

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	

SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1325937

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					_ Lo	Location of Well: County:									
Lease:							_			fe	eet from	N /	S Line	of Section	
Well Numb	er:						_			fe	eet from	E /	W Line	of Section	
Field:						_ Se	Sec Twp S. R								
Number of Acres attributable to well:						15	Is Section: Regular or Irregular								
							If	Section is	Irregular,	locate w	ell from n	earest co	rner boun	dary.	
							Se	ection corne	er used:	NE	NW	SE S	SW		
							PLAT								
	Sh	ow locatio	n of the w	ell. Show	footage to			r unit bound	dary line. S	Show the	predicted l	locations o	of		
	lease road	ds, tank b	atteries, pi	ipelines an				by the Kans		e Owner	Notice Act	(House B	ill 2032).		
		11	65 ft.		You m	ay attach a	a separate	e plat if desi	ired.						
		. l		•		:	•	•	]						
						:					1.50	END			
	:			:		:	:	:			LEGI	END			
				:		:	:	:				_ocation			
1040 ft				:		:	:	Tank Battery Location							
10 10 11.					•••••			Pipeline Location  Electric Line Location							
							:		Lease Road Location						
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#### NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		-	License Number:						
Operator Address:									
Contact Person:		Phone Number:							
Lease Name & Well No.:			Pit Location (QQQQ):						
Type of Pit:	Pit is:								
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R						
Settling Pit Drilling Pit	If Existing, date cons	structed:	Feet from North / South Line of Section						
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section						
		(bbls)	County						
Is the pit located in a Sensitive Ground Water A	rea? Yes N	Ю	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)						
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?						
Pit dimensions (all but working pits):	Length (feet	t)	Width (feet)						
Depth fro	om ground level to deep	pest point:	(feet) No Pit						
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining cluding any special monitoring.						
Distance to nearest water well within one-mile of	of pit:	Depth to shallow Source of inform	west fresh water feet.						
feet Depth of water well	feet	measured	well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:							
Number of producing wells on lease:		Number of working pits to be utilized:							
Barrels of fluid produced daily:		Abandonment procedure:							
Does the slope from the tank battery allow all s flow into the pit?  Yes  No	pilled fluids to	Drill pits must be closed within 365 days of spud date.							
Submitted Electronically									
	кссо	OFFICE USE OF	NLY  Liner Steel Pit RFAC RFAS						
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No						



1325937

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:   □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead.	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	being filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

For KCC Use ONLY
API # 15

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Downing Net	son Oil Co.,	inc				_ Loc	ation of We	ell: County: Gr	anam					
Lease: Lo							1	,165		feet fi	om 🛚	] N / [	] S Line	of Section	
Well Num	ber: 2-26						1	,040		feet fi	om 🗌	] E /[X		of Section	
Field: Glen Dale South						Sec	Sec. 26 Twp. 9 S. R. 24 EXW								
Number o	of Acres attri	butable to		- SE	- NW	- NW	- Is S	ection:	Regular or	lr	regular				
	Sh	ow locatio	n of the w	ell. Show f	ootage to	the neares	Sed PLAT st lease or	tion corne unit bound	rregular, locat r used: N lary line. Show as Surface Owi	E	iw	SE S	SW of	dary.	
	10050 100		1.05-1 1.05-1	00111100 0111				olat if desi			,		•		
		•									LEGE	:ND			
040'				- - -		Tank E Pipelir Electri	ocation Battery L ne Locati c Line Le Road Le	ion ocation							
					φ				EXA	MPLE	:		* * * * * * * * * * * * * * * * * * *		
	•••••	********		1	••••	•••••									
	,					••••	,							1980' FSL	
			*********	7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -									:		
	1	•	•	•	1	:	•		SEWAR	<i>ID CO</i> . 3	390' FEL	_			

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.