



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	12/27/2016
INVOICE NUMBER			
92310570			

Pratt (620) 672-1201
 B LOTUS OPERATING CO. LLC
 I 100 S MAIN ST STE 420
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Cromer 1
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

RECEIVED
DEC 29 2016

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40989366	86779		Net - 30 days	01/26/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/16/2016 to 12/16/2016</i>				
0040989366				
171814726A Cement-Casing Seat-Prod W 12/16/2016 Cement PTA				
60/40 POZ	150.00	EA	6.24	936.00 T
Cement Gel	1,258.00	EA	0.13	163.54 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.34	70.20 T
Heavy Equipment Mileage	60.00	MI	3.90	234.00 T
194--"Propp & Bulk Del. Chrg per ton mil	1.00	EA	251.55	251.55 T
Blending & Mixing Service Charge	150.00	BAG	0.73	109.20 T
Depth Charge; 501'-1000'	1.00	EA	624.00	624.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	91.00	91.00 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,479.49
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	185.96
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,665.45
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>Lotus Operations, Co</i>	Lease No.	Date <i>12/16/2016</i>	
Lease <i>Cramer</i>	Well # <i>1</i>		
Field Order # <i>14726</i>	Station <i>Pigott, KS</i>	Casing	Depth
Type Job <i>241/PTA</i>	Formation	County <i>KLING</i>	State <i>KS</i>
Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size <i>2 1/8"</i>	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth <i>972</i>	From	To	Pre Pad	Max		5 Min.
Volume	Volume <i>5.1</i>	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>FRESHWATER</i>	Gas Volume		Total Load

Customer Representative <i>Rubin Brown</i>	Station Manager <i>Kevin Goldley</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92511</i>	<i>78982</i>	<i>86779</i>	<i>19889</i>	<i>99918</i>				
Driver Names	<i>Darin</i>	<i>Scott</i>	<i>Scott</i>	<i>EJ</i>	<i>EJ</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00am</i>					<i>on location / SSPR meeting</i>
					<i>972' - 50SK</i>
<i>9:45am</i>		<i>200</i>		<i>5</i>	<i>mix 10 SK G-1</i>
		<i>200</i>	<i>12</i>	<i>5</i>	<i>mix 50SK cement</i>
		<i>200</i>	<i>4</i>	<i>5</i>	<i>DISPLACE 4 bbls WGR</i>
					<i>322' - 70SK</i>
		<i>50</i>	<i>2</i>	<i>5</i>	<i>LOSS hole</i>
		<i>50</i>	<i>17</i>	<i>5</i>	<i>mix 70SK cement</i>
		<i>50</i>	<i>1/2</i>	<i>5</i>	<i>DISPLACE 1/2 bbl WGR</i>
		<i>50</i>	<i>7</i>	<i>5</i>	<i>60' - circulate to surface - 30SK</i>
<i>10:30am</i>					<i>Job complete / Darin deora</i>
					<i>THANK YOU!!</i>