

Depend on US

Post Job Report

Merit Energy

Crossbow 1-11 8/19/2016 8.625" Surface Casing Grant County, KS



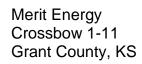




Table of Contents:

1.0 Executive Summary	3
2.0 Job Summary	4
2.1 Job Event Log	4
2.2 Job Chart	5
3.0 Water Testing	6
4.0 Customer Satisfaction Survey	7



1.0 Executive Summary

Allied Oil & Gas Services would like to thank you for the award of the provision of cementing products and services on the well Crossbow 1-11.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 2000 psi. After a successful test we began the job by pumping 10 bbls of Fresh Water spacer. We then mixed and pumped the following cements:

168.04 bbl	370 Sacks of 12.1 ppg
Class A Slurry -	2.55 Yield

2.0% Sodium Metasilicate

2.0% Gypsum

4.0% Gel

2.0% Sodium Chloride

3.0 % Calcium Chloride

0.25 lb Cellophane Flake

39.58 bbl 175 Sacks of 15.2 ppg

Class A Slurry - 1.27 Yield

2.0 % Calcium Chloride 0.25 lb Cellophane Flake

The top plug was then released and displaced with 91.5 Bbls of Fresh Water. The plug bumped and was pressured to 1200 psi. Upon release the floats held. 60 bbl cement returned to the pit.

All real time data can be view in the Job Summary section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.

Distance	istance 50 miles (one way)			Superviso	r Le	nny Baeza
Cust. Rep:		Phone:		Rig Phone:		
County:	Grant	City:			State:	KS
Well Name:	Crossbow		Number:	1-11	API/UWI:	46652
Customer:	MERIT ENERGY COMPANY	A CONTRACTOR OF THE PARTY OF TH			Date:	8/19/2016
Job Number:	Lib1608191145 Job Purpose	01 Surface				

	Employees: Emp. ID:		Employees:		Emp. ID:
Lenny B.		Jose C.			
Ramon E.		Cristian C.	_ = = =		
Equip	oment:				
994-550	And the second s	1080-842	- 0 5 2 W		
870-744					
	Materials - Pu	ımping Schedule	reichen Reich		
克洛里尼维克	STA	GE #1			
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Spacer 1	FRESH WATER	10	8.33	n/a	n/a
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Lead 1	ALLIED MULTI-DENSITY CEMENT - CLASS A	370	12.10	2.55	14.86
Fluid Name	luid Name Description		Density	Yield	Water (gal/sk)
Tail 1	CLASS A COMMON	175	15.19	1.27	5.75
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Disp. 1	Displacement	91.57695897	8.33	n/a	n/a

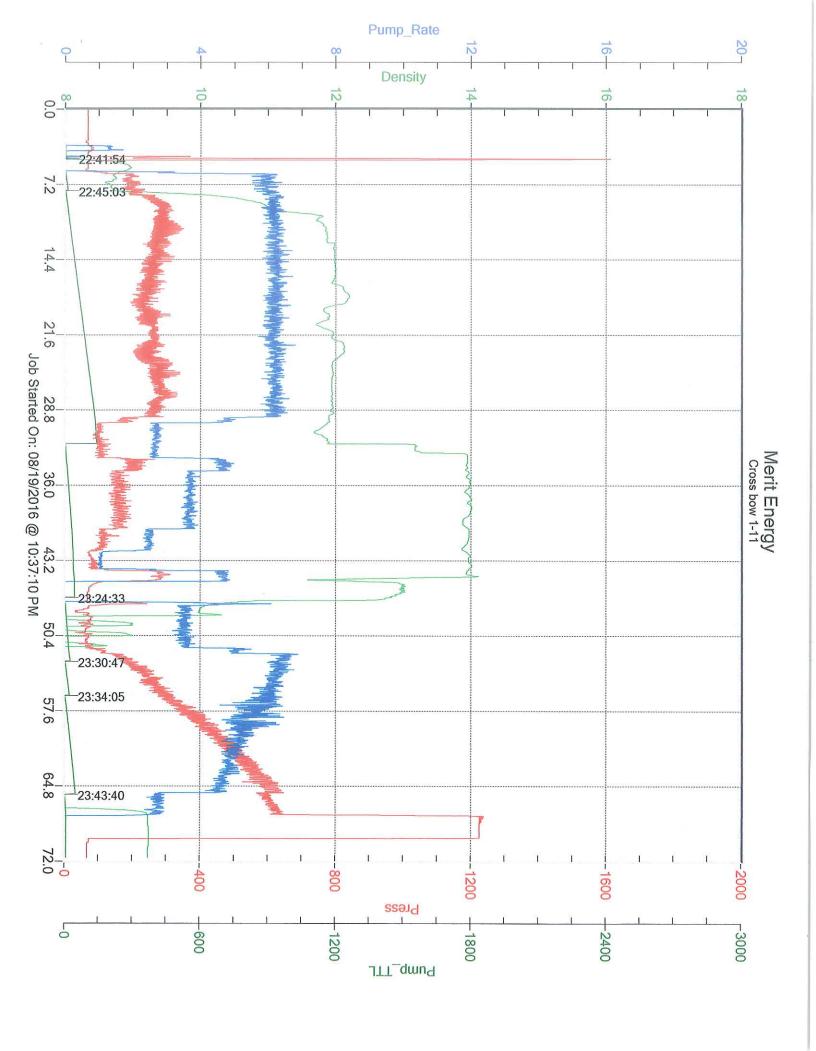
Slurry:	Lead 1	Slurry Name: ALLIED M	ULTI-DE	NSITY CEMEN	Γ - CLASS A Light		
Quantity:	370 sacks	Blend	d Vol:	466.41 cu.ft.		Blend Weight:	39706.80012 lbs
Material		Description	C	onc. (lb/sk)	Determined by	Load Volume	UOM
CCAC	CLASS A COMM	ON		94	% Base Materia	34780.0	lbm
CA-500	GYPSUM			1.88	% BWOC	695.6	lbm
CA-400	SODIUM METASILICATE			1.88	% BWOC	695.6	lbm
Cgel	GEL - BENTONITE			3.76	% BWOC	1391.2	lbm
CA-200	SODIUM CHLORIDE			2.475676	% BWOW	916.0	lbm
CA-100	CALCIUM CHLORIDE, PELLETS OR FLAKE			2.82	% BWOC	1043.4	lbm
CLC-CPF	CELLOPHANE FLAKES			0.5	lb/sk	185.0	lbm
Water	Mixing Water			14.86	gal/sk	5498.2	gal

