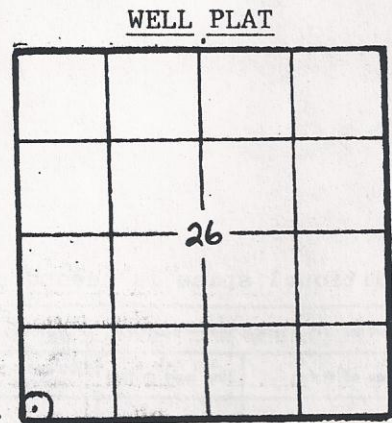
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)



(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

Side TWO

(E)

OPERATOR Hickory Creek Oil LEASE NAME Sartin SEC 26 TWP 30 RGE 21

WELL NO 11

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run.</p> <p>_____ Check if samples sent Geological Survey.</p>				
Soil	0	2		
Clay	2	14		
Gravel & Sand	14	18		
Lime	18	27		
Shale (Dark)	27	34		
Lime	34	48		
Shale	48	84		
Lime	84	86		
Shale	86	153		
Lime	153	154		
Shale	154	174		
Cored	174	243		
Shale	243	280		
Lime	280	281		
Shale	281	303		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
surface	9"	7"	20 lbs.	20'	portland	six	20 lbs. CaCl
production	6½"	4½"	9 lbs.	281'	portland	34	prem gel (1 sk)

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	80 g	177.5 - 183
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Versigel frac w/3500 lb 20/20 sand	177 - 183