



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J Baired Trust # 1 Dst 2

TIME ON: 19:36 Nov 21
TIME OFF: 04:00 Nov 22

Company Raymond Oil Company Inc Lease & Well No. J Baired Trust # 1
Contractor L. D Drilling Inc Charge to Raymond Oil Company Inc
Elevation 3309 KB Formation Altomont "C" Effective Pay _____ Ft. Ticket No. RR248
Date Nov-21-2016 Sec. 29 Twp. 6 S Range 35 W County Thomas State KANSAS
Test Approved By Kim Shoemaker Diamond Representative Ricky Ray

Formation Test No. 2 Interval Tested from 4493 ft. to 4515 ft. Total Depth 4515 ft.
Packer Depth 4488 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4493 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4481 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4497 ft. Recorder Number 8471 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type chem Viscosity 49 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 10 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 9400 P.P.M. Drill Pipe Length 4461 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 12 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? na Reversed Out NA Anchor Length 22 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" BB (Built to 1" in 30 mins) NOBB
2nd Open: No Blow (Built to 1/8" in 45 mins) NOBB

Recovered 1 ft. of M 100% M
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: Tool Sample: <u>100% M</u> <u>With Few oil Specs</u>	Insurance
Diesel in bucket	Total

Time Set Packer(s) 10:09 PM Nov 21 ^{A.M.}/_{P.M.} Time Started Off Bottom 1:54 AM Nov 22 ^{A.M.}/_{P.M.} Maximum Temperature 122

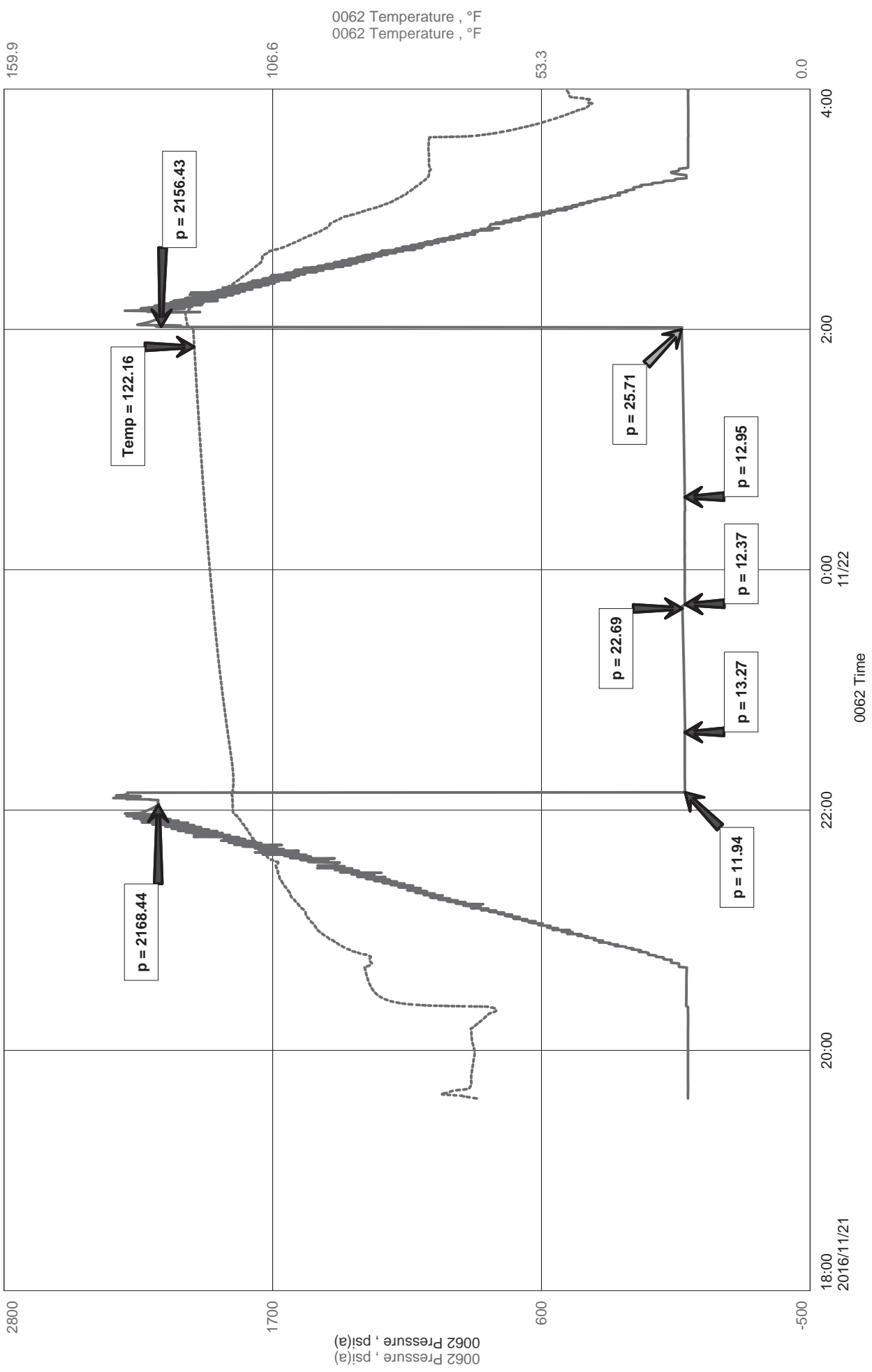
Initial Hydrostatic Pressure..... (A) 2168 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 23 P.S.I.
Final Flow Period..... Minutes 45 (E) 12 P.S.I. to (F) 13 P.S.I.
Final Closed In Period..... Minutes 90 (G) 26 P.S.I.
Final Hydrostatic Pressure..... (H) 2156 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Raymond Oil Company Inc
 Dst 2 - Altomont C (4493-4515)
 Start Test Date: 2016/11/21
 Final Test Date: 2016/11/22

