



DEC 01 2016

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	11/29/2016
INVOICE NUMBER			
92288204			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Regier 1-8
 O LOCATION
 B COUNTY Thomas
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40983142	86779			Net - 30 days	12/29/2016
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/17/2016 to 11/17/2016					
0040983142					
171814149A Cement-Casing Seat-Prod W 11/17/2016 Cement PTA					
60/40 POZ		340.00	EA	6.24	2,121.60 T
Cement Gel		586.00	EA	0.13	76.18 T
Cotton Seed Hulls		600.00	EA	0.39	234.00 T
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	2.34	234.00 T
Heavy Equipment Mileage		200.00	MI	3.90	780.00 T
"Proppant & Bulk Del. Chgs., per ton mil		1,465.00	EA	1.30	1,904.50 T
Blending & Mixing Service Charge		340.00	BAG	0.73	247.52 T
Depth Charge; 0-500'		1.00	EA	520.00	520.00 T
"Service Supervisor, first 8 hrs on loc.		1.00	EA	91.00	91.00 T
				</	

BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 14149 A

DATE TICKET NO.

DATE OF JOB 11/17/16		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:							
CUSTOMER VCS Oil Corporation				LEASE Reggie								WELL NO. 1-8									
ADDRESS				COUNTY Thomas								STATE KS									
CITY				STATE				SERVICE CREW Scott, Danny, Rocky													
AUTHORIZED BY Dylan Klaus				JOB TYPE: Plug to Abandon 241																	
EQUIPMENT#		HRS		EQUIPMENT#		HRS		EQUIPMENT#		HRS		TRUCK CALLED		DATE		AM		PM		TIME	
86779		1										ARRIVED AT JOB		11/17/16		AM		PM		10:30	
21010		.75										START OPERATION		11/17/16		AM		PM		11:20	
												FINISH OPERATION		11/17/16		AM		PM		2:30	
												RELEASED		11/17/16		AM		PM		3:00	
												MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the **customer**. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and **conditions** appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Joe Kopy
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL

11,940.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		6,208	80

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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FIELD SERVICE ORDER NO.

Customer <i>Wess Oil Corporation</i>		Lease No.		Date <i>11/17/10</i>	
Lease <i>Pratt</i>		Well # <i>1-8</i>			
Field Order # <i>11149-A</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>1320</i>	County <i>Thomas</i>	State <i>KS</i>
Type Job <i>Plug for Abandon</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>	<i>2 3/8</i>						
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<i>1320</i>	<i>1320</i>						
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative				Station Manager <i>Kenny Coulter</i>				Treater			
Service Units	<i>3580</i>	<i>75457</i>	<i>50779</i>	<i>19559</i>	<i>21000</i>						
Driver Names	<i>Scott Davis</i>	<i>-</i>	<i>Bocher</i>	<i>-</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30</i>					<i>On Location Safety Meeting Reg 4</i>
					<i>4320'</i>
<i>11:20</i>		<i>250</i>		<i>4</i>	<i>Pump 1120</i>
<i>11:21</i>		<i>150</i>	<i>10</i>	<i>4</i>	<i>Max 100SKS 60/40 30 lbs balls</i>
<i>11:26</i>		<i>50</i>	<i>23.5</i>	<i>4</i>	<i>Shut Displacement</i>
<i>11:30</i>		<i>0</i>	<i>15</i>		<i>Shut down</i>
					<i>3056'</i>
<i>11:56</i>		<i>30</i>		<i>4</i>	<i>Pump 1120</i>
<i>11:58</i>		<i>150</i>	<i>5</i>	<i>4</i>	<i>Max 100SKS 60/40 150 lbs balls</i>
<i>1:05</i>		<i>50</i>	<i>23.5</i>	<i>2.5</i>	<i>Shut Displacement</i>
<i>12:10</i>		<i>0</i>	<i>15</i>		<i>Shut down</i>
					<i>1513'</i>
<i>1:10</i>		<i>30</i>		<i>2.5</i>	<i>Max 100SKS 60/40 150 lbs balls</i>
<i>1:22</i>		<i>0</i>	<i>23.5</i>		<i>Circulated to surface Shut down</i>
<i>1:50</i>		<i>300</i>	<i>5</i>		<i>2 3/8 surface Annulus</i>
<i>1:55</i>					<i>Max 20SKS 20/40</i>
					<i>Pressure up Shut down</i>
					<i>Top off to surface</i>
<i>2:20</i>			<i>5</i>	<i>1</i>	<i>Max 20 SKS 60/40 150 lbs balls</i>
<i>5:25</i>		<i>0</i>			<i>Shut down Tel Complete</i>