



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

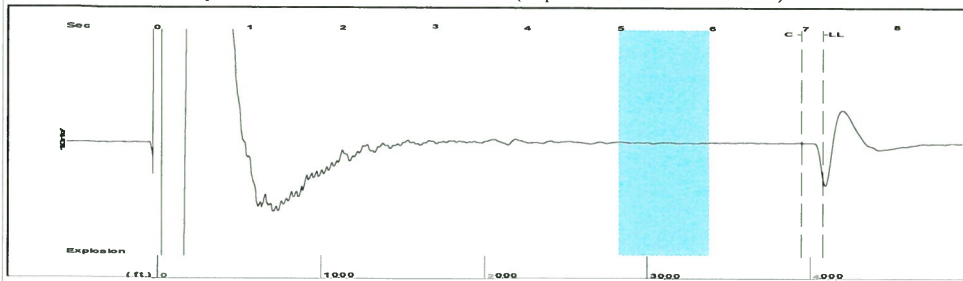
Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

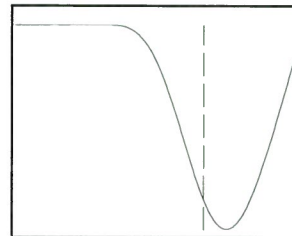
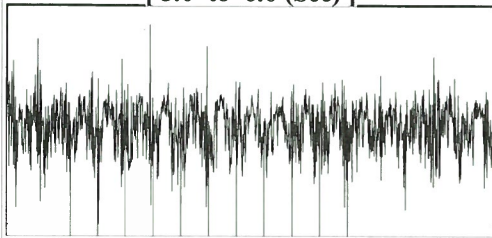
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: TA'D WELLS Well: BLOUT 1-5 (acquired on: 01/25/17 11:28:34)



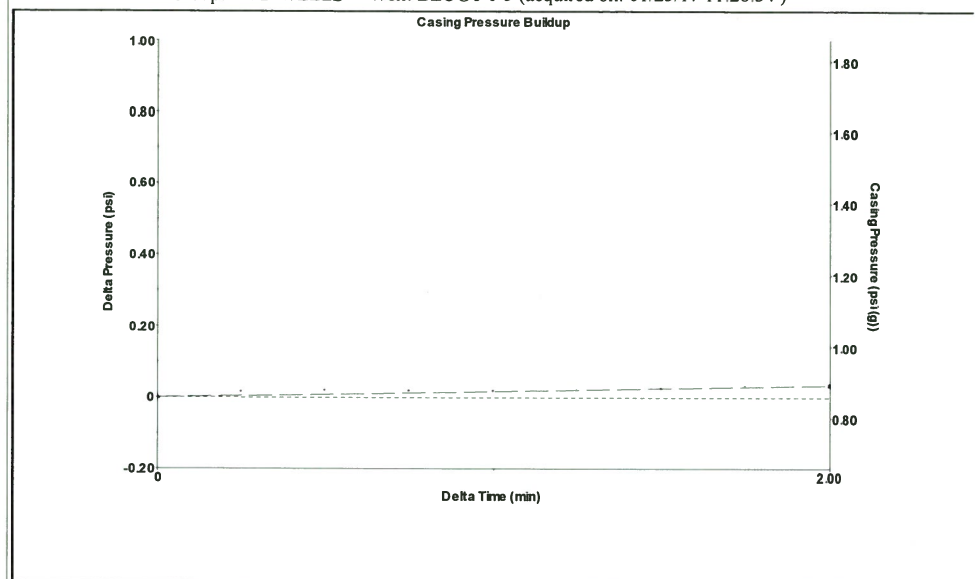
Filter Type High Pass Automatic Collar Count Yes Time 7.199 sec
 Manual Acoustic Velocity 114.24 ft/s Manual JTS/sec 17.5747 Joints 128.63 Jts
 Depth 4077.58 ft

[5.0 to 6.0 (Sec)]



Analysis Method: Automatic

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Change in Pressure 0.03 psi PT9424
 Change in Time 2.00 min Range 0 - ? psi

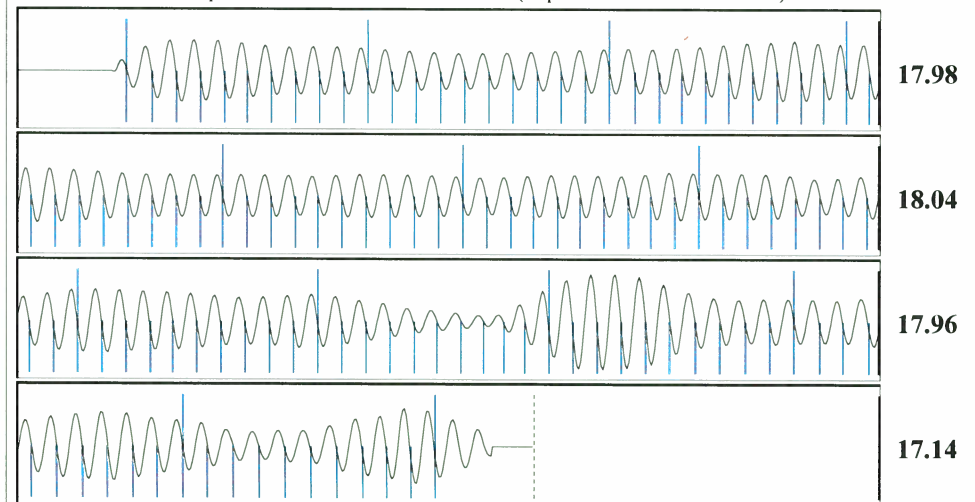
Group: TA'D WELLS Well: BLOUT 1-5 (acquired on: 01/25/17 11:28:34)

Production
 Current Potential Casing Pressure
 Oil - * - - * - BBL/D 0.9 psi (g)
 Water - * - - * - BBL/D Casing Pressure Buildup
 Gas - * - - * - Mscf/D 0.0 psi
 2.00 min
 IPR Method Vogel Gas/Liquid Interface Pressure
 PBHP/SBHP - * - - * - 2.8 psi (g)
 Production Efficiency 0.0
 Liquid Level Depth
 Oil 40 deg.API 4077.58 ft
 Water 1.05 Sp.Gr.H2O
 Gas 0.86 Sp.Gr.AIR
 Pump Intake Depth
 Acoustic Velocity 1132.82 ft/s Formation Depth
 4735.00 ft
 4789.00 ft



Producing
 Annular Gas Flow 1 Mscf/D
 % Liquid 99 %
 Pump Intake
 224.2 psi (g)
 Producing BHP
 248.6 psi (g)
 Static BHP
 - * - psi (g)

Group: TA'D WELLS Well: BLOUT 1-5 (acquired on: 01/25/17 11:28:34)



Acoustic Velocity 1132.82 ft/s Joints counted 120
 Joints Per Second 17.8678 jts/sec Joints to liquid level 128.63
 Depth to liquid level 4077.58 ft Filter Width 15.5747 19.5747
 Automatic Collar Count Yes Time to 1st Collar 0.252 6.968

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

January 31, 2017

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-21662-00-01
Blout 1-5
SW/4 Sec.05-33S-42W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/31/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/31/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"