J Baired Trust 1
 Formation: Dst 2 - Altomont C (4493-4515)
 Pool: Wildcat
 Job Number: RR248

J Baired Trust 1





Diamond Testing LLC
P.O. Box 157
HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

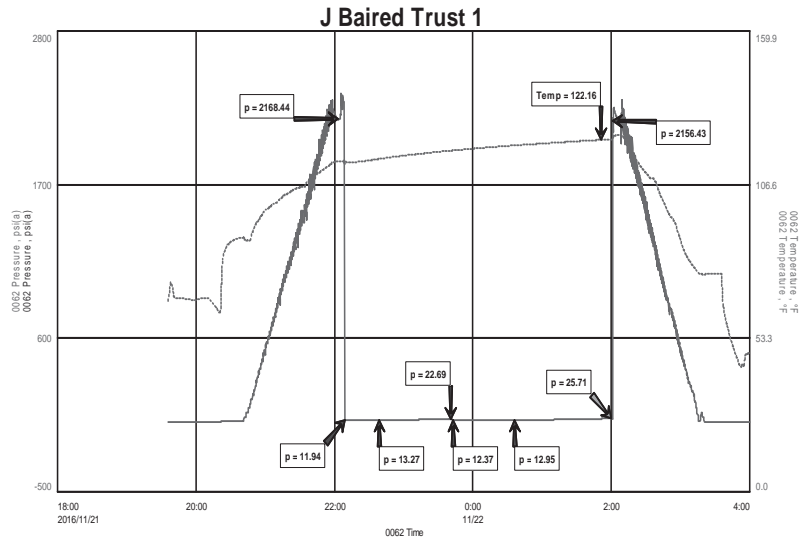
Wellsite Report

General Information

Company Name	Raymond Oil Company Inc
Contact	Clark T Sandberg
Well Operator	Raymond oil Company Inc
Well Name	J Baired Trust 1
Surface Location	Sec: 29-6s-35w (Thomas County)
Field	Wildcat
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	
Gauge Name	0062

Test Information

Job Number	RR248
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 Altomont C (4493-4515)
Start Test Date	2016/11/21 YYYY/MM/DD
Start Test Time	19:36:00 HH:mm:ss
Final Test Date	2016/11/22 YYYY/MM/DD
Final Test Time	04:00:00 HH:mm:ss



Test Results

Recovery:

1' M 100% M

Tool Sample: 100% M With Few oil specs