

## FIELD ORDER Nº C 44852

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			316-524-1225	C VSV STAD	9	20 16
C ALITHODI	7ED BV:	Bear Per				
AUTHON	ZED 61		(NAME OF CUSTOMER)			
ddress			City		State	
Treat Wells Follows:	Lease D	inutz	Well No. <u>3</u>	Custome	r Order No	
ec. Twp. ange			County But	lar	State <u>}</u>	
t to be held I plied, and no atment is pa r invoicing de The undersi	iable for any dar representations yable. There will epartment in acc gned represents	consideration hereof it is agreed nage that may accrue in connec have been relied on, as to what be no discount allowed subsequently ordance with latest published prihimself to be duly authorized to	tion with said service or treatme may be the results or effect of uent to such date. 6% interest wice schedules.	ent. Copeland Acid Service hat the servicing or treating said with the servicing or treating said will be charged after 60 days.	as made no repres well. The consider	sentation, expressed ration of said service
IIS ORDER MUST BE SIGNED FORE WORK IS COMMENCED			Owner or Operator	Ву	Agent	
		vveii			UNIT	ANACHINIT
CODE	QUANTITY		DESCRIPTION		COST	AMOUNT
	1	Pump chys for	Plny Job			(450 m
	120500	(00-40-4t20 Pa				1350
	Winter	I was now to	de mily split	5 wells		53 60
	\	Poly trailer Re	218			250 00
	winps	0.7	(8 Jay ~ 1 , v	and trans		5360
	12050	Bulk Charge \ \ 25/ 4	1			12300
	35376	Bulk Truck Miles	to- mile			389 14
		Process License	Fee on	Gallons		
				TOTAL BILLING		
manner	that the above under the dire	e material has been accepted accepted in a supervision and co	oted and used; that the ab natrol of the owner, operat	pove service was perform for or his agent, whose s	ned in a good a signature appea	and workmanlik ars below.
Station_	150	KHO		Well Owner, Oper	ator or Agent	
Remarks			NET 30 DAVS			
			ME I SHINA			



## TREATMENT REPORT

Acid Stage No. RJ

		_			Type Treatment: Amt.	Type Fluid	Sand Size l'ounds of Sand			
				). No	BkdownBt	l. /Gal				
Company	Berg 1	et in	•••••		Bbl. /Gal					
						•				
County	Butlan		State							
	<u></u> _				Treated from					
Casing: Sixe.				Set atft.	177 17					
				to			ft. No. ft			
				to	Actual Volume of Oil/Wa	ter to Load Hole:	3 (Bbi. )Gal.			
				to						
				. Bottom atft.	Pump Trucks. No. Used: 8td. 323 Sp. Twin  Auxiliary Equipment Bulk 322 TT 133					
				ft. toft.						
				ft.	Packer: Set at ft.					
Per	rforated from		ft. to	tt.	Auxiliary Tools  1'lugging or Sealing Materials: Type 120 Secks 60 40-42 Poz					
			1000 000	-	I .					
Onen Hole Si	ze	т. р		3. toft.	7	A - 4	Gals			
Company	Representativ	e			Treater /	~ 13/				
TIME		SURES	Total Fluid		Thursday, and the second secon					
a.m /p.m.	Tubing	Casing	Pumped		A 2	AARNO				
12:00	T		0	Rinns !	and polyto	185' Style 1	writer to local,			
:			SBBI	Reducie	e or suplace	pipe + carin				
12:15			0	Street Mixin going down hole 50-ck slyeny						
:			25 RSh	120 Sach Out Exal coment both Sides						
:				Pure poly out						
:				wesh up	Steere down					
:				1						
12:55	190			Ply out 1255						
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