	(C	KA	NSAS		0		1/10/80
WELL COMPLET DRILLER'S LOG	ION REPORT	AND				S	_26_т	30 R. 21 E
API No. 15 —	037 County		Loc. SW SW County Crawford					
Operator	1016							640 Acres
Address	eek Oil Co.						ПТ	
	379 Parso	ons, Kans	sas 67357	7			160	160
Well No.	Sartin							
Footage Location					1			
500 feet from Principal Contractor	(社) (S) line	The same of the sa		from (数 (W) li	ine		160	60
Principal Contractor Lamampco Drilling C. R. Robinson							O	
Spud Date 2/07/80	Date Completed 2/11/8		al Depth 303 '	P.B.T.D.			Locat	e well correctly
2/11/80 2/11/80 Directional Deviation		Oil	Oil and/or Gas Purch		haser ude Purchasing		F	
			CASING	RECORD				
Report of all strin	gs set — surface, i	ntermediate,	production, et	te.				
Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	nent	Sacks	Type and percent additives
surface	9"	711	20 lbs.	23'	portland		five	none
production	6¼"	4½"	9 1bs.	283'	portla	and A	42	prem gel (1
(d)-	LINER RECOR	D		283	1- 303	PERFORA	TION RECO	PRD
Top, ft. Bottom, ft.		Sacks	cement	Shots per ft.		Size & type		Depth interval
	TUBING RECO	RD				90	-	170 - 181
Sixe Setting depth		Packer	set at	JVA TVS		80 g		170 - 181
- 34	A A	CID, FRAC	TURE, SHOT,	CEMENT SQL	JEEZE REC	ORD		
1111	Amou	nt and kind o	f material used				D	epth interval treated
Versigel frac w/3500 lb 10/20			20 sand		28 34		170 - 181	
603 613 861	ty G & Gravel			32				
			INITIAL PI	RODUCTION				
Date of first production		Produc	ing method (flov	wing, pumping, g	as lift, etc.)		10000	
studies depth to heavil	COLUMN TANDALS MAN	gran gran, and	Constitution of the control of the c	compage that teams	Water		Ic.	as-oil ratio
RATE OF PRODUCTION PER 24 HOURS	Oil	AND C.	Gas		Water		bbis.	os-oii ratio CFP

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Disposition of gas (vented, used on lease or sold)

MCF

Producing interval(s)

bbls.

perator Hickory Creek	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
ell No.	ease Name			many with the talk of the	and the state of the state of	
16	Sartin	Market and American				
26 T 30 R 21 X	SW SW			WARRY TO THE RESERVE		
Show all important zones of porc cluding depth interval tested, cust	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPT		ТОР	воттом	NAME	DEPTH	
	nutraka.	Sand Here				
Soi1		0	2			
Clay	2	15		THE RESERVE OF THE PARTY OF		
Sand & Gr	15	19				
Lime		19	28			
Shale	X-32	28 34	34 46			
Lime		46	72	20709	paid not manual.	
Shale		72	73			
Lime		73	147		and a more recovery	
Shale		147	148			
Lime		148	164			
Shale Sand		164	220			
Shale		220	250			
Lime		250	251	Desir or Shirt	AND DESCRIPTION	
Shale		251	283	The second secon		
Shale		283	303			
		383,	POLEVANO			
			boxsitute	FIAR	40 20	
		to become your	Arm series	1000	The time traverse	
		_				
		46 850010				
		erabeser Chiudo Puzzohi	sang			
		/		Heart garmenger		
		THE WASHINGTON				
		HART HE IS IN				
60 Mg 1 50	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE V	VELL RECORD.		
Date Received	Agraems formula 67	197				
Alekan Greek O.	Signature					
		General	Manager			
(5) KV 12 COM	Tirle					
		- Police				
	THE REAL PROPERTY.		/	/ Date	ar war	