

BASIC

energy services, L.P.

TREATMENT REPORT

Customer STELBAR OIL CORP.	Lease No.	Date
Lease YODER	Well # 1-7	11/15/2016
Field Order # 723-700866	Station FT. MORGAN, CO.	Casing
Type Job CNW - PTA.	Depth	County WALLACE
	Formation	State KS.
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4.5 D.P.	Tubing Size	Shots/Ft	CMT - 310 SKS 60/40 PPG w/ 4% GEL	Acid	DATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max	.25" CELL FLARE	5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press 500 PSI	Max Press	From	To	Frac	Avg		15 Min.
Well Connection D.P.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O & MUD	Gas Volume		Total Load

Customer Representative SAMMY WITH MORFIN	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 70161 38117 19919 70897 37725		
Driver Names LESLEY DANIEL / LIBERAL SANTIAGO / LIBERAL		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 PM					ON LOCATION - SAFETY MEETING
2:00 PM					*1ST PLUG @ 2800' w/50SKS
2:02 PM	140		10	5.5	H2O AHEAD
2:04 PM	150		12.07	5.5	MIX CMT. @ 13.78 PPG
2:05 PM	150		5	5.5	H2O BEHIND
2:10 PM	100		27	5.0	MUD DISPLACEMENT
					*2ND PLUG @ 1780' w/100SKS
2:50 PM	100		5	5	H2O AHEAD
2:52 PM	100		25.5	5	MIX CMT @ 13.78 PPG
2:57 PM	75		3.5	5	H2O BEHIND
3:00 PM	50		15.2	5	MUD DISPLACEMENT
					*3RD PLUG @ 580' w/90SKS
3:47 PM	50		3	5	H2O AHEAD
	50		22.9	5	MIX CMT. @ 13.78 PPG
4:05 PM	0		3.5	5	H2O BEHIND
					*4TH PLUG @ 40' w/25SKS
5:10 PM	0		6.35	5	MIX 25SKS @ 13.78 PPG
			0		CMT TO SURFACE
4:45 PM	0		8	3	*PLUG R.H. w/30SKS
4:55 PM	0		4	3	*PLUG M.H. w/15SKS

JOB COMPLETE,
THANKS - KEVEN LESLEY