KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1325762

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | _ API No. 15- | API No. 15 | | | | | |
|-----------------------------|------------------------------|------------------|---------------|------------------------|--|---------------------------|------------|--|--|--|
| Name: | | | | _ Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | _ | Sec Twp S. R E W feet from N / S Line of Section | | | | | |
| | | | | | | | | | | |
| City: State: Zip: + | | | | | feet from L E / W Line of Section | | | | | |
| Contact Person: | | | | GFS LOCali | GPS Location: Lat: , Long: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | | We | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 O | il 🗌 Gas 🗌 OG 🗌 WSW 🛛 | Other: | | | |
| Field Contact Person Phor | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | // | | | | rage Permit #: | Date Shut-In: | | | | |
| | 1 | | | | | | | | | |
| | Conductor | Surface | | Production | Intermediat | te Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | Irface: | H | low Determine | ed? | | | Date: | | | |
| Casing Squeeze(s): |) to w | / sac | ks of cement, | to | (bottom) W / | sacks of cement. | Date: | | | |
| Do you have a valid Oil & 0 | Gas Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole at | | Casing Leaks: | Yes No [| Depth of casing leak(s): | | | | |
| | | | | | | Port Collar: w | | | | |
| | | | | | | | | | | |
| | Size: In | | | | | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | |
| 1 | | | | erforation Interval _ | | Feet or Open Hole Interv | /al to Fee | | | |
| | At: | | | | | Event or Open Hole Interv | | | | |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| And have been the bar of the bar | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

January 04, 2017

David C. Hesse Hesse Petroleum Co.,L.L.C. 400 N WOODLAWN STE 7 WICHITA, KS 67208-4333

Re: Temporary Abandonment API 15-155-21419-00-00 MEEKS-HENRY 1 SW/4 Sec.21-24S-09W Reno County, Kansas

Dear David C. Hesse:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/04/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/04/2018.

You may contact me at the number above if you have questions.

Very truly yours,

BJ Hope"