Slurry:	Tail 1	Slurry Name:	CLASS A COMM	ION				
Quantity:	175 sacks		Blend Vol:	187.35 cu.ft.	cu.ft.	Blend Weight:	16	866.5 lbs
Material		Description	***************************************	Conc. (lb/sk)	Determined by	Load Volume		UOM
CCAC	CLASS A COMMON		94	% Base Materia	16450.0	lbm		
CA-100	CALCIUM CHLORIDE, PELLETS OR FLAKE		1.88	% BWOC	329.0	lbm		
CLC-CPF	CELLOPHANE FLAKES		0.5	lb/sk	87.5	lbm		
Water	Mixing Water			5.75	gal/sk	1006.3	gal	827211

Distance 50 miles (one way)		ıy)		Supervisor	Lei	nny Baeza
Cust. Rep: Phone:		Phone:		Rig Phone:		0
County:	Grant	City:			State:	KS
Well Name:	Crossbow		Number:	1-11	API/UWI:	
Customer:	MERIT ENERGY COMPANY				Date:	8/19/2016
Job Number:	Lib1608191145 Job Purpose	01 Surface				

ALLIED OFS, LLC

DATE	TIME	PRESSUI	RE - (PSI)	FLUID PUI	MPED DATA	COMMENTS	
	AM/PM	CASING	ANNULUS	VOLUME	RATE (BPM)	COMMENTS	
8/19/2016	8:30pm					ARRIVE ON LOCATION	
	9:30pm					Rigging up and well head	
	10:20pm					Safeting meeting with	
						companyman / rig crew	
	10:42pm					Pressure test lines	
				10	5	10 bbls of water ahead	
	10:45pm			178	6	Mixing Lead Cement	
	11:08pm			217	4	Mixing Tail Cement	
	11:20pm		NEW CONTROL OF THE CO	217	0	Shut dow no release plug	
20 I I	11:24pm					Plug Released and starting	
						displacement	
	11:30pm	160		237	5	20 bbls	
	11:34pm	280		257	5	40 bbls	
	11:39pm	430		277	5	60 bbls	
	11:42pm	570		297	5	80 bbls	
	11:45pm	590		302	3	85bbls gone slowing down	
	11:45pm	620-1200		308	3	91.5 bbls gone landed plug	
						Holding psi for little	
						Released psi and floats	
						Holding	
***	1:00am					Leaving location	
A						4060 Of Conant to	





CEMENT MIXING WATER GUIDELINES

Company Name:	MERIT	ENERGY C	OMPANY					
Lease Name:								
	Crossbow # 1-11							
County		State						
	Grant		KS					
Water Source:								
		TANK						
Cubasittad Dun		Dehai						
Submitted By:	Lawny Baona	Date:	0/40/2046					
	Lenny Baeza		8/19/2016					
pH Level	Good		Must be less than 8.5					
pn Level	Good		Must be less than 6.5					
Sulfates	Good		Must be less than 1,000 PPM					
			Must be less than 1,000					
Chlorides	Good		Must be less than 3,000 PPM					
			,					
Temperature	68		Must be less than 100 deg F					
COMMENTS								

Customer Signature

Thank You

Customer:	MERIT ENERGY COMPANY			
Date:		Friday, August 19, 2016		
Well Name:	Crossbow # 1-11			
Well Location:				
Supervisor:	Lenny Raeza			



Equipment Operators: Lenny B. - Jose C. - Ramon E. - Cristian C. Performance €ustomer Was the appearance of the personnel and equipment satisfactory? Yes No Was the job performed in a professional manner? No Were the calculations prepared and explained properly? Yes No Were the correct services dispatched to the job site? Yes No Were the services performed as requested? Yes No Did the job site environment remain unchanged? Yes No Did the equipment perform in the manner expected? Yes No Did the materials meet your expectations? Yes No Was the crew prepared for the job? Yes No Was the crew prompt in the rig-up and actual job? Yes No Were reasonable recommendations given, as requested? Yes No Did the crew perform safely? Yes No Was the job performed to your satisfaction? No Customer Signature: Additional Comments: