



DEC 02 2016

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	11/30/2016
INVOICE NUMBER			
92291060			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Smoky Valley 1
 O LOCATION
 B COUNTY Logan
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40983435	86779		Net - 30 days	12/30/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/18/2016 to 11/18/2016</i>				
0040983435				
171814150A Cement-Casing Seat-Prod W 11/18/2016				
Cement PTA				
60/40 POZ	425.00	EA	6.24	2,652.00 T
Cement Gel	732.00	EA	0.13	95.16 T
Cotton Seed Hulls	700.00	EA	0.39	273.00 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.34	234.00 T
Heavy Equipment Mileage	200.00	MI	3.90	780.00 T
"Proppant & Bulk Del. Chgs., per ton mil	1,830.00	EA	1.30	2,379.00 T
Blending & Mixing Service Charge	425.00	BAG	0.73	309.40 T
Depth Charge; 0-500'	1.00	EA	520.00	520.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	91.00	91.00 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,333.56
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	586.68
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,920.24
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 14150 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11/18/16	DISTRICT:	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: <i>Vess oil Corporation</i>		LEASE: <i>Smoky Valley</i>		WELL NO. 1						
ADDRESS:		COUNTY: <i>Logan</i>		STATE: <i>Ks</i>						
CITY:		STATE:		SERVICE CREW: <i>Scott, Devin, Ricky</i>						
AUTHORIZED BY: <i>Dylan Klaus</i>		JOB TYPE: <i>Plug to Abandon 241</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>86779</i>	<i>1</i>									
<i>19862</i>	<i>.75</i>									
						ARRIVED AT JOB	<i>11/18/16</i>			<i>11:00</i>
						START OPERATION	<i>11/18/16</i>			<i>11:30</i>
						FINISH OPERATION	<i>11/18/16</i>			<i>3:00</i>
						RELEASED	<i>11/18/16</i>			<i>3:50</i>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 702	SK	425		5100.00
CC700	Cement Gel	lb	732		183.00
C2410	Cotton Seed Hulls	lb	700		525.00
E100	Unit Mileage Charge Pick up	MI	100		450.00
EKI	Heavy Equipment Mileage	MI	200		1500.00
E113	PROP + Bulk Delivery	TM	1830		4575.00
CE 200	Depth Charge 0-500'	Yr	1		1000.00
CE 240	Bleeding + Mixing Service Chg	SK	425		595.00
5003	Service Supervisor Fuel & etc	SG	1		175.00

SUB TOTAL *14103.00*

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>7333.50</i>

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>West Oil Corporation</i>		Lease No.		Date <i>11/18/16</i>	
Lease <i>Smoky Valley</i>		Well # <i>1</i>			
Field Order #	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>3967</i>	County <i>Logan</i>	State <i>KS</i>
Type Job <i>Plug to Abandon 241</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>11 7/8</i>	<i>2 3/8</i>			Pre Pad		Max		5 Min. <i>241</i>
Depth	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To	Flush		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To			Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative				Station Manager <i>Kevin Conley</i>				Treater <i>Scott Conroy</i>			
Service Units	<i>5546</i>	<i>75452</i>	<i>51779</i>	<i>19359</i>	<i>15000</i>						
Driver Names	<i>Scott</i>	<i>Mark</i>	<i>Mark</i>	<i>Mark</i>	<i>Mark</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>On location Safety Meeting</i>
<i>11:28</i>		<i>0</i>		<i>4</i>	<i>Pump 1170</i>
<i>11:30</i>		<i>50</i>	<i>8</i>	<i>11</i>	<i>Stop 1170</i>
<i>11:36</i>		<i>100</i>	<i>255</i>	<i>11</i>	<i>Start 1170 treatment</i>
<i>11:40</i>		<i>0</i>	<i>175</i>	<i>0</i>	<i>Shut down (3967')</i>
					<i>2950'</i>
<i>11:58</i>		<i>0</i>		<i>3</i>	<i>Pump 1170</i>
<i>11:59</i>		<i>0</i>	<i>2</i>	<i>75</i>	<i>Min 100psi 10000 2000psi 10000</i>
<i>12:16</i>		<i>50</i>	<i>255</i>	<i>75</i>	<i>Shut displacement Pumping Flow</i>
<i>12:20</i>		<i>0</i>	<i>275</i>	<i>0</i>	<i>Shut down</i>
					<i>1475'</i>
<i>1:00</i>		<i>250</i>		<i>11</i>	<i>Pump 1170 500psi</i>
<i>1:03</i>		<i>050</i>	<i>2</i>	<i>4</i>	<i>Min 175 psi 60000 107 15000 11'</i>
<i>1:14</i>		<i>200</i>	<i>47</i>	<i>4</i>	<i>Completed to surface</i>
<i>1:15</i>		<i>0</i>	<i>2</i>	<i>0</i>	<i>Shut down</i>
					<i>55% surface</i>
<i>2:10</i>		<i>0</i>		<i>1.5</i>	<i>Min 250psi 10000 107</i>
<i>2:20</i>	<i>200</i>		<i>65</i>		<i>Pump 1170 700psi Shut down</i>
					<i>- all 11'</i>
<i>2:25</i>		<i>0</i>		<i>1</i>	<i>Min 250psi 11'</i>
<i>2:30</i>			<i>65</i>	<i>1</i>	<i>Shut down</i>